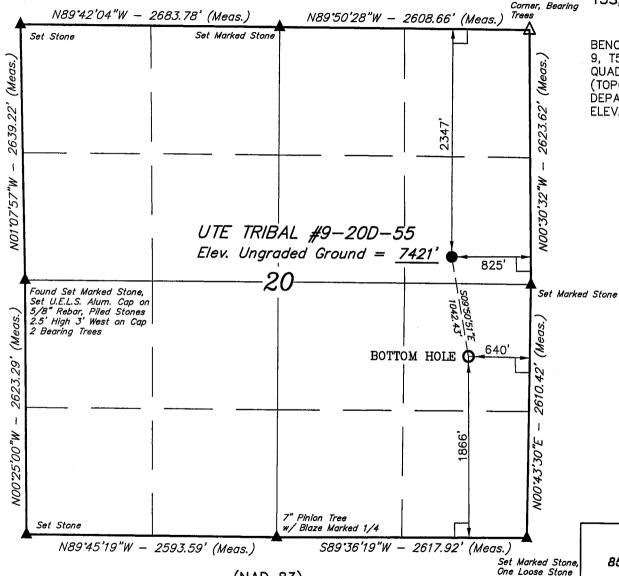
FORM 3

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPOR	۲Т	П
(highlight changes)	۱ '	_

	APPLICATION FOR	PERMIT TO	DRILL		5. MINERAL LEASE NO: 14-20-H62-5018	6. SURFACE:				
1A. TYPE OF W	ORK: DRILL [7] REENTER [DEEPEN			7. IF INDIAN, ALLOTTEE C	OR TRIBE NAME:				
B. TYPE OF W	ELL: OIL 🚺 GAS 🦳 OTHER		□ GLE ZONE [✓ MULTIPLE ZONE	8. UNIT or CA AGREEMEN	IT NAME:				
2. NAME OF O			-		9. WELL NAME and NUMB					
3. ADDRESS C				PHONE NUMBER:	10. FIELD AND POOL, OR V	AL 9-20D-55 VILDCAT:				
	SOX 7735 CITY ROOSEVELT STA	ATE UTAHZIP 84	066 >/	(435)722-1325 (436)722-1325	BRUNDAG 11. QTR/QTR, SECTION, TO	SE CANYON DWNSHIP, RANGE				
AT SURFAC	545707 X 4431334 Y e: 2347' FNL, 825' FEL	MERIDIAN: (SE/N								
	EED PRODUCING ZONE: NO. 03 00 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	35 110.443621	[/] 40.032825 110.463847	LAT	SEC. 20, T.	5S., R.5W.				
	EED PRODUCING ZONE: 1866' FSL 640' FI		110.403047	LONG	U.S.B	13. STATE:				
28.8	MILES FROM MYTON, UTAH				DUCHESNE	UTAH				
	O NEAREST PROPERTY OR LEASE LINE (FEET)	16, NUMBER OF A		1	7. NUMBER OF ACRES ASSIGNE					
825'	O NEAREST WELL (DRILLING, COMPLETED, OR	19. PROPOSED DE	640 PTH:	. 2	20. BOND DESCRIPTION:	-				
	PR) ON THIS LEASE (FEET)		614	Ĭ	RLB0005651	1				
21. ELEVATION	S (SHOW WHETHER DF, RT, GR, ETC.):	22. APPROXIMATE			3. ESTIMATED DURATION:					
	'418' GR		R TO BPC		REFER TO BPC	SOP PLAN				
24.		SED CASING AN	ID CEMENT	TING PROGRAM						
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH		CEMENT TYPE, QUAN	ITITY, YIELD, AND SLURRY WEIG	, YIELD, AND SLURRY WEIGHT				
		1								
	REFER TO BERRY PETROLEU	M COMPANY S	SOP'S DRI	LLING PROGRAI	M/CASING DESIGN					
		1								
					 					
25.			HMENTS							
VERIFY THE FOL	LOWING ARE ATTACHED IN ACCORDANCE WITH THE UTA	H OIL AND GAS CONSE	RVATION GENER	RAL RULES:						
▼ WELL PLAT	OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINE	EER	☐ COM	MPLETE DRILLING PLAN (E	BPC SOP ON FILE WITH STA	TE)				
V EVIDENCE	OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF V	VATER	☐ FOF	RM 5, IF OPERATOR IS PER	SON OR COMPANY OTHER THAN	N THE LEASE OWNER				
NAME (PLEASE	PRINT) SHELLEY E. CRO	DZIER	TITLE	REGULATOR	RY & PERMITTING SPI	ECIALIST				
,	Sharra G As									
SIGNATURE		KUr	DATE		05/17/07					
(This space for State u	N	Ut	proved b ah Divisio	on of	RECEIVED					
API NUMBER AS	SIGNED: <u>43-013-3367</u> 5	Oil, C	Gas and	Milling	MAY 2-1 2007					
(11/2001)	**	(See Date:s of	Reverse Side	UPAD DIV.	OF OIL, GAS & MINING					
· · · · · · · · · · · · · · · · · · ·	Paderal Approval of this	\mathcal{F}	(9)	VVIII	, and a mining	ì				
	Pederal Approval of Action is Nacessary	By:	J.Co.	H						

T5S, R5W, U.S.B.&M.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = $40^{\circ}01'58.03''$ (40.032786)

LONGITUDE = $110^{\circ}27^{\circ}52.40^{\circ}$ (110.464556)

(NAD 27)

LATITUDE = $40^{\circ}01'58.17''$ (40.032825)

LONGITUDE = 110°27'49.85" (110.463847)

BERRY PETROLEUM COMPANY

Well location, UTE TRIBAL #9-20D-55, located as shown in the SE 1/4 NE 1/4 of Section 20. T5S, R5W, U.S.B.&M., Duchesne County, Utah.

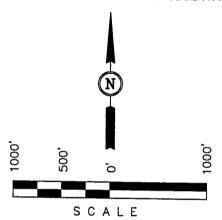
BASIS OF ELEVATION

Re-Estab. Sec.

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE THE A BEST OF MY KNOWLEDGE AND BELIEB

UINTAH ENGINEERING 85 SOUTH 200 EAST

(435) 789-1017

	(130)	.00 1011	
SCALE 1" = 1000'		DATE SURVEYED: 11-28-06	DATE DRAWN: 12-07-06
PARTY S.H. B.C.	D.R.B.	REFERENCES G.L.O. PLA	\T
WEATHER WARM		FILE BERRY PETROL	EUM COMPANY

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 9-20D-55
SE 1/4, NE 1/4, 2347' FNL 825' FEL, Section 20, T. 5 S., R. 5 W., U.S.B.& M.
BHL: NE 1/4, SE 1/4, 1866' FSL 640' FEL
Lease BIA 14-20-H62-5018
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Shelley E. Crozier

Regulatory & Permitting Specialist Berry Petroleum Company

Shelley E. Crozier

4000 South 4028 West Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 9-20D-55

Surface location SE 1/4, NE 1/4, 2347' FNL 825' FEL, Section 20, T. 5 S., R. 5 W., U.S.B.& M. BHL: NE ¼, SE ¼, 1866' FSL 640' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth@BHL	Depth@SHL
Uinta	On Surface	On Surface
Green River	1,527'	1,553'
Green River Upper Marker	2,101'	2,142'
Mahogany	2,692'	2,718'
Tgr3 Marker	3,726'	3,756'
Douglas Creek	4,481'	4,513'
*Black Shale	5,123'	5,159'
*Castle Peak	5,396'	5,436'
Uteland Butte Ls.	5,795'	5,827'
Wasatch	6,014'	6,046'
TD	6,115'	6,145'
Base of Moderately Saline	7,547'	7,477'

*PROSPECTIVE PAY

Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

4 Proposed Casing and Cementing Program

Berry Petroleum Company Drilling Program Ute Tribal 9-20D-55 Duchesne County, Utah Page Two

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

9 Other information

BERRY PETROLEUM COMPANY

Ute Tribal 9-20D-55

Surface location SE 1/4, NE 1/4, 2347' FNL 825' FEL, Section 20, T. 5 S., R. 5 W., U.S.B.& M. BHL: NE ¼, SE ¼, 1866' FSL 640' FEL Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 9-20D-55 location, in Section 20-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south onto the Sowers Canyon Road and proceed west 14.1 miles. Turn north and proceed 1.0 miles to the Cottonwood Ridge Road. Turn west and proceed west and south 5.1 miles to the Ute Tribal 9-20D-55 access road. Turn north and proceed 160 +/- feet to the Ute Tribal 9-20D-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

Berry Petroleum Company Multi Point Surface Use & Operations Plan Ute Tribal 9-20D-55 Duchesne County, Utah Page Two

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

Berry Petroleum Company Multi Point Surface Use & Operations Plan Ute Tribal 9-20D-55 Duchesne County, Utah Page Three

13 Operator's Representative and Certification

A)

Representative

NAME:

Shelley E. Crozier

ADDRESS:

Berry Petroleum Company

4000 S. 4028 W. Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

DATE ()

Shelley E. Crozier

Regulatory & Permitting Specialist

Berry Petroleum Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY. having a resident or principal place of business at Route 2 Box 7735, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Corridor Right-of-Way for the UTE TRIBAL #8-20D-55 & #9-20D-55

Across the following described Indian Lands SE 1/4 NE 1/4 OF SECTION 20, T5S, R5W, U.S.B.&M.

Drill Site = 2.268 Ac.

Corridor R-O-W = 0.079 Ac. (Access Road & Pipeline)

Total Acreage = 2.347 Acres

4" to 6" SDR-11 POLY PIPELINE

Said Right-of-Way to be approximately 114.79 feet in length, 30 feet in width, and 0.079 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to

be executed this 20 day of December, 2006.

Jasha L. Vemaezo

APPLICANT

Ed Courtright/Production Foreman

Route 2 Box 7735 Roosevelt, Utah 84066 Phone: (435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$\frac{\\$0}{2}\$ as per the terms of the Exploration and Development Agreement (14-20-H62-4728)
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BERRY PETROLEUM COMPANY TRIBAL #8-200-55 & #9-200 DAMAGE AREA & CORRIDOR RIGHT-OF-WAY SECTION 20, T5S, R5W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 114.79' OR 0.022 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.079 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH COUNTY OF UINTAH

ROBERT L. KAY. BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR. FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERMSION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR SCHOOL WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION OF THE SURVEY OF THE SURVE NOTES; AND THAT SAID RIGHT-OF-WAY, 0.022 MILES IN LENGTH BEGINNING AND ENDING IS ACCURATELY REPRESENTED.

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS ZD DAY OF

NOTARY PUBLIC

REGISTER TON

Notary Public TRACY D. HENLINE 3379 East 5000 South Vernel, Utah 84078 My Commission Expires August 17, 2010

State of Utah

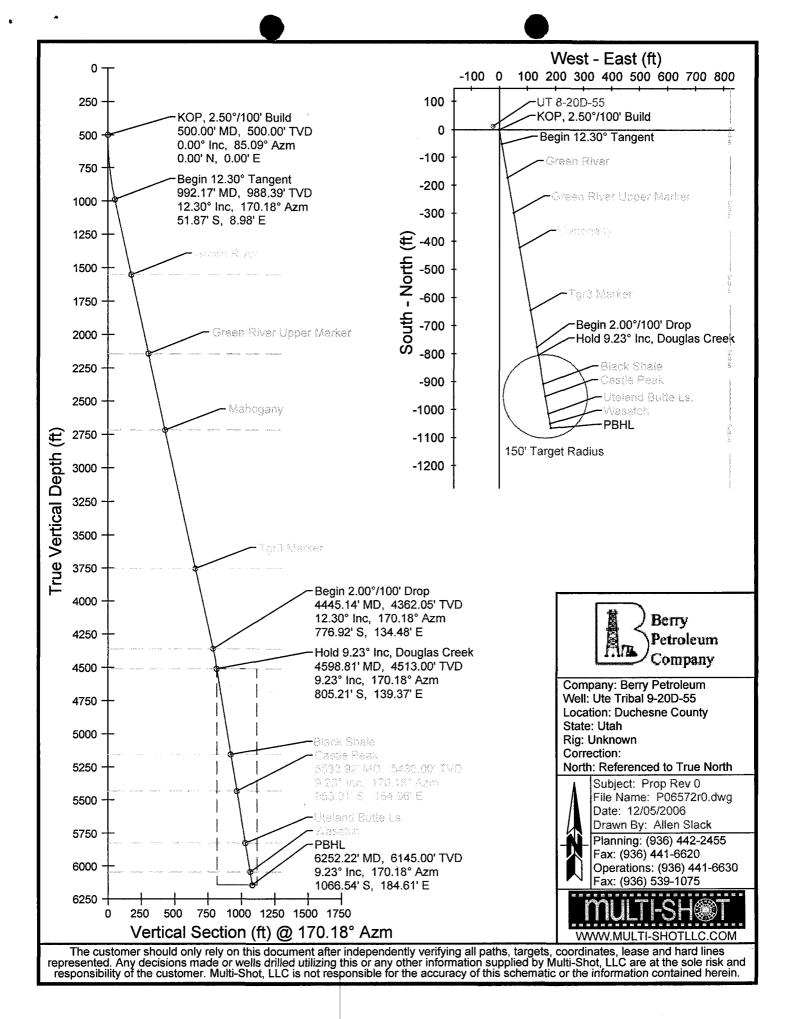
APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.022 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 1+14.79, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP AS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

PRODUCTION SUPERVISOR

TITLE

APPLICANT



multi-sh • t

Job Number: P06-572

Company: Berry Petroleum

Lease/Well: Ute Tribal 9-20D-55

Location: Duchesne County

Rig Name: Unknown

RKB: 14'

G.L. or M.S.L.: 7421'

State/Country: Utah

Declination:

Grid: Referenced to True North

File name: F:\WELLPL~1\2006\P06570'S\P06572\06572.SVY

Date/Time: 05-Dec-06 / 12:20

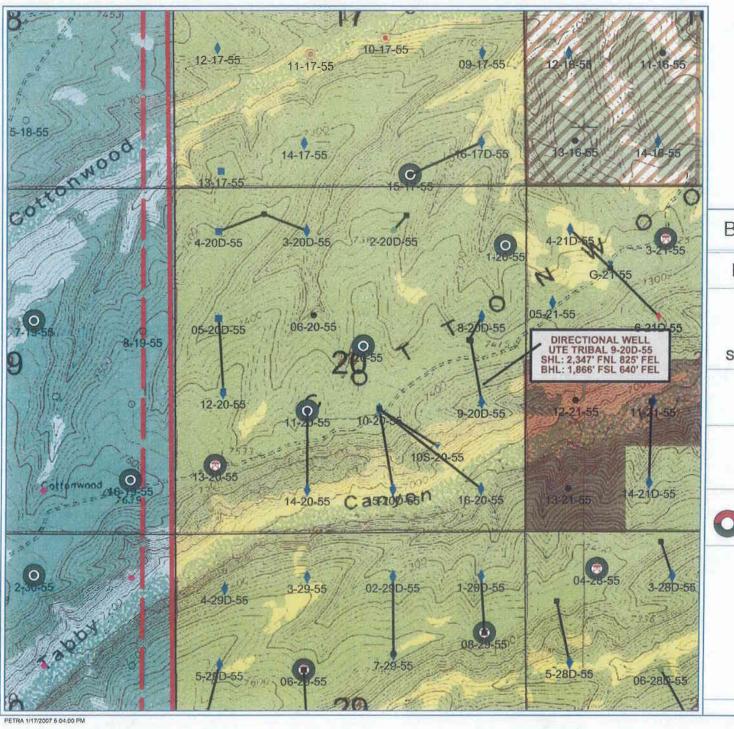
Curve Name: Prop Rev 0

WINSERVE SURVEY CALCULATIONS Minimum Curvature Method Vertical Section Plane 170.18 Vertical Section Referenced to Wellhead Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S Distance FT	S U R E Direction Deg	Dogleg Severity Deg/100
KOP, 2.50	°/100' Bui	ild		**					
500.00	.00	.00	500.00	.00	.00	.00	.00	.00	.00
600.00 700.00 800.00 900.00	2.50 5.00 7.50 10.00	170.18 170.18 170.18 170.18	599.97 699.75 799.14 897.97	-2.15 -8.59 -19.32 -34.31	.37 1.49 3.34 5.94	2.18 8.72 19.61 34.82	2.18 8.72 19.61 34.82	170.18 170.18 170.18 170.18	2.50 2.50 2.50 2.50
Begin 12.	30° Tange	nt							
992.17	12.30	170.18	988.39	-51.87	8.98	52.64	52.64	170.18	2.50
Green Riv	rer								
1570.05	12.30	170.18	1553.00	-173.21	29.98	175.79	175.79	170.18	.00
Green Riv	er Upper	Marker							
2172.90	12.30	170.18	2142.00	-299.80	51.89	304.26	304.26	170.18	.00
Mahogan	y								
2762.44	12.30	170.18	2718.00	-423.59	73.32	429.89	429.89	170.18	.00
Tgr3 Mark	(er						<u></u>		
3824.84	12.30	170.18	3756.00	-646.67	111.93	656.29	656.29	170.18	.00
Begin 2.0	0°/100' Dr	ор							
4445.14	12.30	170.18	4362.05	-776.92	134.48	788.47	788.47	170.18	.00
4545.14	10.30	170.18	4460.11	-796.24	137.82	808.07	808.07	170.18	2.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S Distance FT	SURE Direction Deg	Dogleg Severity Deg/100
Hold 9.23	° Inc, Dou	glas Creek				1		- 1 1,	
4598.81	9.23	170.18	4513.00	-805.21	139.37	817.18	817.18	170.18	2.00
Black Sha	ale								
5253.29	9.23	170.18	5159.00	-908.65	157.28	922.16	922.16	170.18	.00
Castle Pe	ak								
5533.92	9.23	170.18	5436.00	-953.01	164.96	967.18	967.18	170.18	.00
Uteland B	lutte Ls.					· · · · · · · · · · · · · · · · · · ·			
5930.05	9.23	170.18	5827.00	-1015.62	175.79	1030.72	1030.72	170.18	.00
Wasatch									
6151.92	9.23	170.18	6046.00	-1050.69	181.86	1066.31	1066.31	170.18	.00
PBHL									
6252.22	9.23	170.18	6145.00	-1066.54	184.61	1082.40	1082.40	170.18	.00

BERRY PETROLEUM COMPANY T5S, R5W, U.S.B.&M. Well location, UTE TRIBAL #9-20D-55, located as shown in the SE 1/4 NE 1/4 of Section 20, Re-Estab. Sec. T5S, R5W, U.S.B.&M., Duchesne County, Utah. Corner, Bearing N89'42'04"W - 2683.78' (Meas.) N89'50'28"W - 2608.66' (Meas.) Trees BASIS OF ELEVATION Set Marked Stone Set Stone BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE (Meas. QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET. BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. NO0:30,35 UTE TRIBAL #9-20D-55 Elev. Ungraded Ground = 7421 Found Set Marked Stone, Set Marked Stone Set U.E.L.S. Alum. Cop on 5/8" Rebar, Plied Stones 2.5' High 3' West on Cap 2 Bearing Trees BOTTOM HOLE () SCALE CERTIFICATE THAT THE ABOVE FLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS WADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE *M_00,52.00*/ BEST OF MY KNOWLEDGE AND BELLET REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF WTAH 7" Pinion Tree Set Stone w/ Blaze Marked 1/4 UINTAH ENGINEERING & LAND SURVEYING N89'45'19"W - 2593.59' (Meas.) S89°36'19"W - 2617.92' (Meas.) Set Marked Stone, 85 SOUTH 200 EAST - VERNAL, UTAH 84078 One Loose Stone (NAD 83) (435) 789-1017 LEGEND: LATITUDE = 40.0158.03" (40.032786) SCALE DATE SURVEYED: DATE DRAWN: LONGITUDE = 110°27'52.40" (110.464556) 1" = 1000'90' SYMBOL 11-28-06 12-07-06 (NAD 27) PARTY REFERENCES = PROPOSED WELL HEAD. S.H. B.C. LATITUDE = $40^{\circ}01'58.17''$ (40.032825) D.R.8. G.L.O. PLAT = SECTION CORNERS LOCATED. WEATHER LONGITUDE = 110°27'49.85" (110.463847) WARM BERRY PETROLEUM COMPANY



Berry Petroleum Company

Brundage Canyon Project

UTE TRIBAL 9-20D-55

Directional Drilling Plat

Sec.20 T5S R5W - Duchesne Co, Utah



POSTED WELL DATA



ATTRIBUTE MAP



Any Raster Log IS PRESENT Any Digital Log IS PRESENT

WELL SYMBOLS

- Conceptual Location
- Drilled 2006
- APD W/O Concurrence
- W/O Onsite
- APD Released to Stake and Survey
- Geologic Prognosis Prepared
- 20 Acre Prog Location
- Prog'd 40 Acre Location
- Oil Well
- Location Only
- FIML PUD

January 17, 2007



Berry Petroleum Company,
Ute Tribal #9-20D-55 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

Вy

James A. Truesdale

James A. Truesdale Principle Investigator

Prepared For Berry Petroleum Co. 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

Prepared By
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Laramie, Wyoming
82073

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Appendix A Original AIA Report - Berry Petroleum Company, Ute Tribal #8-20D-55 well: A cultural resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Utah Project Number U-06-AY-1611i April 13, 2007. - - - - - 9

Introduction

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An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #9-20D-55 well, its access and pipeline. The location of the project area is in the SE/NE 1/4 of Section 20, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad.

The proposed Ute Tribal #9-20D-55 well's centerstake (Alternate #1) footage is 2347' FNL, 825' FEL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #9-20D-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/45/681.96 mE 44/31/534.96 mN +5m.

The Ute Tribal #9-20D-55 well's proposed access and pipeline is the existing oil and gas field service road and pipeline that trends north to south along the crest of Cottonwood ridge.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on April 3, 2007 by AIA archaeologist James Truesdale and accompanied by Audie Appawoo (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division for the original Ute Tribal #8-20D-55 well's Alternate #1 location was conducted in November 14, 2006. In addition, AIA's USGS quadrangle Duchesne SW base map was updated from UDSH Records division Duchesne SW base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported five previous projects (U-02-AY-139, U-02-AY-614, U-04-MQ-505, U-05-AY-165, U-06-AY-2985) had been conducted in the general area (Section 20, T5S R5W). The files search also indicates that one site (42DC1744) have been previously recorded in Section 20 of T5S R5W.

Site 42DC1744 was recorded by Montgomery Archeological Consultants, Inc. in June of 2004. The site is a "limited activity historic temporary camp" of unknown age. The site is considered to be non-significant and ineligible for nomination and

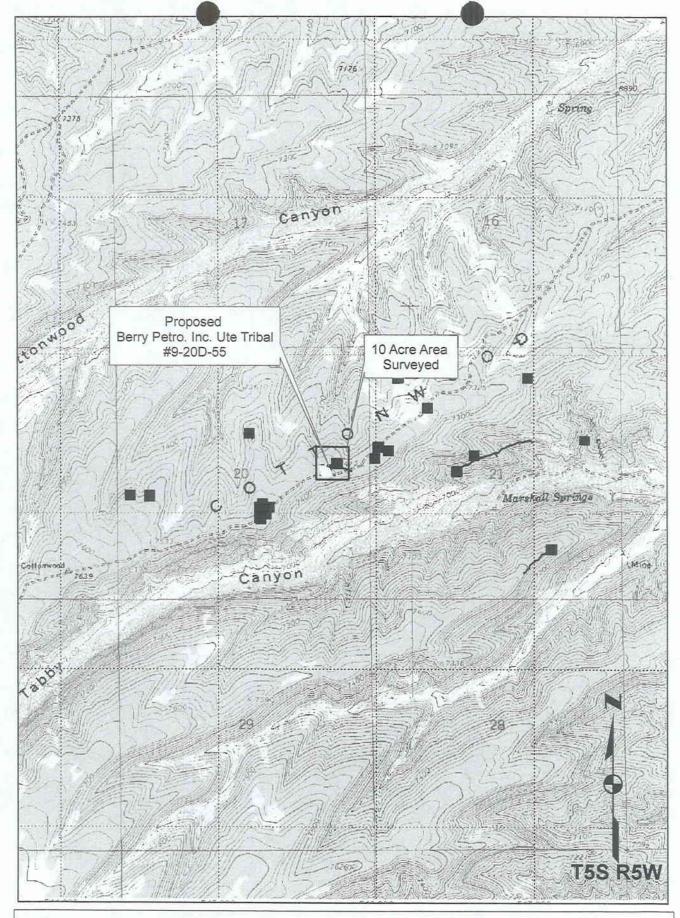


Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #9-20D-55 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SW, Duchesne County, Utah.

inclusion to the National Register of Historic Places (NRHP). The site is located 34 mile to the west of the present project.

In addition, review of AIA files and maps indicate that one additional project (U-06-AY-1611) had been previously recorded in Section 30 of T5S R5W. This project was conducted by AIA for the ute Tribal #8-20D-55 well, its access and pipeline. (Truesdale 2007). One isolate, a collectors pile, was recorded during this past survey (Truesdale 2007). A copy of this report can be found in Appendix A.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on Cottonwood Ridge. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Brundage Canyon drainage trends northeast approximately 4 1/2 miles to Sowers Canyon, which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus curl-leaf Osteosperma), mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis <u>hymenoides</u>), desert needlegrass (Stipa speciosa), wild buckwheat Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata),

Tansy leaved evening primrose (<u>Oenothena tanacetifolia</u>), Rydberg's Penstemon (<u>Penstemon rydbergi</u>), Stemless Hymenoxys (<u>Hymenoxys acaulis</u>), Sego Lily (<u>Calochortus nuttallii</u>), peppergrass (<u>Lepidium perfoliatum</u>), Russian thistle (<u>Salsola kali</u>), Simpson's Hedgehog cactus (<u>Pediocactus simpsonii</u>) and prickly pear cactus (<u>Opuntia spp.</u>).

Ute Tribal #9-20D-55

As mentioned earlier, the proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad. The proposed Ute Tribal #9-20D-55 well's centerstake (2347' FNL, 825' FEL) is located 15 feet (4.57 m) south and 22 feet (6.7 m) east of the Ute Tribal #8-20D-55 well centerstake (2335' FNL, 847' FEL).

The immediate Berry Petroleum Co.'s proposed Ute Tribal #9-20D-55 centerstake and Ute Tribal #8-20D-55 well is situated on the top (crest) and northwestern edge of Cottonwood Ridge (Figures 1 and 2). Cottonwood Ridge is a large southwest to northeast

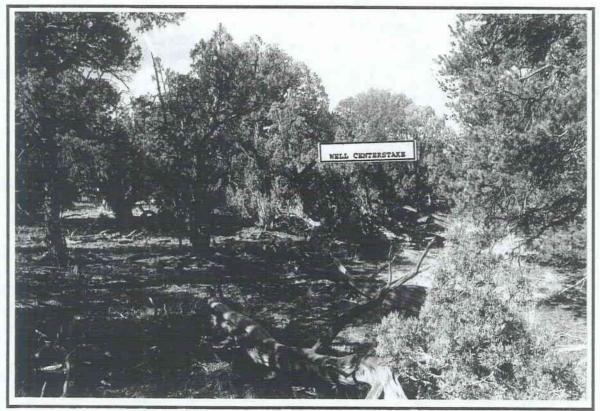


Figure 2. View to south of Berry Petroleum Co.'s Ute Tribal #9-20D-55 well centerstake and well pad area.

trending ridge system that lies between Cottonwood Canyon to the northwest and Tabby and Sowers Canyons to the east. Vegetation is

dominated by a low sagebrush community. The vegetation consists of mountain mahogany, big sagebrush, bud sage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. The undisturbed sediments surrounding the well pad are colluvial in nature. This colluvium consists of shallow (< 5 to 10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone (Figure 3). The elevation is 7415 feet (2260.67 m) AMSL.

The Ute Tribal #9-20D-55 well's access is an existing oil and gas field service road and pipeline that trends north to south through the eastern edge of the well pad. The access is the main Cottonwood Ridge access road.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinion/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 3. Oblique view of colluvial sediments on and surrounding the Ute Tribal #9-20D-55 well centerstake and well pad area.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #9-20D-55 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline is the existing access road and pipeline located adjacent immediately southeast of the Ute Tribal #9-20D-55 well. Therefore, 0 linear acres was surveyed.

Geologic landforms (rock shelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rock art panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #9-20D-55, and along its access and pipeline. The proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad. The Ute Tribal #8-20D-55 well was surveyed by AIA in April of 2007 (Truesdale 2007). The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #9-20D-55 well. This existing road is the main Cottonwood Ridge road.

One isolate (U-06-AY-1611i-1) was recorded during the previous survey for the Ute Tribal #8-20D-55 well (Truesdale 2007). The isolate consists of a pile of nine pieces of chipped stone debitage. The isolate is considered to be a collectors pile and non-significant.

No additional cultural resources (sites, isolates) were recorded during the survey for the Ute Tribal #9-20D-55 well, its access and pipeline.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Cottonwood Ridge, Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #9-20D-55, and along its access and pipeline. The proposed Ute Tribal #9-20D-55 well will be directionally drilled from the existing Ute Tribal #8-20D-55 well pad. The Ute Tribal #8-20D-55 well was surveyed by AIA in April of 2007 (Truesdale 2007). The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #9-20D-55 well. This existing road is the main Cottonwood Ridge road.

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No additional cultural resources (sites, isolates) were recorded during the survey for the Ute Tribal #9-20D-55 well, its access and pipeline.

The isolate is located over 300 feet (91.4 m) southwest of the proposed Ute Tribal #9-20D-55 and Ute Tribal #8-20D-55 well pad. The isolate will not be impacted by subsequent construction of the Ute Tribal #9-20D-55 well, its access or pipeline.

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 to 10 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #9-20D-55 well pad, its access and pipeline.

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- Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan 1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

Appendix A

Original AIA Report

Berry Petroleum Company,
Ute Tribal #8-20D-55 well:
A cultural resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah.

Utah Project Number U-06-AY-1611i April 13, 2007 Berry Petroleum Company,
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By

James A. Truesdale

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Prepared For Berry Petroleum Co. 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

Prepared By
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P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-06-AY-1611(i)

April 13, 2007

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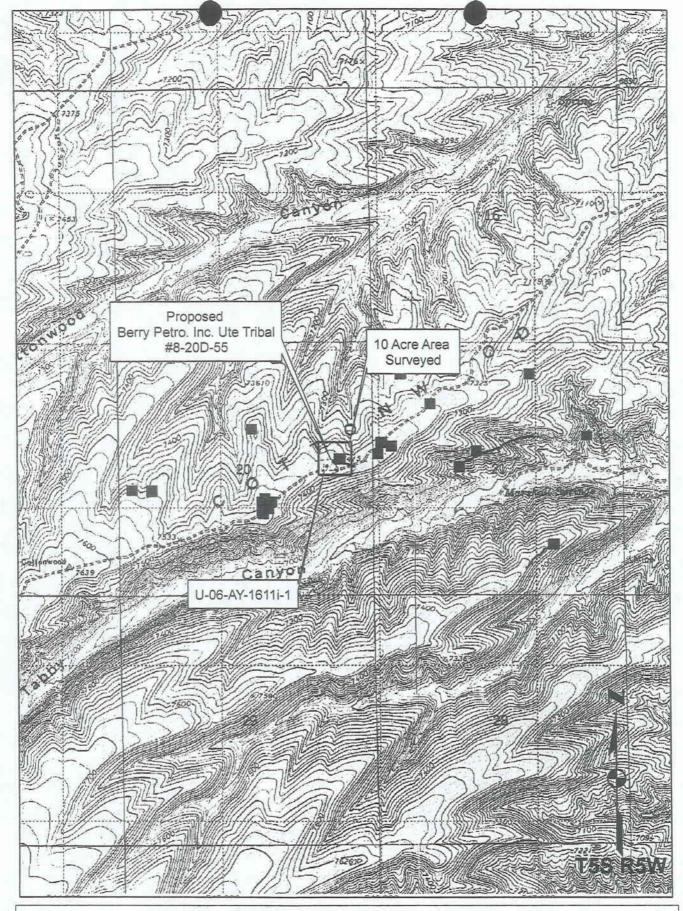


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Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin structurally the lowest part of the Colorado geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on Cottonwood Ridge. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Brundage Canyon drainage trends northeast approximately 4 1/2 miles to Sowers Canyon, which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (<u>Pinus</u> Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus <u>ledifolius</u>), shadscale (<u>Atriplex confertifolia</u>), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (<u>Eurotia</u> greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothena tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Calochortus <u>acaulis</u>), Sego Lily <u>nuttallii</u>), (Hymenoxys peppergrass (Lepidium perfoliatum), Russian thistle kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #8-20D-55

The immediate Berry Petroleum Co.'s proposed Ute Tribal #8-20D-55 well is situated on the top (crest) and northwestern edge

of Cottonwood Ridge (Figures 1 and 2). Cottonwood Ridge is a large southwest to northeast trending ridge system that lies between Cottonwood Canyon to the northwest and Tabby and Sowers Canyons to the east. Vegetation is dominated by a low sagebrush community. The vegetation consists of mountain mahogany, big sagebrush, bud sage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. The undisturbed sediments surrounding the well pad are colluvial in nature. This colluvium consists of shallow (< 5 to 10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone (Figure 3). The elevation is 7415 feet (2260.67 m) AMSL.

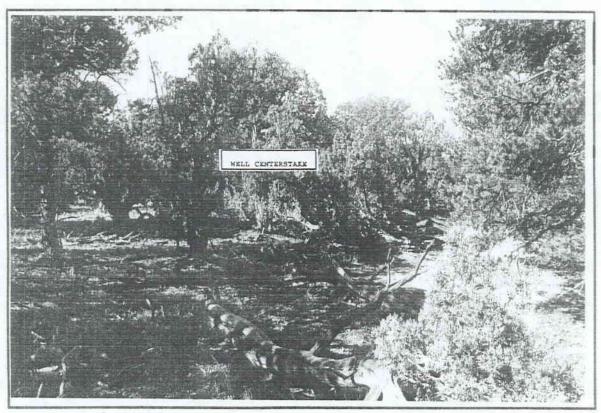


Figure 2. View to south of Berry Petroleum Co.'s Ute Tribal #8-20D-55 well centerstake and well pad area.

The Ute Tribal #8-20D-55 well's access is an existing oil and gas field service road and pipeline that trends north to south through the eastern edge of the well pad. The access is the main Cottonwood Ridge access road.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The

surrounding vegetation is dominated by a Pinion/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 3. Oblique view of colluvial sediments on and surrounding the Ute Tribal #8-20D-55 well centerstake and well pad area.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #8-20D-55 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline is the existing access road and pipeline located adjacent immediately southeast of the Ute Tribal #8-20D-55 well. Therefore, 0 linear acres was surveyed.

Geologic landforms (rock shelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cut banks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or

rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rock art panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #8-20D-55, and along its access and pipeline. One isolate (U-06-AY-1611i-1) was recorded. The isolate consists of a pile of nine pieces of chipped stone debitage. The isolate is considered to be a collectors pile and non-significant. No additional cultural resources (sites, isolates) were recorded during the survey.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #8-20D-55 well. This existing road is the main Cottonwood Ridge road.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Cottonwood Ridge, Brundage

Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Isolate: U-06-AY-1611(i)-1

• -

Location: C/S/S/SW/SE/NE 4 Section 21, T5S R5W (Figure 1)

UTM Coordinate: Zone 12, NAD 83, 5/46/612.36mE 44/31/498.55mN +5m

Setting: The isolate is situated approximately 50 feet (15.2 m) west of the Cottonwood Ridge access road on the top of Cottonwood Ridge. Sediments are colluvial in nature. These colluvial sediments are shallow (<5 to 10 cm) and consist of poorly sorted, loosely compacted, tan to light brown, sandy clay loam mixed with tiny to small angular pieces of sandstone, clay and shale. Vegetation is dominated by Pinion pine and juniper trees with an understory of mountain mahogany, sagebrush, salt bush, bunchgrasses and prickly pear cactus. The elevation is 7418.2 feet (2261.6 m) AMSL.

Description: Isolate U-06-AY-1611(i)-1 is a consists of a pile of nine pieces of chipped stone debitage. Te debitage is represented by one (n=1) primary, two (n=2) secondary and seven (n=7) tertiary flakes flakes. These pieces of chipped stone debitage are made from a locally available tan to light brown (banded) chert. The pile of debitage is considered to be a collectors pile.

No additional artifacts (chipped or ground stone tools, chipped stone debitage) or features (fire pits, rock cairns) were recorded in association with the isolated mano. Sediments surrounding the isolate are colluvial in nature. These colluvial sediments are shallow (<5 to 10 cm) and consist of poorly sorted, loosely compacted, tan to light brown, sandy clay loam mixed with tiny to small angular pieces of sandstone, clay and shale. Thus the possibility of buried and intact cultural materials associated with the isolate is low. The isolate is considered to be non-significant.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #8-20D-55 and along its access and pipeline. One isolate (U-06-AY-1611i-1) were recorded. The isolates consists of a pile of chipped stone debitage. The isolate is considered to be a collectors pile and non-significant. No additional cultural resources (sites, isolates) were recorded during the survey.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that is located adjacent immediately southeast of the Ute Tribal #8-20D-55 well. This existing road is the main Cottonwood Ridge road.

The isolate is located over 300 feet (91.4 m) southwest of the proposed Ute Tribal #5-21D-55 well pad. The isolate will not be impacted by subsequent construction of the well, its access or pipeline.

, e

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 to 10 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #8-20D-55 well pad, its access and pipeline.

REFERENCES CITED

Childs, O.E.

, ·

- 1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. <u>Guidebook to the Geology of Utah</u>, No. 5:49-59.
- Stokes, William Lee
 - 1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. <u>Utah Museum of Natural History</u>, Occasional Papers, Number 6.
- Thornbury, William D.
 - 1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.
- Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan
 1995 Cultural Resource Inventory of the Proposed Ouray
 Gravel Pit Location, Uintah-Ouray Ute Reservation,
 Uintah County, Utah. Report prepared for U & W
 Construction, Ft. Duchesne, Utah by AIA, Laramie,
 Wyoming.

BERRY PETROLEUM COMPANY

UTE TRIBAL #8-20D-55 & #9-20D-55

LOCATED IN DUCHESNE COUNTY, UTAH **SECTION 20, T5S, R5W, U.S.B.&M.**



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

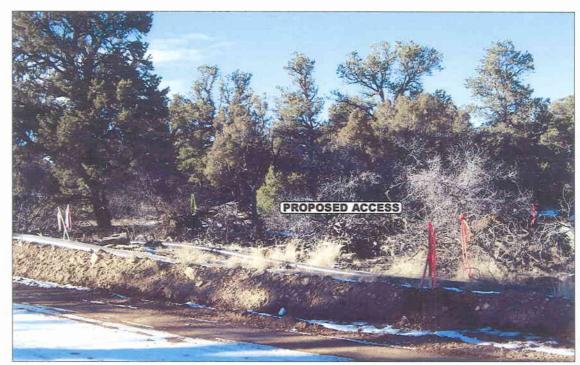


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY

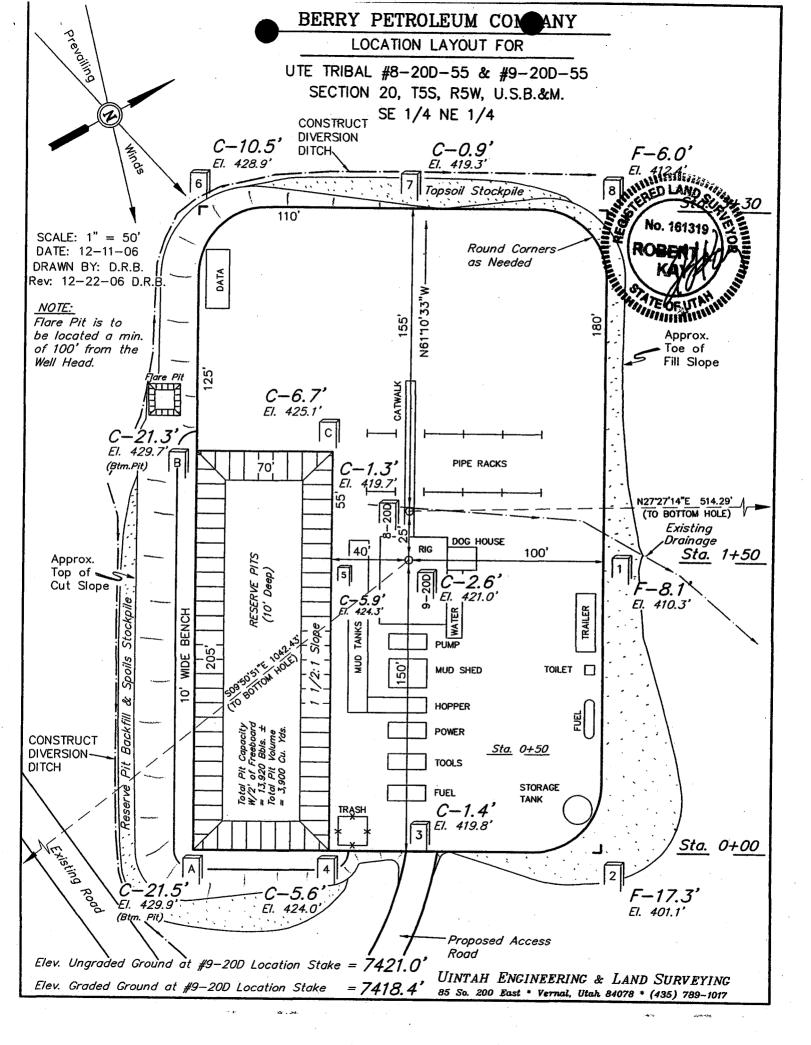


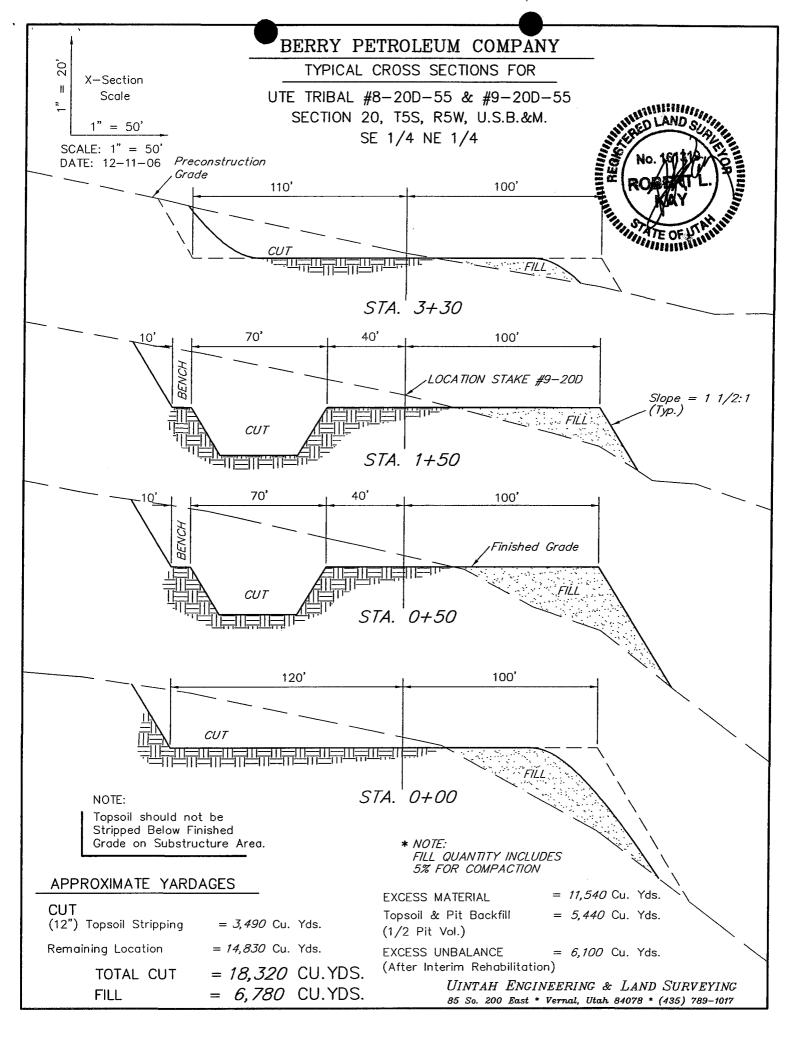
Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 Vernal, Utah 84078 uels@uelsinc.com

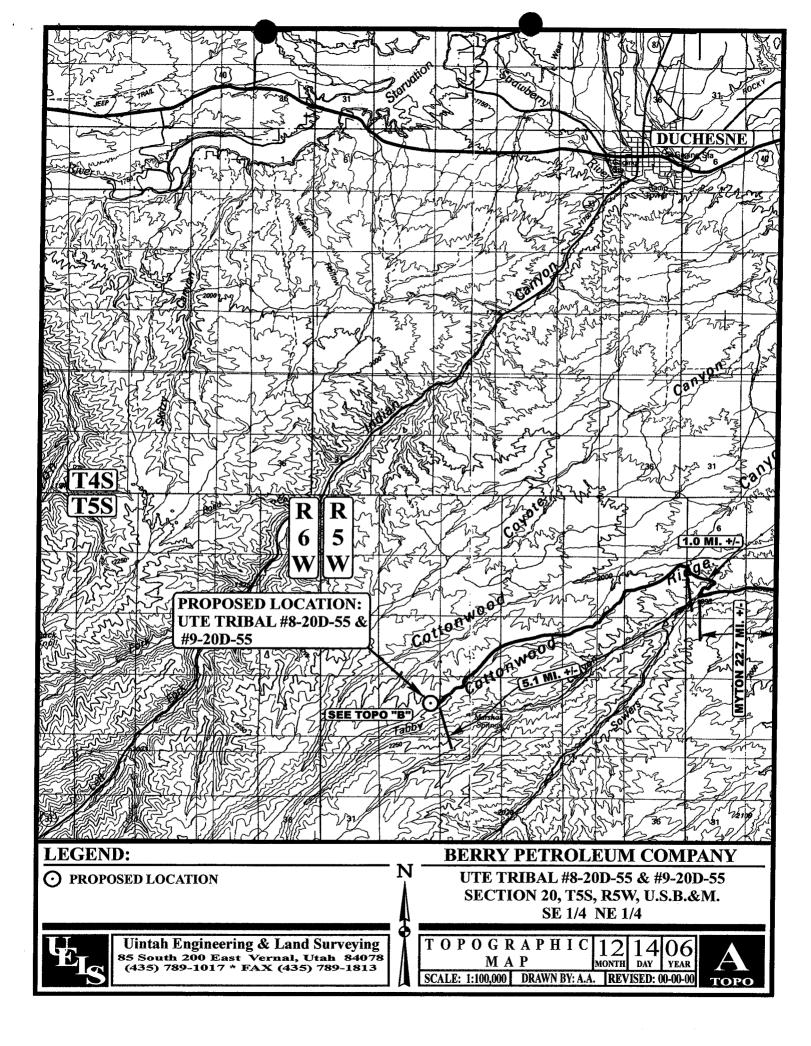
LOCATION PHOTOS

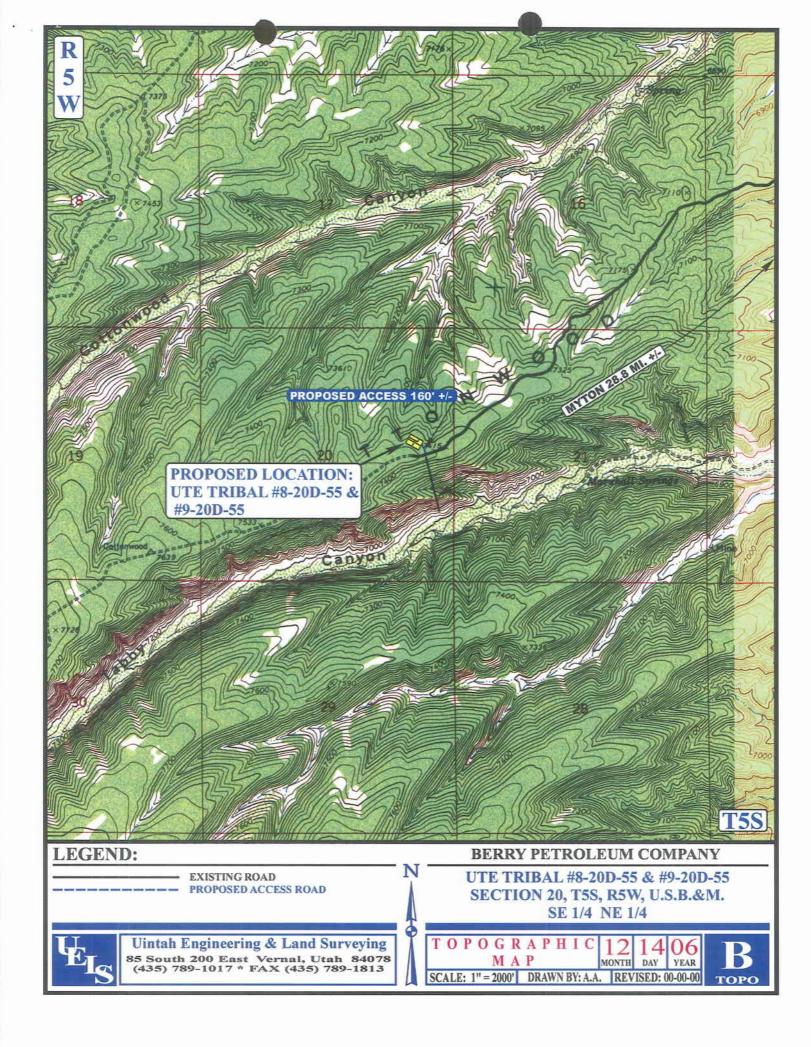
MONTH DAY YEAR TAKEN BY: S.H. [DRAWN BY: A.A. [REVISED: 00-00-00

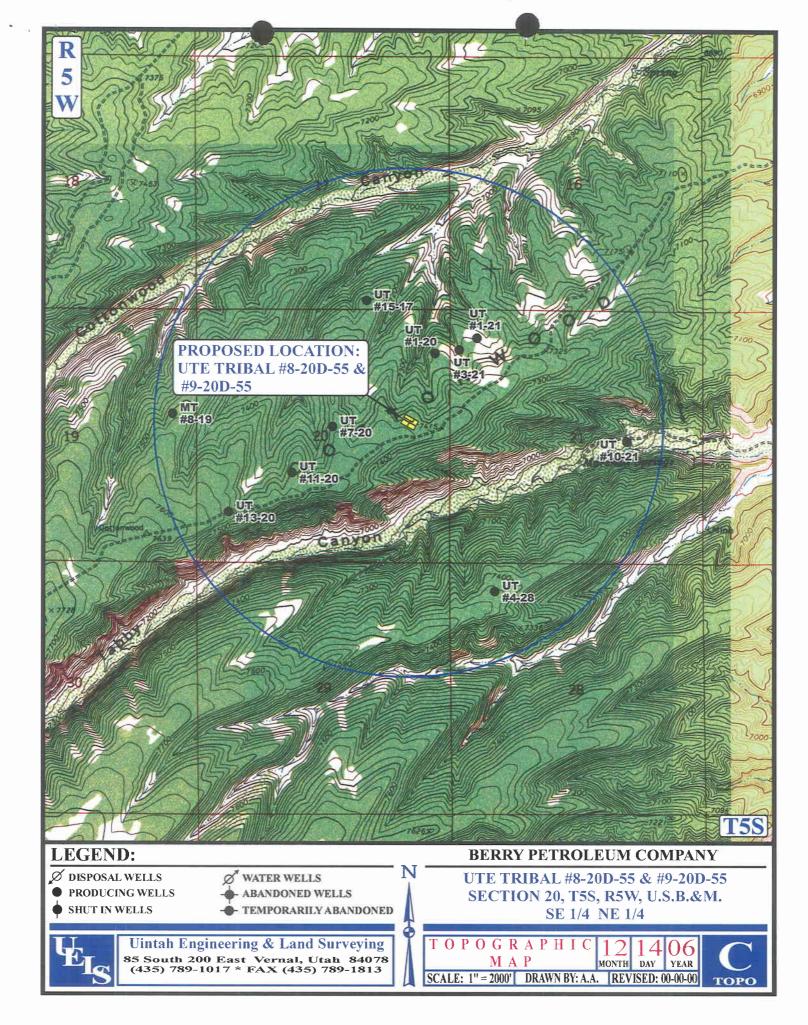
РНОТО

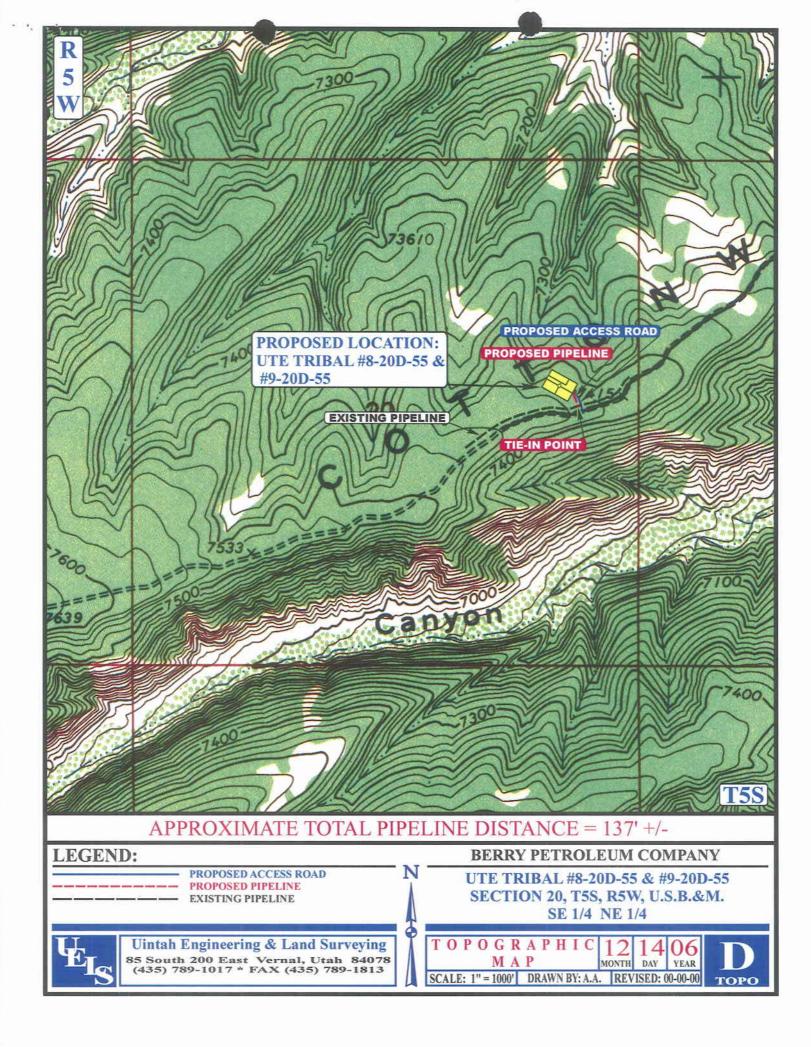




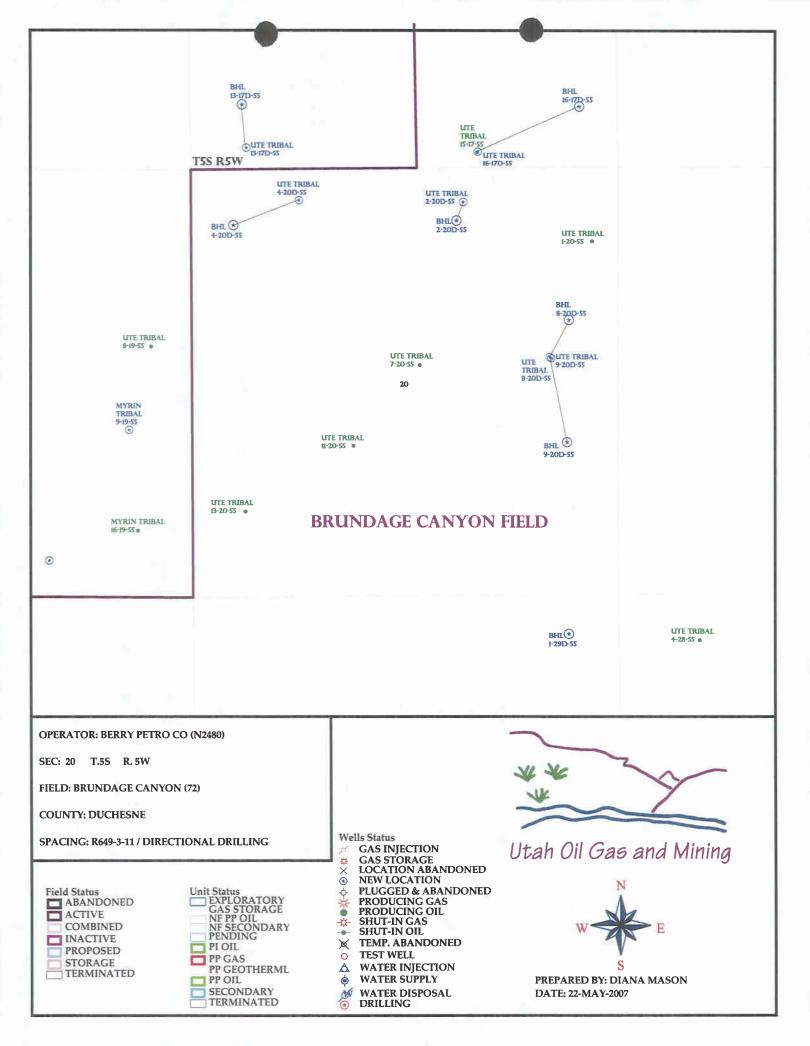








APD RECEIVED: 05/21/2007		API NO. ASSIG	NED: 43-013	3-33675
WELL NAME: UTE TRIBAL 9-20D-55				
OPERATOR: BERRY PETROLEUM COMPANY (N2480)		PHONE NUMBER:	435-722-1325	5
CONTACT: SHELLEY CROZIER				
PROPOSED LOCATION:		INSPECT LOCATN	BY: /	/
SENE 20 050S 050W SURFACE: 2347 FNL 0825 FEL		Tech Review	Initials	Date
SORFACE: 2347 FNL 0825 FEL BOTTOM: 1866 FSL 0640 FEL		Engineering		
COUNTY: DUCHESNE		Geology		**************************************
LATITUDE: 40.03288 LONGITUDE: -110.4643 UTM SURF EASTINGS: 545707 NORTHINGS: 44313	334	Surface		1
FIELD NAME: BRUNDAGE CANYON (72			<u> </u>	,
LEASE TYPE: 2 - Indian LEASE NUMBER: 14-20-H62-5018 SURFACE OWNER: 2 - Indian	T	PROPOSED FORMA: COALBED METHANI		V
Plat Bond: Fed[] Ind[2] Sta[] Fee[] (No. RLB0005651) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-11041) RDCC Review (Y/N) (Date:) MR Fee Surf Agreement (Y/N) ILP Intent to Commingle (Y/N)	R Unit:_ R S R	ON AND SITING: .649-2-3. .649-3-2. Gener iting: 460 From Qu .649-3-3. Excep rilling Unit Board Cause No: Eff Date: Siting: .649-3-11. Dire	tr/Qtr & 920' B	
Sop, Spirate Stipulations: 1- Legis Of 2- Special State Special Speci	pprovide			
			•	





Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR. Governor

GARY R. HERBERT Lieutenant Governor

May 22, 2007

Berry Petroleum Company Rt. 2, Box 7735 Roosevelt, UT 84066

Re:

Ute Tribal 9-20D-55 Well, Surface Location 2347' FNL, 825' FEL, SE NE, Sec. 20, T. 5 South, R. 5 West, Bottom Location 1866' FSL, 640' FEL, NE SE, Sec. 20, T. 5 South, R. 5 West, Dychosna County, Litch

Sec. 20, T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33675.

Sincerely,

Gil Hunt

Associate Director

Sight

pab Enclosures

cc:

Duchesne County Assessor

Bureau of Land Management, Vernal Office

Operator:	Berry Petroleum Company			
Well Name & Number	Ute Tril	Ute Tribal 9-20D-55		
API Number:	43-013-	43-013-33675		
Lease:	14-20-H62-5018			
Surface Location: SE NE	Sec. 20_	T. <u>5 South</u>	R. <u>5 West</u>	
Bottom Location: NE SE	Sec20_	. <u>5 South</u>	R. <u>5 West</u>	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
- 6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-3 (April 2004) RECEIVED VERNAL FIELD OFFIC

VERNAL FIELD OFFICE **2007 May 18 - PM-4:** 0.0

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

UNITED STATES

DEPARTMENT OF THE INTERIOR

Expires March 31, 2

BUREAU OF LAND MANAGEMENT DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DEPT. OF THE INTERIOR

14-20-H62-5018

APPLICATION FOR PERMIT TO DRI Unit or CA Agreement, Name and No √ DRILL REENTER 1a. TYPE OF WORK N/A 8. Lease Name and Well No. UTE TRIBAL 9-20D-55 √ Single zone Multiple zone Gas well 1b. Type of Well: 2. Name of Operator BERRY PETROLEUM COMPANY 4000 SOUTH 4028 WEST 3b. Phone No. (include are code) 10. Field and Pool, or Exploratory **BRUNDAGE CANYON** (435) 722-1325 RT. 2 BOX 7735, ROOSEVELT, UT. 84066 **NAD 27** 11. Sec., T. R. M. or BLK, and Survey or Area 4. Location of Well (Report location clearly and in accordance with any State requirements.*) SEC. 20, T.5S., R.5W. 2347' FNL. 825' FEL 40.032825 LAT (SE/NE) BHL: 1866' FSL 640' FEL 110.463847 LONG U.S.B.&M. At proposed prod. zone 12. County or Parrish 13. State 14. Distance in miles and direction from nearest town or post office* **UTAH** DUCHESNE 28.8 MILES FROM MYTON, UTAH 17. Spacing Unit dedicated to this well 15. Distance from proposed 16. No. of acres in lease location to nearest 40 825' 640 property of lease line, it (Also to neaset drig. Unit line, if any) 19. Proposed Depth 20. BLM/BIA Bond No. on file 18. Distance from proposed to nearest well, drilling, completed, 1500' UTB000035 / RLB0005750 6145' applied for, on this lease, ft. 22. Approximate date work will start 23. Estimated duration 21. Elevations (Show whether DF, KDB, RT, GR, etc.) REFER TO BPC SOP PLAN 7418' REFER TO BPC SOP PLAN GR 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form 1. Well plat certified by a registered surveyor Bond to cover the operations unless covered by an existing bond on file (see 2. A Drilling Plan 3. A Surface Use Plan (if the location is on National Forest System Lnads, the Operator certification Such other site specific information and/or plans as may be required by the SUPO shall be filed with the appropriate Forest Service Office) authorized officer 25. Signature SHELLEY E. CROZIER 05/17/07 Title REGULATORY & PERMITTING SPECIALIST Date Approved by (Signatrue) 7-16-2007 Teld Manacer varrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to conduct operations thereon Conditions of approval, if any, are attached Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

*(Instructions on page 2)

RECEIVED

JUL 3 1 2007

DIM OF OIL, CAS & MINING



States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL FIELD OFFICE VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

Berry Petroleum Company

Location:

SENE, Sec. 20, T5S, R5W

Well No:

Ute Tribal 9-20D-55

Lease No:

14-20-H62-5018

API No:

43-013-33675

Agreement:

N/A

Title Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Petroleum Engineer: Supervisory Petroleum Technician: NRS/Enviro Scientist:	Name Matt Baker Michael Lee James Ashley Ryan Angus Jamie Sparger Paul Buhler Karl Wright Holly Villa Melissa Hawk Chuck MacDonald Jannice Cutler Michael Cutler Anna Figueroa Verlyn Pindell	Office Phone Number (435) 781-4490 (435) 781-4432 (435) 781-4470 (435) 781-4430 (435) 781-44502 (435) 781-4475 (435) 781-4484 (435) 781-4404 (435) 781-4476 (435) 781-3400 (435) 781-3401 (435) 781-3407 (435) 781-3402	Cell Phone Number (435) 828-4470 (435) 828-7875 (435) 828-7874 (435) 828-7368 (435) 828-3913 (435) 828-4029 (435) 828-7381 (435) 828-7481
	•	(435) 781-3402 (435) 781-4447 (435) 781-3405	
		Fax: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	_	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: Ute Tribal 9-20D-55 7/10/2007

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Surface COAs:

Site Specific Conditions of Approval:

1) Paint tanks desert tan.

General Conditions of Approval

- A <u>30'</u> foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are
 Monday through Thursday. The Company understands that they may be responsible for costs
 incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will
 ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

Page 3 of 6 Well: Ute Tribal 9-20D-55 7/10/2007

DOWNHOLE COAs:

SITE SPECIFIC DOWNHOLE COAs:

No Downhole Site Specific COAs

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- <u>Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in</u> advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

Page 4 of 6 Well: Ute Tribal 9-20D-55 7/10/2007

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a
 weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is
 completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 5 of 6 Well: Ute Tribal 9-20D-55 7/10/2007

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - o Well location (1/4/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

Page 6 of 6 Well: Ute Tribal 9-20D-55 7/10/2007

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office
 Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in
 order that a representative may witness plugging operations. If a well is suspended or
 abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent
 Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual
 plugging of the well bore, showing location of plugs, amount of cement in each, and amount of
 casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

•			5. Lease Designation and Serial Number:
			14-20-H62-5018
SUNDF	RY NOTICES AND	REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
	:		UTE
Do not use this form for proposa Use APPLICATI	7. Unit Agreement Name: N/A		
1. Type of Well: OIL X GAS	OTHER:		8. Well Name and Number:
2. Name of Operator:			UTE TRIBAL 9-20D-55 9. API Well Number:
BERRY PETROLEUM COMPANY			
3. Address and Telephone Number:	<u> </u>		43-013-33675 10. Field and Pool, or Wildcat:
4000 SOUTH 4028 WEST, RT. 2 BO	X 7735 ROOSEVELT, U	JTAH 84066 (435) 722-1325	BRUNDAGE CANYON
4. Location of Well:		(400) 122-1020	BRONDAGE CANTON
Footages: 2347' FNL, 825' FEL	BHL: 1866' FSL, 640'	FEL	County: DUCHESNE,
QQ, Sec., T., R., M.: SE/NE SEC	2. 20, T5S, R5W USB&M		State: UTAH
		CATE NATURE OF NOTICE, REPORT, OR OTI	HER DATA
NOTICE OF I			
(Submit in Du			UENT REPORT
·		(Submit On	iginal Form Only)
Abandon	New Construction	Abandon	New Construction
Repair Casing	Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans	Recomplete	Change of Plans	Reperforate
Convert to Injection	Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize	Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
X Other ONE YEAR EXTENSION			
		Date of work completion	
Approximate date work will start			Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMLEPTION RI	EPORT AND LOG form.
		* Must be accompanied by a cement verification	report.
12. DESCRIBE PROPOSED OR COMPLETED OPERAT	TIONS (Clearly state all pertinent detai	ils, and give pertinent dates. If well is directionally drilled, give subsurface k	estions and measured and true
vertical depths for all markers and zones pertinent to		, , , , , , , , , , , , , , , , , , , ,	and included and true
		EQUESTS THAT THE APPROVED APPLICATION	ON
TO DRILL FOR THE ABOVE	SUBJECT WELL BE EX	(TENDED FOR A PERIOD OF ONE (1) YEAR.	
	4.4		
Ann	proved by the	STATE BOND #RLB0005651	
l Ita	h Division of		
Oil G	IN DIVISION OF		
On, G	as and Mining		
Date: 🕝	C- 77 AC		COPY SENT TO OPERATOR
Date.	2-24-08		E.27.288
By: T	(1) (11)		Date: 5 · 27 · 2008
2y. <u>4</u> 3	south the		Initials: 45
	///		Account or all the company of the contract of
13	V 1		
Name & Signature: SHELLEY E. C	ROZIER SIPULI	ODDITIO: REGULATORY & PERMITTING SPEC	CIALIST Date: 05/19/08
		The state of the s	
(This space for Federal or State office use)	-		

RECEIVED MAY 2 0 2008

Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

Nyer-	13-013-33675 UTE TRIBAL 9-20D-55		
) 1E 1RIBAL 9-20D-55 (SE/NE) 2347' FNL, 825' FEL, SEC. 2	0-T5S-R5W	
	nit Issued to: BERRY PETROI		
Date Original F	Permit Issued: 5/22/2007		
above, hereby v	d as owner with legal rights to rerifies that the information as a ation to drill, remains valid and		
Following is a cl verified.	necklist of some items related	to the application, which should be	
	vate land, has the ownership c n updated? Yes □ No ☑	hanged, if so, has the surface	
	been drilled in the vicinity of th iting requirements for this loca	e proposed well which would affect tion? Yes□ No ☑	
	any unit or other agreements peration of this proposed well?	out in place that could affect the Yes⊡ No ☑	
	n any changes to the access re ould affect the proposed location	oute including ownership, or right- on? Yes⊡No ☑	
Has the approve	ed source of water for drilling c	hanged? Yes⊡ No⊠	
	e a change in plans from what	surface location or access route was discussed at the onsite	
Is bonding still in	n place, which covers this prop	osed well? Yes⊠No□	
	u Amain	5/10/2009	
Signature	y noxur	5/19/2008	
Signature		Date	
Title: Regulatory	& Permitting Specialist		
Representing:	Berry Petroleum Company	RECEIVI	רח
		NECEIVI	<u></u> L
		MAY 2 0 2	800

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator:

BERRY PETROLEUM COMPANY

Operator Account Number: N 2480

Address:

4000 S. 4028 W., RT. 2 BOX 7735

city ROOSEVELT

zip 84066 state UT

Phone Number: (435) 722-1325

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301333676	UTE TRIBAL 8-20D-	55	SENE	20	55'	5 W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		ity Assignment ffective Date
A	99999	17308		9/7/200	7	5	119 109
Comments:	RI) D	ILA SENTE	-			/	

BHL = OEME

Well 2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301333675	UTE TRIBAL 9-20D-5	55	SENE	20	5 S	5 W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Ś	pud Dai	ė	 1.1 ***********************************	ity Assignment ffective Date
A	99999	17309		9/7/2007	7	5/	19/09

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Gurrent Entity Number	New Entity Number	S	Spud Dat	ie		ity Assignment iffective Date
Comments:			<u></u>				······································

SHELLEY E. CROZIER

Name (Please Print)

ACTION CODES:

(5/2000)

- A Establish new entity for new well (single well only)
- **B** Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

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MAY 18 2009

DIV. OF OIL, GAS & MINING

FORM 9

STATE OF UTAH

SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for processed is different wells, optificately deeper relating value where pulsaged wells, or to N/A 1. TYPE OF WELL OIL WELL OR AWELL OTHER OTHER PROTECTION OF WELL 1. TYPE OF PROTECTION OF WELL TO NOTICE OF INTERY (HEAD TO ANDROIS OF OPERATOR) APPROACHES AND REPORT OF INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION OTHER DATA APPROACHES TRANS APPROACHES TRANS OR ALTER CASSING FRACTIONS FRAT OR ALTER CASSING OR A	DEPARTMENT OF NATURAL RES		E LEADE DECIONATION AND DEDIAL NUMBER.
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NA NA NA NA NA NA NA NA	SUNDRY NOTICES AND REPOR	UTE	
1. TYPE OF WELL 2. NAME OF OFFERATOR: 2. NAME OF OFFERATOR: 3. ADDRESS OF OFFERATOR: 4. ADDRESS OF OFFERATOR: 5. ADDRESS OFFERATOR: 5. ADDRESS OF OFFERATOR: 5. ADDRESS OFFERATOR:	Do not use this form for proposals to drill new wells, significantly deepen existing wells belo drill horizontal laterals. Use APPLICATION FOR PERMIT TO DI	w current bottom-hole depth, reenter plugged wells, or to	1
BERRY PETROLEUM COMPANY 400 S. 4029 W. CITY ROSSWORL 5TATE UT 2P 84066 (435) 722-1325 REID NOT POOL OF WILLDAY 4. DOCATION OF WELL FOOTAGES AT SURFACE: 2347 F.NL., 825' F.EL B.H.: 1866' F.S.L, 640' F.E. COMPY DUCHESNE CTROITS, SECTION, TOWNSHIP, RANGE, MERIDIAN, SENE 20 T.S.S. R.5W STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Depiction) APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION PRECEDENT REAT SUBSTITUTION ORNAGE TURNOR BEARS ORNAGE TO PREVIOUS PLANS ORNAGE TO PREVIOU	1 TYPE OF WELL		
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COUNTY: DUCHESNE CTRACTR. SECTION, TOWNSHIP, RANGE, MERIDIANE, SENE 20 T5S R5W STATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Deplicate) Approximate date work will start CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING CHANGE WELL NAME CHANGE TO PREVIOUS PLANS Date of work considerion: CHANGE TO PREVIOUS PLANS CHANGE WELL NAME CHANGE TUBING CHANGE WELL NAME CHANGE TUBING CHANGE WELL STATUS RECLAMATION OF WELL SITE CHANGE WELL STATUS RECLAMATION OF WELL SITE CHANGE WELL STATUS RECLAMATION OF WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS RECLAMATION OF WELL STATUS RECLAMATION OF WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS CHANGE WELL STATUS RECLAMATION OF WELL STATUS RECLAMATION OF WELL STATUS CHANGE WELL STATUS RECLAMATION OF WELL STATUS PRODUCTION (START/RESUME) CHANGE WELL STATUS CHANGE WELL STATUS RECLAMATION OF WELL STATUS PRODUCTION (START/RESUME) THERE PLUS AND STATUS OF WELL STATUS PRODUCTION (START/RESUME) THE SUPPORT THE REGULATORY & PERMITTING SPECIALIST THE REGULATORY & PERMITTING SPECIALIST		Zip 84066 (435) 722-1325	BRUNDAGE CANYON
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TYPE OF SUBMISSION ACIDIZE			UTAH
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CHANGE WELL STATUS		1	
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DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all perfinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007 WITH THE SURFACE CASING SET AT 375' FEET. THERE HAS BEEN NO ACTIVITY SINCE THEN. NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST	Date of work completion:		
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PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007 WITH THE SURFACE CASING SET AT 375' FEET. THERE HAS BEEN NO ACTIVITY SINCE THEN. NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
NAME (FLEASE PRINT)	PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WA	S SPUD ON SEPTEMBER 7, 2007	
	NAME (PLEASE PRINT) SHELLEY E. CROZIER	TITLE REGULATORY 8	R PERMITTING SPECIALIST
Unit		5/11/2009	

(This space for State use only)

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STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018		
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE				
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55		
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013336750000		
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 20	(P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian:	U	STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
3/16/2010	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Jule of Spaul	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
☐ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: NO ACTIVITY		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON 09/07/2007 NO FURTHER ACTIVITY HAS OCCURED. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY ACCEPTED ONLY					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	R TITLE Sr. Regulatory & Permitting Te	ch.		
SIGNATURE N/A		DATE 3/16/2010			

STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018		
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE				
Do not use this form for propo bottom-hole depth, reenter plu DRILL form for such proposals	7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55		
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013336750000		
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ox 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 20	(P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian:	U	STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
	☐ ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
✓ SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
3/16/2010	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK		
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Jule of Spaul	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
☐ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: NO ACTIVITY		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON 09/07/2007 NO FURTHER ACTIVITY HAS OCCURED. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY ACCEPTED ONLY					
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	R TITLE Sr. Regulatory & Permitting Te	ch.		
SIGNATURE N/A		DATE 3/16/2010			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018	
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME:
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NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
4/20/2010	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
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DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: NO ACTIVITY
	DMPLETED OPERATIONS. Clearly show all p THE UTE TRIBAL 9-20D-55 V		
	FURTHER ACTIVITY HAS OCC		Accepted by the
			Utah Division of il, Gas and Mining
			•
		FUI	R RECORD ONLY
NAME (PLEASE PRINT)	PHONE NUMBE	R TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Te	ech.
SIGNATURE N/A		DATE 4/20/2010	

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURD DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER:
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5/20/2010	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
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DRILLING REPORT Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: No Activity
	MPLETED OPERATIONS. Clearly show all pure Tribal 9-20D-55 was spuce activity has occurred.	d on July 7, 2007 no furthe O i	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBE 435 722-1325	R TITLE Sr. Regulatory & Permitting Te	ech
SIGNATURE	433 /22-1323	DATE	
N/A		5/20/2010	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
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	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
6/18/2010	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
_	☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007 NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECUMDAN ONLY			
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Tec	ch.
SIGNATURE	-	DATE (19/2010	
N/A		6/18/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
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7/13/2010	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
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NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	R TITLE Sr. Regulatory & Permitting Tea	ch.
SIGNATURE N/A		DATE 7/13/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL Oil Well 2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY 3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:			5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7.UNIT OR CA AGREEMENT NAME: 8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55 9. API NUMBER: 43013336750000 9. FIELD and POOL OR WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH
11.	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE REPORT	
TYPE OF SUBMISSION	CK AFFROFRIATE BOXES TO INDICATE	TYPE OF ACTION	OR OTHER DATA
PLEAE NOTE THAT	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION MPLETED OPERATIONS. Clearly show all pertification THE UTE TRIBAL 9-20D-55 WAS JRTHER ACTIVITY HAS TAKEN	S SPUD SEPT 7, 2007 NO PLACE. , U Oi	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	och.
SIGNATURE N/A	.35 / 22 2223	DATE 8/19/2010	

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018	
SUNDF	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE		
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Report Date: 11/4/2010	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
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l .	THE UTE TRIBAL 9-20D-55 W. NO FURTHER ACTIVITY HAS T		•
2007 1	TO FORTILE ACTIVITY THAS TO	-	Accepted by the Utah Division of
			I, Gas and Mining
			RECORD ONLY
			November 08, 2010
NAME (DI EACE DOTAT)	DUONE NUMBER	TITLE	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	Sr. Regulatory & Permitting Te	ch.
SIGNATURE N/A		DATE 11/4/2010	

	STATE OF UTAH		FORM 9
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PLEASE NOTE THAT	MPLETED OPERATIONS. Clearly show all per THE UTE TRIBAL 9-20D-55 W/ D NO FURTHER ACTIVITY HAS	AS SPUD ON SEPTEMBER 7 5 TAKEN PLACE. V Oi	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ch.
SIGNATURE	433 /22-1323	DATE	U.I.
N/A		5/25/2011	

	STATE OF UTAH		FORM 9
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NAME (PLEASE PRINT)	PHONE NUMBE		itting Toch
Kathy K. Fieldsted SIGNATURE	435 722-1325	Sr. Regulatory & Perm	itting retil.
N/A		6/20/2011	

			FORM 9
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	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	p HO lox 7735 , Roosevelt, UT, 84066	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 20	P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
☐ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR TUBING	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT	□ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date: 7/26/2011			
, ,, ,	WILDCAT WELL DETERMINATION	☐ OTHER	OTHER:
PLEASE NOTE THAT	MPLETED OPERATIONS. Clearly show all per THE UTE TRIBAL 9-20D-55 WA	S SPUD ON SEPTEMBER 7	
2007. ا	NO FURTHER ACTIVITY HAS T		
			Accepted by the Utah Division of
			I, Gas and Mining
			R RECORD ONLY
		1 01	A RECORD ONLI
NAME (BLEACE DOTALE)		7771 F	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	Sr. Regulatory & Permitting Te	ech.
SIGNATURE N/A		DATE 7/26/2011	

Sundry Number: 17918 Approval of this: 43013336750000

Action is Necessary

SUNDRY NOTICES AND REPORTS ON WELLS Due not use this form for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new wells, significantly deepen existing wells below carried to the common for proposals to drill new well, significantly deepen existing wells below carried to the common for proposals to the common				
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Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hold depth, resulter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO PROBLEM T				
DECON-HOLE depth, reentire plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMITTO Type of Well	SUND	RY NOTICES AND REPORTS O	ON WELLS	· ·
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3. ADDRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 4. LOCATION OF WELL 5. OCUNNTY: 1. OCUNTY: 1. OCUNNTY: 1. OCUNNTY: 1. OCUNNTY: 1. OCUNNTY: 1. OCUNTY: 1. OCUNT				
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TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CASING REPAIR	QTR/QTR, SECTION, TOWNSHI			
ACIDIZE		CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
A POPTICE OF INTENT Approximate date work will start: 11/15/2011 GLANGE WELL STATUS	TYPE OF SUBMISSION		TYPE OF ACTION	
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Date of Work Completion: OPERATOR CHANGE	11/15/2011	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
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WILDCAT WELL DETERMINATION		☐ TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BERRY PETROLEUM WOULD LIKE TO REQUEST THE DEEPENING IF THE UTE TRIBAL 9-20D-55 TO THE BASE OF THE WASATCH. THIS WELL WAS SPUD ON SEPTEMBER 7, 2007 WITH SURFACE SET TO 350' AND FURTHER NO ACTIVITY HAS TAKEN PLACE. ATTACHED IS A NEW DRILLING PROGRAM SHOWING THE NEW TD AND CEMENT PROCEDURE. Date: 08/29/2011 Name (Please Print) Phone Number May the properties of the process of the proce		☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
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NAME (PLEASE PRINT) Kathy K. Fieldsted 435 722-1325 SIGNATURE PHONE NUMBER 435 722-1325 TITLE Sr. Regulatory & Permitting Tech.	TRIBAL 9-20D-55 TO SEPTEMBER 7, 2007 I HAS TAKEN PLACE. A	THE BASE OF THE WASATCH. WITH SURFACE SET TO 350' AN ATTACHED IS A NEW DRILLING	THIS WELL WAS SPUD OF ND FURTHER NO ACTIVITY PROGRAM SHOWING THE	Y Approved by the Utah Division of Oil, Gas and Mining
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Kathy Ř. Fieldsted 435 722-1325 Sr. Regulatory & Permitting Tech. SIGNATURE DATE				
				ch.

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

UTE TRIBAL 9-20D-55

SE ¼, NE ¼, 2347' FNL 825' FEL, Sec. 20, T5S, R5W, U.S.B.& M.

BHL: NE ¼, SE ¼, 1866' FSL, 640' FEL

Lease: 14-20-H62-5018 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Operator's Representative and Certification

A)

Representative

NAME:

Kathy K. Fieldsted

ADDRESS:

Berry Petroleum Company 4000 South 4028 West Pouts 2 Poy 7735

Route 2, Box 7735 Roosevelt, Utah 84066

PHONE:

435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. Berry Petroleum Company is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Hopet 29, 2011

Kathy K. Fieldsted

Sr. Regulatory & Permitting Tech Berry Petroleum Company

BERRY PETROLEUM COMPANY UTE TRIBAL 9-20D-55

SE ¼, NE ¼, 2347' FNL 825' FEL, Sec. 20, T5S, R5W, U.S.B.& M. BHL: NE ¼, SE ¼, 1866' FSL, 640' FEL Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

A,B Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	Surface	Surface	
Green River	1,553'	1,527'	1,562'
Green River Upper Marker	2,142'	2,101'	2,158'
Mahogany	2,718'	2,692'	2,741'
Tgr3	3,756'	3,726'	3,793'
*Douglas Creek	4,513'	4,481'	4,559'
Black Shale	5,159'	5,123'	5,213'
*Castle Peak	5,436'	5,396'	5,336'
*Uteland Butte	5,827'	5,795'	5,888'
*Wasatch	6,067'	6,030'	6,128'
CR-6 (base U Wasatch)	7,317'	7,280'	7,378'
TD	7,417'	7,380'	7,478'
Base of Moderate Saline			
Water	7,477'	7,547'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company UTE TRIBAL 9-20D-55

Drilling Program
Duchesne County, UT

C Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A 3M system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted.

Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Depth Intervals	BOP Equipment
0 – 350'	No Pressure Control
350' – 7478'	11" 2000# Ram Type BOP 11" 2000# Annular BOP

D,E Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	e	Casing Size	Туре	Connection	Weight
Surface Production	350° 7478°	12.25" 7.875"		8-5/8" 5-1/2"	J-55 N-80	ST&C LT&C	24# 17#
Surface	Fill	,	Туре &	Amount			
0' – 350'	350'			Approximately 2 additives or a sim of 15.8 #/gal and minimum 24 hr c (Cement will be dif necessary.)	nilar sluri approxii compress	ry with a minimum nate yield of 1.1 ive strength = 50	m weight 5 cuft/sx, 0 psi
Production				Type & Amount			
0' – 3500'				Lead: +/- 180 sx similar slurry wit and approximate	h a minii	mum weight of 1	
3500' – 7478'				Tail: +/- 470 sx F additives or simil 13.1 #/gal and ap	lar slurry	with a minimum	

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

Berry Petroleum Company UTE TRIBAL 9-20D-55

G

Drilling Program
Duchesne County, UT

F Drilling Fluids Program

	Interval	Weight	Viscosity	,	Fluid Loss	Remarks
3		8.4 – 9.5 8.4 – 9.5	27 27		NC NC	DAP Mud DAP Water
ř	Evaluation l	Program				
	Logging Pro	gram:			S-SP with SDL-DS samples from all	SN-PE: surface casing to TD. show intervals.
	Sampling:				cut samples: Doug show intervals.	glas Creek to TD. Preserve samples

Surveys: As deemed necessary

Mud Logger: As deemed necessary

Drill Stem Tests: As deemed necessary

Cores: As deemed necessary

H Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3645 psi* and maximum anticipated surface pressure equals approximately 2021**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

I Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Drilling Days:

Completion Days:

Upon approval of the APD.

Approximately 10 days.

Approximately 7 days.

^{*}Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

^{**}Maximum surface pressure = A - (0.22xTD)



Berry Petroleum Brundage Project 8 5/8 Surface Casing

Well Name: Ute Tribal 9-20D-55

T.D.

350 ft

Hole Size

12 ¼ in

Casing Size

8 5/8 in

Casing Weight

24#

Cement Coverage

350 ft to surface

Cement Excess

75 %

Premium Class G Cmt

225 sks

15.8#/gal 1.15 cuft/sk 5.0 gal/sk

Premium G Cmt

100 % (BWOC)

Calcium Chloride

2 % (BWOC)

Flocele

1/4 # /sk

Total mix water (cement only)

27 bbl (1125gal)

Water ahead

30 bbl

Gel sweep

20 bbl

225 sks Cement

46 bbl (15.8 ppg)

Drop Top Plug

Displacement

19.5 bbl



Berry Petroleum Brundage Project 5 ½ Production String

Well Name: Ute Tribal 9-20D-55

With loss of circulation

T.D. 7478 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.50 lb/ ft
Tail Cement Coverage 7478 ft to 3500 ft

Tail Cement Excess

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180 sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

Premium Type V Cmt 100 % (BWOC) Gel 16 % (BWOC)

15 %

Gilsonite 10 #/sk GR 3 3 #/sk

Salt 3 % (BWOC) Flocele 4 4 #/sk

Premium Lite Tail 470 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

Premium Class G Cmt

Poz

Gel

Gilsonite

GEN 22

GEN 22

GEN 23

GEN 23

GEN 23

GEN 23

GEN 23

GEN 26

GEN 27

GEN

CDI 33 .2 % (BWOC) CFL 175 .2% (BWOC) Flocele 4/4 #/sk

Salt 10 % (BWOW)

Total Mix Water (Cement Only) 7759 gallons

Water ahead 10 bbls
Mud Flush 20 bbls
Water Spacer 10 bbls

Lead Cement 122.5 bbls(11 ppg)
Tail Cement(With loss Circulation) 142.3 bbls(13.1 ppg)

Wash Pump and Lines and Drop Top Plug

Displacemnet (KCL) 177.0 bbls



Berry Petroleum Brundage Project 5 ½ Production String Well Name: Ute Tribal 9-20D-55

No loss of circulation

T.D. 7478 ft Hole Size 7 7/8 in Casing Size 5 ½ in Casing Weight 15.50 lb/ft Tail Cement Coverage 7478 ft to 3500 ft Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Flocele

Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk Premium type V cmt 100 % (BWOC) Gel 16 % (BWOC) Gilsonite 10 #/sk GR 3 3 #/sk Salt 3 % (BWOC)

50/50 Poz Tail Cmt	630 sks	14.2 #/gal	1.26cuft/sk	5.75 gal/sk
Premium Class G Cmt	50 %	(BWOC)		
D.	~ A A	(DILIOD)		

1/4 #/sk

Poz 50 % (BWOP) Gel 2 % (BWOC) Salt 10 % (BWOW) **CDI 33** .2 % (BWOC) CFL 175 .2 % (BWOC) Flocele 1/4 # /sk

Total Mix Water (Cement Only) 7763 gal Water ahead 10 bbl Mud Flush 20 bbl Water Spacer 10 bbl

Lead Cement 122.5 bbl (11.0 ppg)Tail Cement 141.4 bbl (14.2 ppg)

Wash Pump and Lines Drop Top Plug

Displacement (KCl) 177.0 bbl

Well Planning Proposal FOR

Berry Petroleum Co. Ute Tribal 9-20D-55 Duchesne Co., UT

Well File: Design #1 (8/17/11)

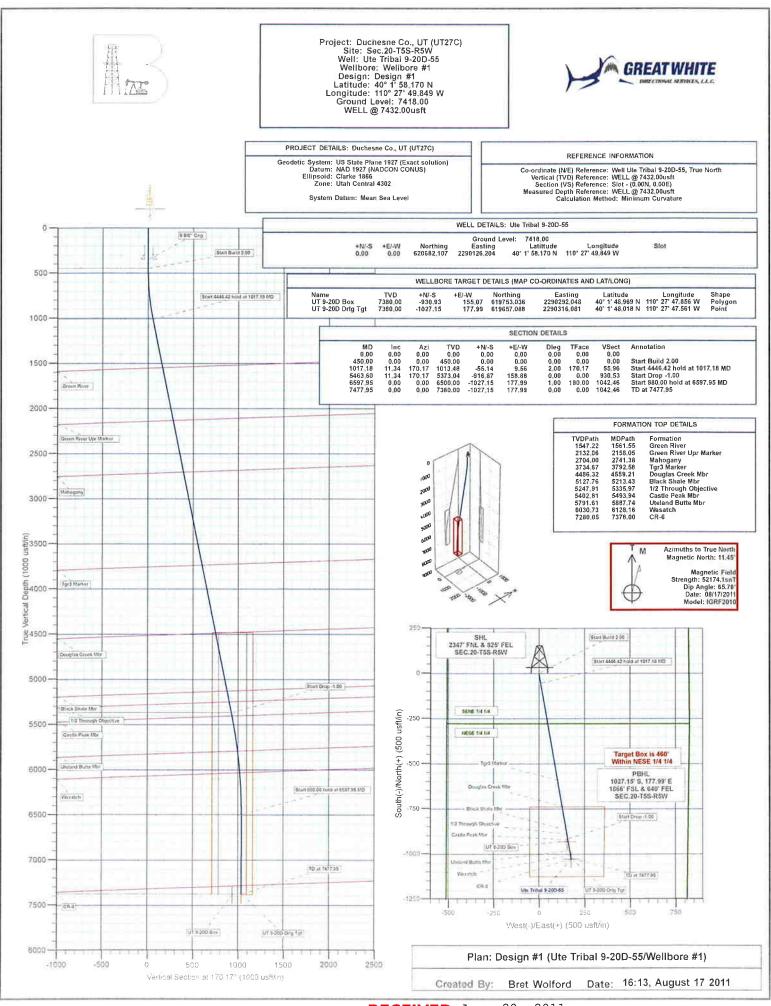
Presented By:

Pat Rasmussen Regional Manager

> Bret Wolford Well Planner









Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.20-T5S-R5W Ute Tribal 9-20D-55

Wellbore #1

Plan: Design #1

Standard Planning Report

17 August, 2011





Great White Directional Services, LLC

Planning Report



Database: Сотрапу: Project: Site:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.20-T5S-R5W

Well: Ute Tribal 9-20D-55 Wellbore #1 Wellbore: Design #1 Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Ute Tribal 9-20D-55 WELL @ 7432.00usft WELL @ 7432.00usft

True

Minimum Curvature

Project

Site

From:

Duchesne Co., UT (UT27C)

Map System: Geo Datum:

US State Plane 1927 (Exact solution)

NAD 1927 (NADCON CONUS)

Utah Central 4302 Map Zone:

System Datum:

Mean Sea Level

Site Position:

Sec.20-T5S-R5W

Lat/Long

Northing: Easting:

0.00 usft

IGRF2010

620,682.112 usft 2,290,126.204 usft 13-3/16"

Latitude: Longitude: **Grid Convergence:**

40° 1' 58.170 N 110° 27' 49.849 W

0.66°

Well

Ute Tribal 9-20D-55

Well Position Position Uncertainty

Position Uncertainty:

+N/-S +E/-W 0.00 usft 0.00 usft 0.00 usft

Northing:

Slot Radius:

Easting:

Wellhead Elevation:

620,682.107 usft 2,290,126.204 usft

Latitude: Longitude: **Ground Level:**

40° 1' 58,170 N 110° 27' 49.849 W 7,418.00 usft

Wellbore

Wellbore #1

Magnetics

Model Name

Sample Date

08/17/11

Declination (°) 11.45 Dip Angle (7)

Field Strength (nT)

52,174

Design

Design #1

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

usft

0.00

65.70

Vertical Section;

Depth From (TVD) (usft) 7,380.00

+N/-S (usft) 0.00

+E/-W (usft) 0.00

Direction (°) 170.17

Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (*/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
450.00	0.00	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,017.18	11.34	170.17	1,013.48	-55.14	9.56	2.00	2.00	0.00	170.17	
5,463.60	11.34	170.17	5,373.04	-916.87	158.88	0.00	0.00	0.00	0.00	
6,597.95	0.00	0.00	6,500.00	-1,027.15	177.99	1.00	-1.00	0.00	180.00	
7,477.95	0.00	0.00	7,380.00	-1,027.15	177.99	0.00	0.00	0.00	0.00	



Great White Directional Services, LLC Planning Report



0.00

0.00

0.00

Database: Company: Project: Site:

Well:

Wellbore:

3,700.00

Tgr3 Marker

3,792.58

3,800.00

11,34

11:34

11,34

170.17

170.17

170,17

Design:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.20-T5S-R5W Ute Tribal 9-20D-55 Wellbore #1

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Ute Tribal 9-20D-55 WELL @ 7432.00usft WELL @ 7432.00usft

True

Minimum Curvature

Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
0,00	0.00	300,00	0.00	0.00	0.00	0.00	0.00	0,00	
0.00	0.00	350.00	0.00	0.00	0.00	0.00	0,00	0.00	
0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
	0.00	450.00	0.00	0.00	0.00	0.00	0.00	0.00	
5,00	170.17	699,68	-10.74	1.86	10.90	2.00	2.00	0.00	
7.00	170.17	799.13	-21.04	3.65	21.35	2.00	2.00	0.00	
		000.00	-01.00	0,55	32.03	2.00	2,00	0.00	
		1 0 1 0 1 0	55.44	0.50	== 00	0.00	0.00	0.00	
11.34	170.17	1,094.68	-71,19	12,34	72.25	0.00	0.00	0.00	
11.34	170.17	1.192.73	-90.57	15.69	91.92	0.00	0.00	0.00	
	170.11	1,100,01	140,11	20.71	100.00	0.00	0.00		
	170.17	1.547.22	-160.64	27.84	163.04	0.00	0.00	0.00	
44.04	470 47	4.504.00	400.00	00.40	470.00	0.00	0.00	0.00	
11.34	170.17	1,977.10	-245.61	42.56	249.27	0.00	0.00	0.00	
11.34	170.17	2,075.15	-264.99	45.92	268.94	0.00	0.00	0.00	
r Upr Marker									
11.34	170.17	2.132-06	-276.24	47.87	280.36	0.00	0.00	0.00	
11,34	170,17						0.00	0.00	
		,							
11.34	170.17	2,565.38	-361,90	62.71	367.29	0.00			
11.34	170.17	2,663.43	-381.28	66:07	386.96	0.00	0.00	0.00	
11.34	170.17	2,704.00	-389:29	67,46	395.10	0.00	0.00	0.00	
11.34	170.17						0.00	0,00	
11.34	170.17	3,153.66	-478.18	82.86	485.30	0.00	0.00	0.00	
11.34	170.17	3,251.71	-497.56	86.22	504-97	0.00	0.00	0.00	
44 94	170 47	2 240 75	E10 D4	90 50	E04 64	0.00	0.00	0.00	
11,34	170-17	3,545,85	-555.70	96.29	563.98	0.00	0.00	0.00	
	(°) 0,00 0,00 0,00 0,00 0,00 0,00 1,00 3,00 5,00 7,00 9,00 11,00 12 hold at 1017.11 11,34	(e) (e) (o) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	Inclination (°) (°) (usft) 0,00 0,00 0,00 100,00 0,00 0,00 0,00 0	Inclination (')	Inclination (*) Azimuth (*) (usft) (usht) (usft) (usft) (usft) (usft) (usft) (usft) (usft	Inclination	Incilination Azimuth (1)	Incilination	Incellination Azimuth Cyr (usft) (usft

-575.08

-593.02

-594.46

3,643.89

3,734.67

3,741.94

583.65

601.86

603.32

99,65

102.76

103.01

0.00

0.00

0.00

0.00

0.00

0.00



Great White Directional Services, LLC Planning Report



Database: Company: Project: Site:

Well:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec 20-T5S-R5W Ute Tribal 9-20D-55

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method: Well Ute Tribal 9-20D-55 WELL @ 7432,00usft WELL @ 7432,00usft

True

Minimum Curvature

esign:	Design #1								
lanned Survey									
Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Section	Rate	Rate	Rate
(usft)			(usft)			(usft)	(°/100usft)	(°/100usft)	(°/100usft)
(dail)	(°)	(°)	(dait)	(usft)	(usft)	(usit)	(/ Toodsit)	(/ loodsit)	(/ 1000311)
3,900.00	11.34	170.17	3,839.99	-613.84	106.37	622.99	0.00	0.00	0.00
4,000.00	11,34	170.17	3,938.03	-633,22	109.73	642.66	0.00	0.00	0.00
4,100.00	11.34	170.17	4,036,08	-652,60	113.09	662.33	0.00	0.00	0.00
4,200.00	11.34	170.17	4,134,13				0.00	0.00	0.00
4,200.00	11.34	170.17	4,134,13	-671,98	116.44	681.99	0,00	0.00	0,00
4,300.00	11.34	170,17	4,232,17	-691.36	119.80	701.66	0.00	0.00	0.00
4,400.00	11.34	170,17	4,330.22	-710.74	123.16	721.33	0.00	0.00	0.00
4,500.00	11.34	170.17	4,428,27	-730.12	126.52	741.00	0.00	0.00	0.00
		170.17	4,420,27	-730.12	120.32	741.00	0.00	0.00	0.00
Douglas Cre									
4,559.21	11.34	170.17	4,486,32	-741.60	128.51	752,65	0.00	0.00	0.00
4,600.00	11,34	170.17	4,526.31	-749.50	129.88	760.67	0.00	0.00	0.00
4,700,00	11.34	170,17	4,624,36	-768.88	133.24	780.34	0.00	0.00	0.00
4,800.00	11.34	170,17	4,722.41	-788.26	136.59	800.01	0.00	0.00	0.00
4,900.00	11,34	170.17	4,820.45	-807.64	139.95	819.68	0.00	0.00	0.00
5,000.00	11.34	170.17	4,918.50	-827.02	143.31	839.35	0.00	0.00	0.00
5,100.00	11.34	170.17	5,016.55	-846.40	146.67	859.02	0.00	0.00	0.00
5,100,00	11.54	170.17	0,010,00	-040,40	140,07	039,02	0.00	0.00	0.00
5,200.00	11.34	170.17	5,114.59	-865.78	150.03	878.69	0.00	0.00	0.00
Black Shale			-,						
		470.47	5 107 70						2.22
5,213,43	11,34	170.17	5,127.76	-868.39	150.48	881.33	0.00	0.00	0.00
5,300.00	11.34	170,17	5,212.64	-885.16	153.39	898.35	0.00	0.00	0.00
1/2 Through	Objective								
5,335.97	11.34	170,17	5,247.91	-892.13	154.59	905.43	0.00	0.00	0.00
5,400.00	11.34	170.17	5,310.69	-904.54	156.74	918.02	0.00	0.00	0.00
5,400.00	11,54	170.17	3,310.09	-904.34	130,74	910.02	0.00	0.00	0.00
Start Drop -1	1.00								
		170 17	E 272 04	046.07	450.00	020 52	0.00	0.00	0.00
5,463.60	11.34	170.17	5,373.04	-916.87	158.88	930.53	0.00	0.00	0.00
Castle Peak	Mbr								
5,493.94	11.04	170.17	5,402,81	-922,67	159.89	936.42	1.00	-1.00	0.00
5,500.00	10.98	170.17	5,408.75	-923.81	160.08	937.58	1.00	-1.00	0.00
5,600.00	9.98	170.17	5,507.09	-941.73	163.19	955.77	1.00	-1.00	0.00
5,700.00	8,98	170.17	5,605.72	-957.96	166.00	972.24	1.00	~1.00	0.00
5,800,00	7.98	170,17	5,704.62	-972.49	168.52	986.98	1.00	-1.00	0.00
			01101102	012.10	100102	000,00	1,00	1.00	0,00
Uteland Butt									
5,887.74	7.10	170,17	5,791.61	-983.83	170,48	998.50	1,00	-1.00	0,00
5,900.00	6.98	170.17	5,803.77	-985.32	170.74	1,000.00	1.00	-1.00	0.00
6,000.00	5.98	170.17	5,903.13	-996.43	172.67	1,011.28	1.00	-1.00	0.00
6,100.00	4.98	170.17	6,002.67	-1,005.84	174_30	1,020.83	1.00	-1.00	0.00
5,.55.55		. 1 0 . 1 7	0,002,01	,,,,,,,,,,,	. 7 1,00	1,020,00	1.00	1800	0,00
Wasatch									
6,128.16	4.70	170.17	6,030,73	-1.008.18	174.70	1,023,21	1.00	-1.00	0.00
6,200.00	3.98	170.17	6,102.37	-1,013,54	175.63	1,028.64	1.00	-1.00	0.00
6,300.00	2.98	170.17	6,202.18	-1,019,52	176.67	1.034.71	1.00	-1,00	0.00
6,400.00	1.98	170.17	6,302.09	-1,023.78	177.41	1,039_04	1.00	-1.00	0.00
6,500.00	0.98	170,17	6,402.05	-1,026.33	177_85	1.041.62	1.00	-1.00	0.00
	=								
	hold at 6597.95	MD							
6,597,95	0.00	0.00	6,500,00	-1,027.15	177.99	1.042.46	1.00	-1.00	0.00
6,600,00	0.00	0.00	6,502.05	-1,027.15	177.99	1,042,46	0.00	0.00	0.00
6,700.00	0.00	0.00	6,602,05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
6 800,00	0.00	0.00	6,702,05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
6,900.00	0.00	0.00	6,802.05	-1,027.15	177.99	1,042,46	0.00	0.00	0,00
7,000.00	0.00	0.00	6,902,05	-1,027.15	177.00	1 042 46	0.00	0.00	0.00
					177,99	1.042.46	0.00		
7,100.00	0,00	0.00	7,002.05	-1,027,15	177.99	1,042.46	0,00	0.00	0.00
7,200.00	0.00	0.00	7,102,05	-1,027,15	177.99	1,042.46	0.00	0.00	0.00
7,300.00	0.00	0.00	7,202,05	-1,027.15	177.99	1.042.46	0.00	0.00	0.00
CR-6									
7,378.00	0.00	0.00	7 200 05	4 027 45	477.00	1.040.40	0.00	0.00	0.00
1=378 UU	000	0.00	7,280.05	-1,027 15	177.99	1.042.46	0.00	0.00	0:00

08/17/11 4:07:52PM

Page 4

COMPASS 5000.1 Build 56



Great White Directional Services, LLC

Planning Report



Database: Company: Project: Site: Well: EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.20-T5S-R5W

Well: Ute Tribal 9-20D-55
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Ute Tribal 9-20D-55 WELL @ 7432.00usft WELL @ 7432.00usft

True

Minimum Curvature

Planned Si	urvey
------------	-------

Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,400.00	0.00	0.00	7,302.05	-1,027.15	177.99	1,042.46	0.00	0.00	0.00
TD at 7477.9	5 - UT 9-20D Bo	x - UT 9-20D Drl	g Tgt						
7,477.95	0.00	0.00	7,380.00	-1,027,15	177.99	1,042.46	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
UT 9-20D Box - plan misses targe - Polygon	0.00 t center by 98.9	0.00 1usft at 747	7,380.00 7.95usft MD	-930.93 (7380.00 TVE	155,07 D, -1027.15 N,	619,753.036 177.99 E)	2,290,292,048	40° 1' 48.969 N	110° 27' 47.856 W
Point 1			7,380.00	193.20	-203.62	619,943.86	2,290,086.20		
Point 2			7,380.00	192.73	206.59	619,948.15	2,290,496.39		
Point 3			7,380.00	-192.95	201.71	619,562.44	2,290,495.98		
Point 4			7,380.00	-192.98	-204.67	619,557,70	2,290,089.63		
Point 5			7,380,00	193.20	-203.62	619,943.86	2,290,086,20		
UT 9-20D Drlg Tgt - plan hits target ce - Point	0.00 enter	0.00	7,380.00	-1,027.15	177.99	619,657.088	2,290,316.081	40° 1' 48.018 N	110° 27' 47.561 W

Casing Points							
	Measured	Vertical			Casing	Hole	
	Depth	Depth			Diameter	Diameter	
	(usft)	(usft)		Name	(")	(")	
	350.00	350.00	8 5/8" Csg.		8-5/8	11	

ormations							
	Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
	1,561.55	1,553.00	Green River		-2.03	170.17	
	2,158.05	2,142.00	Green River Upr Marker		-2.03	170,17	
	2,741.38	2.718.00	Mahogany		-2.03	170.17	
	3,792.58	3.756.00	Tgr3 Marker		-2.03	170.17	
	4,559.21	4.513.00	Douglas Creek Mbr		-2.03	170.17	
	5,213.43	5,159.00	Black Shale Mbr		-2.03	170,17	
	5,335.97	5 280.00	1/2 Through Objective		-2.03	170,17	
	5,493.94	5,436.00	Castle Peak Mbr		-2.03	170,17	
	5,887.74	5,827.00	Uteland Butte Mbr		-2.03	170.17	
	6,128.16	6.067.00	Wasatch		-2.03	170.17	
	7,378.00	7.317.00	CR-6		-2.03	170.17	



Great White Directional Services, LLC

Planning Report



Database: Company: Project: Site:

Wellbore:

Design:

Well:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.20-T5S-R5W Ute Tribal 9-20D-55 Wellbore #1

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Ute Tribal 9-20D-55 WELL @ 7432.00usft WELL @ 7432.00usft

True

Minimum Curvature

Plan Annotations					
Meast	ired	Vertical	Local Coordin	nates	
Dep (usl		Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
4:	50.00	450.00	0.00	0.00	Start Build 2,00
1,0	17.18	1,013.48	-55.14	9.56	Start 4446.42 hold at 1017.18 MD
5,4	63.60	5,373.04	-916.87	158.88	Start Drop -1.00
6,5	97.95	6,500.00	-1,027.15	177.99	Start 880.00 hold at 6597.95 MD
7,4	77.95	7,380.00	-1,027.15	177.99	TD at 7477.95

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for proposition-hole depth, reenter plu DRILL form for such proposals.	n existing wells below current Use APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	ох 7735 , Roosevelt, UT, 84066	ONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
Z	☐ TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date: 9/20/2011	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
8/30/2011	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE NOTE THAT	MPLETED OPERATIONS. Clearly show all pe THE UTE TRIBAL 9-20D-55 W. NO FURTHER ACTIVITY HAS T	AS SPUD ON SEPTEMBER TAKEN PLACE.	
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBER 435 722-1325	TITLE Sr. Regulatory & Permitting Te	ech.
SIGNATURE	155 , 22 1525	DATE	
N/A		8/30/2011	

			FORM 9
	STATE OF UTAH	_	
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepen igged wells, or to drill horizontal laterals. L		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	PHO ox 7735 , Roosevelt, UT, 84066	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 20	P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	☐ ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR TUBING TUBING TOWNS TO THE TOWN TOWNS TO THE TOWNS TO THE TOWN TOWNS TO THE TOWN TOWNS TOWNS TOWNS TO THE TOWN TO THE TOWN TO THE TOWN	□ VENT OR FLARE	WATER DISPOSAL
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Report Date: 9/26/2011			
., ., .	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE NOTE THAT	MPLETED OPERATIONS. Clearly show all per THE UTE TRIBAL 9-20D-55 WA	AS SPUD ON SEPTEMBER 7	
2007.	NO FURTHER ACTIVITY HAS T		Accepted by the
			Utah Division of
			I, Gas and Mining
			R RECORD ONLY
		. 0.	THE CORP ONE
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Kathy K. Fieldsted	435 722-1325	Sr. Regulatory & Permitting Te	ch.
SIGNATURE N/A		DATE 9/26/2011	

			FORM 9
	STATE OF UTAH		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
SUNDR	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	xisting wells below current e APPLICATION FOR PERMIT TO	7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 Be	p HONI ox 7735 , Roosevelt, UT, 84066	E NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 20	P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian: U		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
□ NOTICE OF INTENT	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION
Date or work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
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✓ DRILLING REPORT	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
Report Date: 10/27/2011	□ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
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NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 10/27/2011	

SUNDRY NOTICES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES DIVISION OF OIL, GAS, AND MINING Division of Oil, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Division of Figure 1 to the proposals to drill on the veils sale and received wells above correct bottom-hole depth, received plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DIVISION OF WELL II. TYPE OF WELL 1. TYPE OF WELL 1. TYPE OF WELL 1. TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. CHECK APPROPRIATE OF THE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. CHECK APPROPRIATE OF THE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. CHECK APPROPRIATE OF THE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. CHECK APPROPRIATE OF THE NATURE OF NOTICE, REPORT, OR OTHER DATA 1. CHECK APPROPRIATE OF T				
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Do not use this form for proposals to drill new wells, significantly deeper existing wells below current bottom-hole depth, rearrier plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO BUILD FOR PUBLISHED F		DEPARTMENT OF NATURAL RESOURCES		
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4.00 South 4028 West Rt 2 Eox 7735 , Roosevelt, UT, 84066 303 999-4044 Ext BRUNDAGE CANYON 4. LOCATION OF WELL PROTAGES AT SURFACE: 2.247 FNL 0825 FEL 2.47 FNL 0825 FNL 0825 FEL 2.47 FNL 0825 FNL 0825 FNL 2.47 FNL 2.4				
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TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE				
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□ SPUD REPORT □ Date of Spud: □ REPERFORATE CURRENT FORMATION □ REPERFORATE CURRENT FORMATION □ TUBING REPAIR □ VENT OR FLARE □ WATER DISPOSAL □ MATER SHUTOFF □ WILDCAT WELL DETERMINATION □ THE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE. NAME (PLEASE PRINT) □ PHONE NUMBER □ TITLE □ RECOMPLETE DIFFERENT FORMATION □ THE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE. NAME (PLEASE PRINT) □ PHONE NUMBER □ TITLE □ RECOMPLETE DIFFERENT FORMATION □ THE PROPORTY WATER STANDOWN □ WATER DISPOSAL □ APP EXTENSION □ APP EXTENSION □ THER □ THERE □ APP EXTENSION □ APP EXTENSION □ APP EXTENSION □ THERE □ MATER DISPOSAL □ APP EXTENSION □ APP EXTENS	Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
Date of Spud:			_	
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11/22/2011			_	
NAME (PLEASE PRINT) Brooke Broadhead PLEASE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Brooke Broadhead 435 722-1325 PHONE NUMBER Regulatory Assistant SIGNATURE DATE			☐ SI TA STATUS EXTENSION	APD EXTENSION
PLEASE NOTE THAT THE UTE TRIBAL 9-20D-55 WAS SPUD ON SEPTEMBER 7, 2007. NO FURTHER ACTIVITY HAS TAKEN PLACE. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY NAME (PLEASE PRINT) Brooke Broadhead 435 722-1325 PHONE NUMBER Regulatory Assistant SIGNATURE DATE	,,	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:
Brooke Broadhead 435 722-1325 Regulatory Assistant SIGNATURE DATE	PLEASE NOTE THAT	THE UTE TRIBAL 9-20D-55 WAS	S SPUD ON SEPTEMBER 7 KEN PLACE. (Oi	7, Accepted by the Utah Division of I, Gas and Mining
Brooke Broadhead 435 722-1325 Regulatory Assistant SIGNATURE DATE				



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

December 29, 2011

43-013-33675

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Rig Move Notice

Begin at approx. 11:00 am on Friday Dec. 29, 2011

Ute Tribal 9-20D-55 2347' FNL, 825' FEL SENE

Section 20 T5S R5W

Lease # 1420H625018

If you have any questions or need more information, please call me at 970-361-3297

Sincerely, George Urban Drilling Consultant



Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

January 4, 2012

43-013-33675

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: BOP test.

Begin at approx. 21:00 pm on Wednesday January 4, 2012

Ute Tribal 9-20D-55 2347' FNL, 825' FEL SENE

Section 20 T5S R5W

Lease # 1420H625018

If you have any questions or need more information, please call me at 970-361-3297.

Sincerely, George Urban Drilling Consultant

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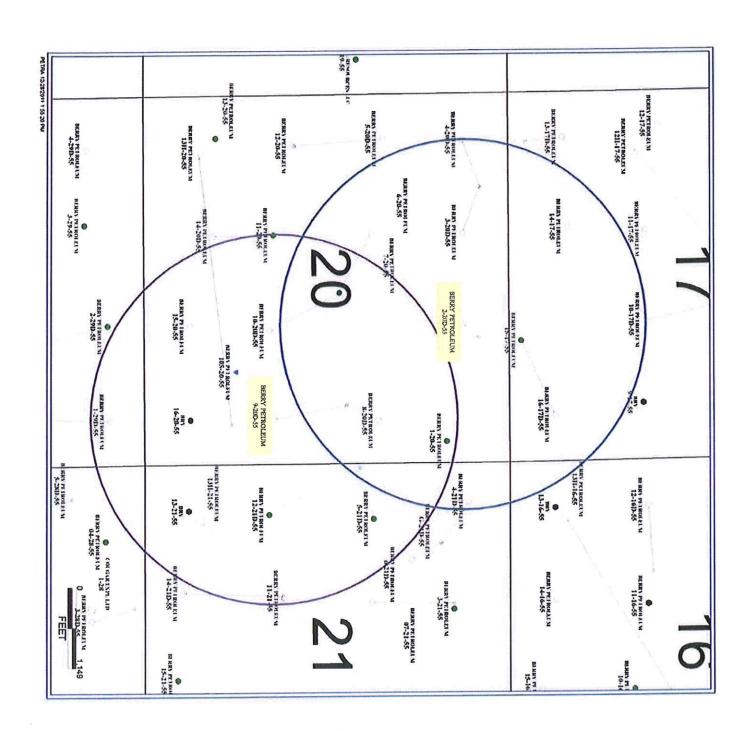
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DIV. OF OIL GAS & MINING

			FORM 9
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	=c	
	DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	sals to drill new wells, significantly deepen gged wells, or to drill horizontal laterals. U		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY			9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2 B	РНО ох 7735 , Roosevelt, UT, 84066	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SENE Section: 20	(P, RANGE, MERIDIAN: Township: 05.0S Range: 05.0W Meridian:	U	STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
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Approximate date work will start:	☐ CHANGE WELL STATUS	\square commingle producing formations	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	FRACTURE TREAT	□ NEW CONSTRUCTION
	OPERATOR CHANGE	☐ PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION
12/29/2011	□ WILDCAT WELL DETERMINATION	OTHER	OTHER:
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	THE UTE TRIBAL 9-20D-55 W		
2007.	NO FURTHER ACTIVITY HAS T		
			Accepted by the Utah Division of
			il, Gas and Mining
			_
		FUI	R RECO/BSD:(O)NLY
NAME (B) = 46		1	
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBER 435 722-1325	TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 12/29/2011	

Sundry Number: 21584 API Well Number: 43013336750000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI	-	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
SUNDR	RY NOTICES AND REPORTS O	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.	leepen existing wells below Ital laterals. Use APPLICATION	7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 0 Township: 05.0S Range: 05.0W Meridi	ian: U	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
1/15/2012	CHANGE WELL STATUS	✓ COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
, , , , , , , , , , , , , , , , , , , ,	l <u> </u>	VENT OR FLARE	WATER DISPOSAL
	L TUBING REPAIR	· 	
DRILLING REPORT Report Date:		SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
In accordance wit Completion into Tw sundry for comm Further, Berry Pe	COMPLETED OPERATIONS. Clearly show all hold by the Utah Division of Administration or More Pools, Berry Petrolingling the Wasatch and Greet troleum is the owner of all conits overlying the pools for the Well.	ative Rule R649-3-22, bleum is submitting this en River Formations. ontiguous oil and gas	Accepted by the Usah Division of 2 Oil, Gas and Mining Date: By:
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUMBE 435 722-1325	Sr. Regulatory & Permitting	Tech.
SIGNATURE N/A		DATE 12/29/2011	







Berry Petroleum Company

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

January 14, 2012

43-013-33675

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Running 5 1/2" Production casing

Begin at approx. 12:00 pm on Saturday January 14, 2012

Ute Tribal 9-20D-55 2347' FNL, 825' FEL SENE

Section 20 T5S R5W

Lease # 1420H625018

If you have any questions or need more information, please call me at 970-361-3297.

Sincerely, George Urban Drilling Consultant

RECEIVED
JAN 1 4 2012

DIV. OF OIL, GAS & MINING

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
SUNDR	Y NOTICES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly d reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 0 Township: 05.0S Range: 05.0W Meridi	an: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
		ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
✓ DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
1/26/2012			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
l .	COMPLETED OPERATIONS. Clearly show all TACHED COMPLETION HISTOF 9-20D-55.		
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMBE 435 722-1325	R TITLE Regulatory Assistant	
SIGNATURE N/A		DATE 2/1/2012	

Berry Daily Completion and Workover

An	3)	Well N	Name	: UTE	TRII	BAL 9-	20D-55	5					Repoi	't#1,	Repo	rt Date:	1/23/2012
API/UWI 430133 Well Confi		000		Surface	Legal Lo	cation 20 T5S R evation (ftKE	5W	Spud D					e Canyon Tubing Head Di	stance (ft)	APD Sta Utah		evation (ftKB)
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Initial C		tion								Secondary 300	Турс						
Objective																	
Contractor		-II C - m -i											Rig Number		0		
AFE Numb		ell Service	е		Total A	FE Amount				Daily Cost				Cum Co	2 ost To Date		
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veatilei					(')		rtoad Conc	antion				ibilig i 1633	. ,	Jasing 1 103	isure (psi)	Tag Till	ic (1113)
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Time Lo	oa																
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00.00		J.00							7/8" tbg	g. from traile	r (tall) lade 2	ying & d 2'. Foun	rifting). Tag d rubber and	@ 7442'	. RU po	werwivel	& pump.
Report		Summa	ıry														
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Daily C Code 1 152 152	Osts Code 2305 2380	icc icc	le 3	Co		,049 ICC 650 ICC		ST-COI	ot Description					Vendor			Carry Fwd? No No
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Time				Description					T	уре					Comme	nt	
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Date			Zone)						Туре					8	Stim/Treat Co	mpany
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Other I	n Hole												_	•			
		De	escriptior	1				Run Date	l	C	DD (in)		To	p (ftKB)		Bt	m (ftKB)
Cemen	t																
		Description	า						Start	Date						Cement Com	р
40404 P										. 1/1							tod: 2/1/2012

Berry Daily Completion and Workover

Report # 2, Report Date: 1/24/2012

well name	9: UTE TRIBAL 9-20D-55				
API/UWI 43013336750000 Well Configuration Type	Surface Legal Location SENE SEC 20 T5S R5W Original KB Elevation (ftKB)	-1	Field Name Brundage Canyon KB-Tubing Head Distanc	APD State Utah e (ft) Ground E	levation (ftKB)
	7,438	20.00			7,418
Primary Job Type Initial Completion Objective		Secondary Job Type	·		
Contractor Stevenson Well Service			Rig Number	2	
AFE Number	Total AFE Amount	Daily Cost	-	um Cost To Date	
C11 032006 Weather	T (°F) Road Conditi	on Tu	5,910 Casing Pressure (psi)	58,659 g Pressure (psi) Rig Tim	ne (hrs)
	Job Contact		Title	Me	obile
Time Log Start Time End Time Dur	(hrs) Code 1 Operation		Comment		
00:00 00:00	(ilis) Code i Operation	POOH w/ tbg. LD BHA.			
00:00		19 gram, .36" EH for total RU Baker Hughes. Presides Amarian Presides Presides Amarian Pres	Broke @ 4316 @ Avg rate: 60 bpm i. Avg pressure: 34 FG: .67 bbls band in Lightning 20 gel. et CBP @ 7290' & Perf W .36" EH for total of 34 hc ssure test lines & frac sta Broke @ 1411 @ 4 Avg rate: 61.7 bpr i Avg pressure: 32: FG: .66 bbls sand in Lightning 20 gel. et CBP @ 7020' & Perf W .36" EH for total of 26 hc ssure test lines & frac sta Broke @ 1564 @ Avg rate: 61.7 bp	age #1 4.4 bpm. 88 psi. Vasatch from 7032 to 7 oles. age #2 4.5 bpm. m 31 psi. Vasatch from 6794 to 6 oles. age #3 4.2 bpm. m	7236' w/ 2 spf,
00:00 00:00		Total fluid pump: 1730 t 100,222'#s 20/40 White RU Pioneer wireline. Se		Vasatch from 6502 to 6	i761' w/ 2 spf,
Report Fluids Summary					
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lea	ise (bbl)
Daily Costs					
Code 1	Cost F.010 ICC PICCOS	Cost Description	Vend	dor	Carry Fwd?
152 2305 ICC	5,910 ICC-RIGCOS	1-COMPLETION			No
Safety Checks					
Time	Description	Туре		Comment	
Logs					
Date	Туре		Top (ftKB)	Btm (ftKB)	Cased?
					No
www.peloton.com		Page 1/2		Report Prin	nted: 2/1/2012

Well Name:	: UTE TRIBAL		Completion	n and '				ort Date: 1/24/2012
API/UWI	Surface Legal Location		ud Date		Field Name			State
43013336750000 Well Configuration Type	SENE SEC 20 T5S Original KB Elevation (1/5/2012 12:30:0		Brundage (Canyon oing Head Distan	Utal	Ground Elevation (ftKB)
Well Configuration Type	7,4		20.		IND-10	oning ricad Distan	GG (11)	7,418
Perforations			'		<u>'</u>			
Date	Zone		Top (ftKB)			Btm (ftKB)		Current Status
Date Zone	1		Туре					Stim/Treat Company
			,,,					, ,
Stg No. Stage Type		Top (ftKB)			Btm (ftKB)			V (pumped) (bbl)
Stage Type		TOP (IIIND)			Dun (IIRD)			v (pampea) (bbi)
Other In Hole							<u> </u>	
Description		Run	Date	OD (in)	Top (f	tKB)	Btm (ftKB)
Cement Description			Start Date					Cement Comp
Description			Stall Date					Cement Comp

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Berry Daily Completion and Workover

Am	Well N	ame: U	TE TRIBA	L 9-20D-5	5				Repoi	rt # 3,	Report D	ate: 1/2	25/2012
API/UWI 4301333		Surfa	ace Legal Location	on	Spud D		2:30:00 PM		Name ndage Canyon		APD State Utah		
Well Configu	ration Type		riginal KB Elevat			B-Ground Dis			KB-Tubing Head Di	stance (ft)		ound Elevation 7,41	
Primary Job	Туре			7,400			Secondary Job Ty	/ре				7,71	
Initial Co	mpletion												
·													
Contractor Stevenso	n Well Service								Rig Number		2		
AFE Numbe	r C11 03200	16	Total AFE	Amount			Daily Cost	356.	.887	Cum Co	st To Date 415	5,546	
Weather	000200		T (°F)	Road Con	ndition			,		Casing Press		Rig Time (hrs)	
			Job	Contact					Title			Mobile	
Time Log Start Time		Dur (hrs)	Code 1	Operation	n				Comm				
00:00	00:00					Hold sa	fety meeting.	RU B	aker Hughes. Pr	essure te	est lines & fra	c stage #4	
							1215 psi		Broke @ 132		opm.		
							te: 62.4 bpm essure: 3646	psi.	Avg rate: 6: Avg pressure		si.		
						ISIP: 1	542 psi ıid pump: 206	89 hhls	FG: .67				
									nd in Lightning 20	gel.			
00:00	00:00								BP @ 6420' & Pe m, .36" EH for tot			m 6148 to	6363' w/
						RU Bal	ker Hughes. F	Pressu	re test lines & fra	c stage #	5		
						Open:	1312 psi		Broke @ 1730	@ 7.2 br	om.		
						Max ra	te: 61.1 bpm essure: 4723	noi	Avg rate: 58.4 Avg pressure:	l bpm ·			
						ISIP: 1	350 psi	•	FG: .65	4130psi	•		
						155,81	iid pump: 240 7#s 20/40 Wh)3 bbls ite san	s nd in Lightning 20	gel.			
							eline & frac cre						
Report F	Tuids Summar Fluid	У	To wel	l (bbl)		From w	ell (bbl)		To lease (bbl)		Fi	rom lease (bbl)
Daily Co Code 1	Code 2 Code	3	Cost			st Description				Vendor		Ca	arry Fwd?
	2360 ICC 2345 ICC			7 ICC-STIMU 5 ICC-PERFO			NG						No No
	2106 ICC			5 ICC-WATE			NG						No
152	2340 ICC		21,00	0 ICC-HOT C	ILING								No
Safety C	hecks	Descrip	tion			Т	ype				Comment		
							, , , , , , , , , , , , , , , , , , ,						
Logs													
	Date			Туре					Top (ftKB)		Btm (ftKB)		Cased?
Perforati	ons	·					·			'			
	Date		Zor	ne		Top (ftKB)		Btm (ftKB)		(Current Status	
Date		Zone					Туре				Stim/Tr	reat Company	
Stg No.	Stage	Type		Ton	(ftKB)			Rtn	m (ftKB)		V (nun	nped) (bbl)	
	Olage	71-		100	(50	····=/		v (pui	, / (221)	
Other In		scription			Run Date	2	OD	(in)	Т.	op (ftKB)		Btm (ftKE	8)
	De	Compaon			run Dali		OD	(-11)		סף (תותם)		Dun (tike	
www.nel	oton.com					Page	1/2				Report	Printed.	2/1/2013



Berry Daily Completion and Workover

Well Name: UTE TRIBAL 9-20D-55

Report # 3, Report Date: 1/25/2012

	0.1			
API/UWI S	Surface Legal Location Si	pud Date	Field Name	APD State
43013336750000	SENE SEC 20 T5S R5W	1/5/2012 12:30:00 PM	Brundage Canyon	Utah
Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB)
	7 438	20.00		7 418

	7,400	20.00			7,410
			•		
nent					
		0: 10:			
Description		Start Date		Cem	ent Comp

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RECEIVED: Feb. 01, 2012

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MI	112)
	100000	

Berry Daily Completion and Workover

An) w	ell Na	me: U	TE TRI	BAL 9-2	:0D-55						Repo	rt # 4,	Repor	t Date:	1/26/2012
API/UWI 43013336 Well Configu			SEI		ocation 20 T5S R5 levation (ftKB) 7,438				2:30:00 PM tance (ft) 20.00			ne ge Canyon B-Tubing Head Di	stance (ft)	APD Sta Utah	Ground Ele	vation (ftKB) 7,418
Primary Job Initial Cor									Secondary Job	Туре						
Objective	-															
Contractor Stevenso		ervice										Rig Number		2		
AFE Number		032006		T (°F	AFE Amount)	load Condi	tion		Daily Cost		25,818 ubing Pres	ssure (psi)	Cum Co	ost To Date	441,364 Rig Time	(hrs)
					Job Contact							Title			Mol	oile
Time Log	n															
Start Time 00:00	9 End 00:00		Dur (hrs)	Code 1		Operation		frac val	ve & frac he	ad. I	NU well	Commonument #733 Ihead & BOP o 6388'. SWI	B. SICP (RIH w/			
Report F	luids Su	ımmary		To	well (bbl)			From w	ell (bbl)			To lease (bbl)			From leas	e (bbl)
Daily Co:												,				
Code 1 152 152 152 152	Code 2 2305 2106 2340 2111 2111	Code 3 ICC ICC ICC ICC ICC		17 1	1,575 ICC- 7,813 ICC- 1,250 ICC- 720 ICC- 1,460 ICC-	WATER& HOT OIL TRUCKI	ST-COM &WATEF LING NG&HA	RHAULII .ULING	N				Vendor			Carry Fwd? No No No No No No No
Safety Cl Time	hecks		Descript	tion				Т	ype					Commer	t	
Logs	Date					Туре					Тор	(ftKB)		Btm (ftKB)	Cased?
Perforati	ons Date				Zone			Top (ftVD)			Btm (ftKB)			Current S	Ptotuo
	Date				Zone			ТОР (IIND)			Buil (tikb)			Current	otatus
Date			Zone						Туре					Si	im/Treat Con	npany
Stg No.		Stage Ty	/pe			Top (f	tKB)				Btm (ftK	(B)		V	(pumped) (b	bl)
Other In	Hole	Descr	ription			F	Run Date		Ol	D (in)		Т	op (ftKB)		Btn	n (ftKB)
Cement																
Cement	Des	scription						Start	Date					C	Cement Comp)

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	NY		9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 0 Township: 05.0S Range: 05.0W Merio	dian: U	STATE: UTAH
11. CHECK	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
24.0 5. 110.1. 50.1			
SPUD REPORT Date of Spud:			
✓ DRILLING REPORT	L TUBING REPAIR		
Report Date: 1/23/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
172072012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE SEE THE A	ATTACHED DRILLING HISTOR' 9-20D-55.	Y FOR THE UTE TRIBAL	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 01, 2012
NAME (PLEASE PRINT) Brooke Broadhead	DEEPEN		
SIGNATURE N/A			

	w	'ell Na	me: l	JTE T	RIBAL	9-20[erry [Daily	Dril	ling R	eport				_	ort Dat Report Depth	#: 1	
API/UWI 430133	367500	00	- 1	-	Location C 20 T5S	R5W	Spud Date 9-10-07				PD State Jtah			AFE Number	032006	ŝ	Total AFE A	mount	
Spud Date	Э		Rig F	Release D	Date		1	d Distance	. ,		round Elevat			Daily Cost		<i>-</i>	Cum Cost 7		
	012 12:3 s at Repor	30:00 PN t Time	/ 1	/14/201	12 7:00:0	0 PM	Operation	20.00 s Next 24 F				7,418		Daily Mud Cos	,816		Mud Additiv	19,81 e Cost	-
Wait on	dayligh	t					1 '			ace on	the UT 9-	20D-55							
Operation Move ri		y .C Fee 8	3-29-45											Depth Start (fth	(B) 0		Depth End	(ftKB)	
Remarks														Depth Start (T\	/D) (ftKE	3)	Depth End	(TVD) (ftKB)
Weather Clear	meeting	: Rig mo		oerature ((°F) 9.0		Road Con Dry	dition			ole Condition	n		Target Formation	on		Target Dep	th (ftKB 7,47	
	asing S			((1/5)	105 (1)	10	<u> </u>			<u>'</u>				Daily Cont					1.9
Casing De Surface			Set Depth 3	(11KB) 95	OD (in) 8 5/8		nment 5/8 24# J	l-55						George Urb	ob Conta oan	act	970	M- -316-	3297
Time a I														Chad D. Be			866	6-910-	9236
Time Lo Start Time	og e End Tin	ne Dur (h	irs)		Operat	ion				(Comment			Rigs Contractor			Dia !	VI. mak a	
06:00	07:00		.00 Mis						on dayl				_	Stevenson	Well S	Service	Rigi	Number	2
07:00	19:00	12	.00 Rig	Up & To	ear Dowr	1						T 9-20D-5 d tanks, v		Mud Pump	s				
								tank a	and dog	g house	e, set in p	lace office	e and	# <pump n<="" td=""><td></td><td></td><td></td><td></td><td></td></pump>					
												pipe tubs, tanks, mu		Pump Rating (h 1.000.0	' '	Rod Diame	eter (in)		Length (in) 10.00
												all oversi		Liner Size (in)			Vol/Stk OR		
19:00	07:00	12	.00 inac	nti vo				loads Rig id		n due t	o Holiday	restriction	n.	Pressure (psi)	Slow S	Spd No	Strokes (sp	m) E	f (%)
19.00	07.00	12	.00 IIIac	live				Rigio	iie					Mud Addit	ive Am	nounts			
Mud Cl	necks	Time		Depth (ftK	(D) D	Density (lb/	(mal) 1)/	is (s/qt)	l r	PV Calc ((m) W	ield Point (lb	£/4.00£42\	Des	cription		Consun	ned	Daily Cost
Туре				. ,	,	•	•	,			(CP)	`	1/10011-)	Job Suppl					
Gel (10s)	(lbf/100f	Gel (10m)	(lbf/10	Gel (30m	n) (lbf/10	Filtrate (m	nL/30min)	Filter Cake	e (/32")	pН		Solids (%)		Diesel Fue					Late I also I
MBT (lb/bl	bl)	Percent O	il (%)	Percent \	Water (%)	Chlorides	(mg/L)	Calcium (r	mg/L)	KCL (%	6)	Electric Sta	ab (V)	Supply Item De Diesel Fuel		1			Jnit Label gal us
CEC for C	uttings	Whole	Mud Add	(bbl) M	lud Lost to H	lole (bbl)	Mud Lost	(Surf) (bbl)	Mud	Vol (Res)	(bbl) M	ud Vol (Act)	(bbl)	Total Received 11,500.		Total Cons 8,69	umed 96.0	Total R	eturned
														Diesel Fue		sumptio			
Air Dat	a													1/6/2012	Date			Consun	1,636.0
Parasite A	CFM (ft³/m	nin)	Drillpipe /	ACFM (ft³/	/min) E	CD Bit (lb/	gal)	E	CD Para	site (lb/ga	al)			1/7/2012					798.0
_				0.41										1/8/2012					1,193.0
		bitor In			S Injected in	Mud (gal))		gls B	iocide Inj	ected in Muc	d (gal)		1/10/2012					1,527.0
														1/11/2012 1/12/2012					657.0 1,586.0
Drill St	rinas													1/13/2012					1,299.0
Bit Run	Drill Bit					I.A	ADC Bit Dul	I			TFA	(incl Noz) (in	1 ²)						
Nozzles (/	32")							St	ring Leng	th (ft) St	tring Wt (100	00lbf) BHA F	ROP (ft						
Drill C4	rina Co	mponer	.to											-					
Dilli St	ring co	inponei	115								ma								
Jts	Item D	escription		OD (in)	Len (ft)	Lobe config		rpm/gpm	Bit-Ben (ft)		gpm gpn gpm) (gpn	\	SN						
Drilling	Dorom	otoro																	
Wellbore	Param St	art (ftKB)	Dept	h End (ftk	KB) Cum De	epth (ft)	Drill Time	(hrs) Cu	um Drill T	ime In	t ROP (ft/hr)	Flow Ra	te (gpm)	1					
WOB (100	00lbf) RI	PM (rpm)	SPP	(psi)	Rot HL	(1000lbf)	PU HL (10	000lbf) S0	O HL (100	00lbf) Di	rilling Torque	e Off Btm	Tq						
Q (a ini) (f	t³/ Moto	or RPM (rpr	n) T (In	j) (°F)	P (BH Ann) (T (b)	h) (°F)	P(Surf Anr	n) T (s	surf ann)	Q (lig rtrr	n) (g Q (g r	eturn)	-					
Q (9 III)/ (I	t 7 Iviote	n ra w (ipi	,	1) (1)	(Britting	1) (., (1)	r (Gair7tiii	11) 1 (6	oun uning	🔾 (!!q 11.1	1) (g Q (g i	oturri)						
Deviati		•																	
Azim	iption?		cription				EW	/Tie In I	nclin N	ИD Tie In	(ft NSTie	ln TVDT	ie In (ft	1					
170	1/5/20	12											•						
Survey	Data (ftKB)	Incl (°)	m (°)	TVD (ft	KR)	NS (ft)	EW (fi	F)	VS (ft)	DI C /	°/100ft)	1					
UIVI	(IIIVD)	inci () A2	ant ()	יטע (דו	(10)	INO (11.)	⊏vv (∏	')	vo (II)	DLS (, 100IL)	1					
		,					,	-]					

	w	ell Na	ame		ΓΕ TRI		9-20[)-55	•		ily [Orilli		lep ₍	ort			-	Repor Depth	t #: 2 n Pro	/2/2012 d, DFS: gress:
API/UWI 430133	367500	00			Legal Loc SEC 2		R5\M	Spud Da 9-10-0		e		APD Uta	State h			AFE Number	03200	16	Total AFE	Amount	
Spud Date		00			ease Date		11011	KB-Grou		ance (ft)			nd Eleva	tion (ft	tKB)	Daily Cost	00200	,,,	Cum Cost	To Date	
	012 12:		PM	1/1	4/2012 7	7:00:00	PM			0.00				7,41	8	1	9,066			38,88	
Operation Wait on	s at Repor							Operatio Finish				ın on l	T 9-20	D-55	5	Daily Mud Co	st		Mud Additi	ive Cost	Io Date
Operation								1 1111011	ng me	ove and	a ng c	лр оп С	1 0 20	D 00	,.	Depth Start (f	KB)		Depth End	(ftKB)	
	Crew ch	ange h	ouse		equip, ho unker &										bit box, I ready for	Depth Start (T	0 VD) (ftK	(B)	Depth End	0 I (TVD) (ftKB)
Remarks Saftey i																Target Format	ion		Target Dep	oth (ftKB 7,47	•
Weather				Temper	ature (°F)			Road Co	ndition			Hole	Conditio	n		Daily Con					
Clear					12	0		Dry				Cas	sed			George Ur	Job Con	tact	97	<u>м</u> -0-316	obile .3207
Last Ca Casing De		et	Set	Depth (ft	KB) O	D (in)	Com	nment								Chad D. B				6-910-	
Surface			000	395	· · · · · · · · · · · · · · · · · · ·	8 5/8		/8 24#	J-55							Rigs			00	0 0 . 0	
																Contractor			Rig	Number	
Time L	og e End Tin	ne Dur	(hrs)	I		Operation	on					Cor	nment			Stevensor		Service			2
06:00	07:00		` '	Misce	llaneous		OII		Wa	ait for c	daylig		illiont			Mud Pum					
07:00	17:00	1	0.00	Rig U	p & Tear	Down									iip, hopper	# <pump pump="" rating<="" td=""><td>(hp)</td><td>er?>, M Rod Diame</td><td></td><td></td><td>Length (in)</td></pump>	(hp)	er?>, M Rod Diame			Length (in)
									ho						sc. pipe and matting	1,000. Liner Size (in)	0	Trod Diame	Vol/Stk OF		10.00
17:00	06:00	1	3.00	inactiv	/e				Ri	g idle v		or overs mornin		ıd res	striction to	Pressure (psi)	Slow	Spd No	Strokes (s	pm) E	ff (%)
									_							Mud Addi					
Mud Cl Type		Time		Dei	pth (ftKB)	De	ensity (lb/	(len	Vis (s/qt	F)	D\/	Calc (cp)	Ix	Viold P	Point (lbf/100ft²)	De	scription	1	Consu	med	Daily Cost
Type		Tillio		Del	pui (iiitb)		Stidity (ID/	gai)	V13 (3/qt	.,	'	Calc (cp)		i icia i	Ollit (IDI/ TOOIL)	Job Supp	liae				
Gel (10s)	(lbf/100f	Gel (10n	n) (lbf/	10 G	el (30m) (lb	of/10 F	iltrate (m	L/30min)	Filter (Cake (/32	2") r	Н		Solid	ds (%)	Diesel Fu		us			
		_	- · · · · ·			(21)						(2)		<u></u>		Supply Item D	escriptio				Unit Label
MBT (lb/bl	OI)	Percent	Oil (%) Pe	ercent Wate	er (%)	Chlorides	(mg/L)	Calciu	ım (mg/L)) r	(CL (%)		Elec	ctric Stab (V)	Diesel Fue		T		IT D	gal us
CEC for C	uttings	Who	le Muc	d Add (bb	ol) Mud L	ost to Ho	ole (bbl)	Mud Los	t (Surf)	(bbl)	Mud Vo	I (Res) (b	bl) N	lud Vo	ol (Act) (bbl)	Total Received		Total Cons	umea 96.0	lotal R	eturned
																Diesel Fu					
Air Dat	а																Date	isampu		Consun	
Dorocito A	CEM (#3/m	a:a\	Dei	Inina AC	FNA /643/main	\ [60	D D:4 /IL-/	~~!\		FCD	Davasit	a /lh/aal\				1/6/2012					1,636.0
Parasite A	СЕМ (пз/п	nin)	Drii	ipipe AC	FM (ft³/min) EC	D Bit (lb/	gai)		ECD	Parasit	e (lb/gal)				1/7/2012					798.0
Corros	ion Inhi	bitor I	niect	ed in 2	24hr Pe	riod										1/8/2012 1/10/2012					1,193.0 1,527.0
gls Injecte							Mud (gal)			g	ls Bioc	ide Inject	ed in Mu	d (gal)	1	1/11/2012					657.0
																1/11/2012					1,586.0
Drill St	rinas															1/13/2012					1,299.0
Dim Ot	illigo																		I		,
Bit Run	Drill Bit						IA	DC Bit D	ull				TFA	(incl N	Noz) (in²)						
Nozzles (/	32")									String I	Length	(ft) Strin	g Wt (10	00lbf)	BHA ROP (ft						
Drill St	ring Co	mpone	ents				1						ma								
Jts	Item D	escriptio	n	OD) (in)	Len (ft)	Lobe		rpm/g		Bend f	t. min g _l (gpm			SN						
Drilling Wellbore		eters tart (ftKB)		Depth E	End (ftKB)	Cum Dep	pth (ft)	Drill Time	e (hrs)	Cum D	rill Tim	e Int R	OP (ft/hr)) F	Flow Rate (gpm)	-					
WOB (100	00lbf) RI	PM (rpm)		SPP (p:	si)	Rot HL (1000lbf)	PU HL (1	000lbf)	SO HL	(10001	bf) Drilli	ng Torque	e O	Off Btm Tq	_					
Q (g inj) (f	t³/ Moto	or RPM (r	pm)	T (Inj) (°F) P	(BH Ann)	(T (bh	n) (°F)	P(Surf	f Ann)	T (sur	f ann)	Q (liq rtr	n) (g	. Q (g return)						
Deviati	on Surv	eys													·						
	iption?		nori- "	ion				I F	\A/T:- !	Im 12	IL AD	Tio Ir "	NOT	o le	TVDT:= 1:- /#	1					
Azim [ate 1/5/20°		escripti	on				l _E	vv (le In	Inclin	МD	Tie In (ft.	NSTIE	e IN	TVDTie In (ft						
Survey		14														1					
	(ftKB)	Inc	:l (°)	Azm	(°)	TVD (ftk	(B)	NS	(ft)	E'	W (ft)		VS (ft)		DLS (°/100ft)						
		I		1	l			1													

盘						Berr	y Dail	y D	rilling	Re	port			Rep	ort Da	te: 1	1/3/2012
	S	all Name	. UTE -	TDIDAI	9-20D-55			-						-	Repor	t #: :	3, DFS:
API/UWI	VV	en name	Surface Lega			Date Not			APD State			AFE Number			Total AFE		ogress:
4301333	8675000	00	1	C 20 T5S I	1 '		ice		Utah	,			03200	6	IOIAI AFE	Amoun	ı
Spud Date			Rig Release				tance (ft)		Ground El	levatio	n (ftKB)	Daily Cost	00200		Cum Cost	To Dat	e
1/5/20	12 12:3	30:00 PM	1/14/20	12 7:00:00	I		20.00			7,	418		,066			57,9	-
Operations							xt 24 Hours		•			Daily Mud Cos	t		Mud Addit	ive Cos	t To Date
Wait on Operations	Summary	у	unit diose	ol tank Gar	Finis set and boi	h riggii		on 9/	at matting	hoo	rds and sub	Depth Start (ftl	(B)		Depth End	I (ftKB)	
structure	in plac	ce. Set muc	boat and b	oack carrie	r in place, se	et mud	tanks, cu	ttings	tank and	Zec		Depth Start (T	-	3)	Depth End	-	
and hoo	k up to		em. Set dir	ectional, p	usher and m						or mad tarmo	Target Formati	on		Target Dep	oth (ftK	
65% rigg	ged up	•			·							Daily Cont	acts				
Remarks													ob Conta	act	07		Mobile
Saftey n	neeting:	: Rig move.										George Url					6-3297
	/ truckir	ng compan	/ droped pu	usher shac	k minor dam	age do	one. How	craft t	rucking is	takir	ng care of all	Chad D. Be	eatn		86	6-910)-9236
repairs.												Rigs Contractor			Rig	Numbe	ər
Weather			Temperature			Condition	ו		Hole Cond	dition		Stevenson	Well S	Service			2
Partly cl		- 4		14.0	Dry				Cased			Mud Pump	s				
Last Ca Casing Des			Depth (ftKB)	OD (in)	Comment							# <pump n<="" td=""><td>lumbe</td><td></td><td></td><td></td><td></td></pump>	lumbe				
Surface			395	8 5/8		# J-55						Pump Rating (Rod Diame	eter (in)	Stroke	Length (in)
												1,000.0 Liner Size (in))		Vol/Stk OF	hhl/e	10.00
Start Time		ne Dur (hrs)	I	Operation					Commen	.+		Linei Size (iii)			VOI/SIK OI	((DDI/ 5	ik)
06:00	07:00	, ,	Miscellane		וונ	V	Vait on da	vliaht		ıı		Pressure (psi)	Slow S	Spd	Strokes (s	pm)	Eff (%)
07:00	17:00		Rig Up &					, .		er un	it, diesel tank,			No			
			3 - 1			G	en set an	d boi	ler off old	loca	tion. Set	Mud Addit		nounts			
											ure in place.	Des	scription		Consu	med	Daily Cost
											in place, set Zeco equip. in						
											el tank and oil	Job Suppl Diesel Fue					
											use. Rain for	Supply Item De					Unit Label
											c up to Glycol	Diesel Fue					gal us
											r and man	Total Received		Total Cons		Total I	Returned
							amp in pia p.	ace a	na piumbe	ea in	. 65% rigged	11,500.			96.0		
								uckin	g compar	ny dr	oped pusher	Diesel Fue	l Cons	sumpti	on	Consu	ımod
							hack mind					1/6/2012	Julio			001100	1,636.0
						tr	ucking is	takınç	g care of a	all re	pairs.	1/7/2012					798.0
												1/8/2012					1,193.0
17:00	06:00	13.00	inactive			R	lig idle.					1/10/2012					1,527.0
	10000					1.						1/11/2012					657.0
Mud Ch		_				Da		15110				1/12/2012					1,586.0
Type		Time	Depth (ft	KB) De	ensity (lb/gal)	Vis (s/	qt)	PV C	alc (cp)	Yiel	d Point (lbf/100ft²)	1/13/2012					1,299.0
Gel (10s) (l	bf/100f	Gel (10m) (lbf/	10 Gel (30r	m) (lbf/10 F	iltrate (mL/30mi	n) Filter	r Cake (/32")	pH			Solids (%)	-					
MBT (lb/bb	l)	Percent Oil (%) Percent	Water (%)	Chlorides (mg/L)	Calc	ium (mg/L)	KC	L (%)	E	Electric Stab (V)	1					
CEC for Cu	ıttings	Whole Mud	Add (bbl)	Mud Lost to Ho	ole (bbl) Mud Lo	ost (Surf) (bbl) Mu	d Vol (F	Res) (bbl)	Mud	I Vol (Act) (bbl)						
Air Data	1				<u> </u>												
Parasite A0	CFM (ft³/m	nin) Dri	lpipe ACFM (ft	³/min) EC	D Bit (lb/gal)		ECD Pa	rasite ((lb/gal)								
Corrosi	on Inhi	bitor Injec	od in 24hr	Poriod													
gls Injected				gls Injected in I	Mud (gal)		gls	Biocide	e Injected in	Mud (gal)	1					
Drill Str	inas											_					
Bit Run D					IADC Bit	Dull			[-	TFA (ir	ncl Noz) (in²)]					
Nozzles (/3							String Le	ngth (ft		•	bf) BHA ROP (ft	_					
		mponents						,									
אל וווים	ing co	inponents								max		1					
Jts	Item D	escription	OD (in)	Len (ft)	Lobe config Stage	es rpm/		end ft. ft)		gpm (gpm)	SN						
												_					

Berry Daily Drilling Report

Report Date: 1/3/2012

A										Report #: 3, DFS	
			: UTE	TRIBAL 9-20	D-55					Depth Progress	::
Drilling Par Wellbore	Start (ftl	S (B)	Depth End (f	tKB) Cum Depth (ft)	Drill Time (hrs)	Cum Dr	rill Time	Int ROP (ft/hr)	Flow Rate (gpm)		
WOB (1000lbf)	RPM (rp		SPP (psi)	Pot HI (1000lbf)	PU HL (1000lbf)	SO 111	(1000lbf)	Drilling Torque	Off Btm Tq		
Q (g inj) (ft³/	Motor RPN	/I (rpm)	T (Inj) (°F)	P (BH Ann) (T (b	oh) (°F) P(Surf	Ann)	T (surf an	n) Q (liq rtrn) (g Q (g return)		
Deviation S	urveys										
<descriptio< b=""> Azim Date</descriptio<>	n?>	Description	on		EWTio In	Inclin	MD Tio	In (ft NSTie In	TVDTie In (ft		
170 1/5/	2012	Description	on		LW TIE III.		IVID TIE	III (IC IVO III III	I VD IIe III (It		
Survey Data MD (ftKB)	a	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	l Ev	V (ft)	VS (ft)	DLS (°/100ft)		
Wib (RRB)		inor ()	702111 ()	175 (14.5)	140 (11)		V (11)	VO (II)	BLO (7100K)		

An	3	Well N	Name	: UTE	TRIF	RAI 9.	-200		erry	Da	aily	Dri	illing	j Re	port			•	Repor	t #: 4	/4/2012 4, DFS: ogress:
API/UWI			141110	Surface Lega				Spud Da	te Notice	9			APD Sta	te		AFE Number			Total AFE		
430133		0000		SENE SE		T5S R5		9-10-0					Utah				03200	16			
Spud Date		2:30:00	DM	Rig Release		00:00 P		KB-Grou		nce (ft)).00)		Ground I		n (ftKB) 418	Daily Cost	,131		Cum Cost	To Date 77,0	
Operations	–		FIVI	1/14/20	112 1.	00.00 F		Operatio	-		ırs			7,	410	Daily Mud Cost			Mud Additi	,	
N/U bop).								est bop	, pre		l insp	ection	,pk/up	bha, tih, drill	Depth Start (ftk	(B)		Depth End	. ,	
Operations			1 1. (.		1.0			4 . 1			- I I	D - · -		-1		Depth Start (T\	0 (D) (H)	D)	Depth End	0	
				uck, 1 fork nd hook u												Deptil Start (11	(III)	ь)	Deptil End	I (I VD)	(IIND)
															/u. Patterson	Target Formation	on		Target Dep	oth (ftKl	В)
			rigged	up before	N/U.	Clean	out to	ol hous	se, boi	ler ho	use,	pum	p hous	e, clea	an sub and	CR-6				7,47	78
P/U stac	ck and	d N/U.														Daily Cont					4-1-0-
Remarks																George Urb	ob Cont	tact	97		Mobile 5-3297
				and p/u b	op.											Chad D. Be)-9236
Fuel use	ed:	Fuel o	n nanc		(0.5)			D 10	1141					100		Rigs	J		00	0 0 10	
Weather Partly cl	oudv			Temperature	10.0)		Road Co Dry	ndition				Hole Cor Cased			Contractor			Rig	Numbe	
Last Ca		Set			10.0	_		D .y					Guoda			Stevenson		Service			2
Casing De			Set I	Depth (ftKB)	OD	(in)	Com	ment								Mud Pump					
Surface				395		8 5/8	8 5	/8 24#	J-55							# <pump (h<="" n="" pump="" rating="" td=""><td>lumbe</td><td>er?>, M Rod Diame</td><td>laxim, <</td><td>Mode</td><td>el?> Length (in)</td></pump>	lumbe	er?>, M Rod Diame	laxim, <	Mode	el?> Length (in)
Time Lo	.															1,000.0		Nou Diame	ster (III)	Siloke	10.00
Start Time		Time D	ur (hrs)		(Operation							Comme	ent		Liner Size (in)			Vol/Stk OR	R (bbl/st	
06:00	18:0	0	12.00	Rig Up &	Tear [Down									, 1 fork lift, 2						
															her. Raise wind walls	Pressure (psi)	Slow	Spd No	Strokes (sp	pm) [E	Eff (%)
													t. lines.		wind walls	Mod Additi					
40.00	04.0		0.50	D: I I 0 :	T	5										Mud Additi	cription		Consu	med	Daily Cost
18:00	21:3	30	3.50	Rig Up &	iear L	Jown) hyd tall flo				nang	tongs and						,
21:30	00:3	0	3 00	Rig Up &	Toor [Down								aroun	d fuel tank	Job Suppli	ies				
21.50	00.5		3.00	ixig op &	icai L	JOWII				d oil b			iii waii	aiouii	d luci talik	Diesel Fue					
00:30	01:3	0	1.00	NU/ND BO	OP				Мо	ve bo	op w/2	2 forl	k lifts to	cente	er of sub for	Supply Item De Diesel Fuel		n			Unit Label gal us
									n/u							Total Received		Total Cons	umed	Total F	Returned
01:30	06:0	0	4.50	Rig Up &	Tear [Down									fore N/U.	11,500.	0	8,69	96.0		
															use, pump	Diesel Fue		sumption			
									noi	use, c	ciean	sub	and P/	U stac	k and N/U.	1/6/2012	Date			Consu	med 1,636.0
Mud Ch	ocks															1/7/2012					798.0
Туре	CONS	Time		Depth (f	tKB)	Dens	sity (lb/g	gal)	Vis (s/qt))	P	V Cald	c (cp)	Yield	d Point (lbf/100ft²)	1/8/2012					1,193.0
									1							1/10/2012					1,527.0
Gel (10s) (lbf/1001	f Gel (1	0m) (lbf/	10 Gel (30	m) (lbf/	10 Filtr	rate (m	L/30min)	Filter C	Cake (/3	32")	pН		S	solids (%)	1/11/2012					657.0
MBT (lb/bb	ol)	Perce	nt Oil (%) Percent	t Water	(%) Chl	orides	(mg/L)	Calciu	m (mg/l	L)	KCL	(%)	E	lectric Stab (V)	1/12/2012					1,586.0
(,		(**)	, I				(3 /		. 3	,		()		,	1/13/2012					1,299.0
CEC for C	uttings	WI	nole Mud	Add (bbl)	Mud Lo	st to Hole	(bbl)	Mud Los	t (Surf) (bbl)	Mud V	ol (Re	es) (bbl)	Mud	Vol (Act) (bbl)						
																-					
Air Data	a															-					
Parasite A	CFM (ft	³/min)	Dril	lpipe ACFM (f	t³/min)	ECD	Bit (lb/ç	gal)		ECD) Paras	ite (lb	/gal)			_					
Corrosi gls Injected				ed in 24hı		od cted in Mu	d (aal)				alo Dio	oido I	Injected in	a Mud (a	uol)	1					
gis injected	a down	raiasile	(gai)		gis injec	ilea III Iviu	iu (gai)				gis bic	ocide i	injected i	i ivida (g	jai)						
Drill Str	ings															-					
Bit Run [Orill Bit						IA	DC Bit D	ull					TFA (in	cl Noz) (in²)						
Nozzles (/3	32")									String	Lengtl	h (ft)	String W	t (1000lb	of) BHA ROP (ft						
D-111 04-																_					
Drill Str	ing C	ompoi	nents											max							
				00 (1)	١.	""	Lobe		,		it-Bend		nin gpm	gpm							
Jts	Item	n Descript	ion	OD (in)	L	en (ft)	coming	Stages	rpm/gp	om	(ft)		(gpm)	(gpm)	SN	1					
Drilling Wellbore	Para	meters Start (ftK		Depth End (f	tKB) C	um Depth	ı (ft)	Drill Time	e (hrs)	Cum	Drill Tin	ne	Int ROP	(ft/hr)	Flow Rate (gpm)						
WOB (100	Olb4)	DDM /	m)	SDD (nc:)		ot HL (100	JUIP4)	DI I U 74	1000164	80.11	L (1000	JIhf)	Drillin - T	orave	Off Rtm Tc	4					
VV OB (100	UIUI)	RPM (rpi	11)	SPP (psi)	K	υι ⊓ ∟ (100	(ומוטט	r∪ ⊓L (1	(Ταιυυυ	3U H	L (1000	(וטוכ	Drilling T	orque	Off Btm Tq						
Q (g inj) (ft	3/ M	otor RPM	(rpm)	T (Inj) (°F)	P (B	BH Ann) (. T (bh	n) (°F)	P(Surf	Ann)	T (su	urf ann	n) Q (iq rtrn) (g Q (g return)	-					
																1					

Berry Daily Drilling Report Well Name: UTE TRIBAL 9-20D-55	Report Date: 1/4/2012 Report #: 4, DFS: Depth Progress:
Deviation Surveys	
CDESCRIPTION?	
170 1/5/2012	
Survey Data MD (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft)	
IND (IIAB) IIICI () AZIII () IVD (IIAB) NO (II) EW (II) VO (II) DEG (/ 100II)	

	3							erry	Daily	/ Dr	rilling	g R	ерс	ort			•	Repor	t #:	1/5/2012 5, DFS:
mi	> / W	lell Nam	e:	UTE	TRIBAL	. 9-20E)-55													ogress:
API/UWI					al Location		Spud Dat				APD Sta	ate			AFE Number		_	Total AFE	Amoun	t
	367500	00	- 1		C 20 T5S	R5W	9-10-0	-	(6)		Utah			(D)		03200	6		· = 5 ·	
Spud Dat		30:00 PM		Release	Date 12 7:00:0	O DM	KB-Groun	nd Distand 20.0	. ,		Ground		tion (ftr 7,418		Daily Cost	3,407		Cum Cos	195,	
	is at Repor			1/14/20	12 7.00.0	O FIVI	Operation	ns Next 24					7,410	,	Daily Mud Cost	,		Mud Addi	,	
Pk/up E		Time							drill out	shoe	e track	and o	drill 7	7/8	Bany waa oos			I vida / tadi		n 10 Date
								tion hol							Depth Start (fth	(B)		Depth En	d (ftKB)	
Operation	s Summar	У					-									0			0	
														ouse hole.	Depth Start (T\	/D) (ftKE	B)	Depth En	d (TVD)	(ftKB)
														d. Attempt						
		ne, #1 drill													Target Formation	on		Target De		
line do	wn, weld	ler extend	ed flo	w line a	ind install	led same	e. Load	pipe ra	CKS W/D	na ar	nd strap), pk/	up br	na #1.	CR-6				7,4	70
Remarks															Daily Cont	acts ob Cont	act			Mobile
		: Nipple u			p.										George Urk		aci	97		3-3297
	ed: 802	Fuel on		-											Chad D. Be)-9236
Weather			Ter	nperature	. ,		Road Co	ndition			Hole Co		n		Rigs				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0200
Clear					12.0		Dry				Cased	נ			Contractor			Rig	Numbe	er
Casing D	asing S		t Dont	th (ftKB)	OD (in)	Com	ment								Stevenson	Well S	Service	'		2
Surface		36		395	8 5/		/8 24# v	J-55							Mud Pump	s				
					- 0 0,	<u> </u>	, =								# <pump n<="" td=""><td>lumbe</td><td>er?>. N</td><td>laxim.</td><td><mod< td=""><td>el?></td></mod<></td></pump>	lumbe	er?>. N	laxim.	<mod< td=""><td>el?></td></mod<>	el?>
Time L															Pump Rating (I	np) l	Rod Diam	eter (in)	Stroke	E Length (in)
	e End Tin	,		1/NID D.C	Opera	tion					Comm				1,000.0)				10.00
06:00	13:00	7.0	אוןט	J/ND BC	JΡ									nipple up	Liner Size (in)	^		Vol/Stk O		,
									/ (4hr). \$ /, set rat						Pressure (psi)	6 Slow 9	Cnd	Strokes (s	0.0	
									ection o			,. I C	i spu	u ng	Fressure (psi)		No	Silokes (s	spiii)	EII (76)
															Mud Addit			L		
13:00	17:00	4.0	0 Te	st BOP					M w/A-1							cription		Consu	ımed	Daily Cost
														manifold, psi hi 250						
														ing 1500	Job Suppl	ies				
									5 min.		o <u>-</u> o.		,	g	Diesel Fue		us			
			J												Supply Item De					Unit Label
17:00	18:00	_	-	J/ND BC					all rotati						Diesel Fuel					gal us
18:00	21:00	3.0	0 Ri	g Up & T	Tear Dow	n						,		er set mud	Total Received		Total Cons		Total I	Returned
									s 2 on i			or we	ell. Pa	atterson	11,500.			96.0		
			<u> </u>												Diesel Fue	I Cons	sumpti	on	Canal	
21:00	03:00	6.0	O Mi:	scellane	OUS			Take	flow lin	ne do	wn, we	lder e	exten	ided flow	1/6/2012	Jale			Consu	1,636.0
									and inst						1/7/2012					798.0
03:00	04:30			scellane					out DC			from	n pipe	tubs	1/8/2012					1,193.0
04:30	05:00			scellane					p OD/ID						1/10/2012					1,527.0
05:00	06:00	1.0	ווטןכ	ectiona	I Work			Pk/u	p BHA	#1.					1/11/2012					657.0
Mud C	hocks														1/12/2012					1,586.0
Туре	IICCKS	Time		Depth (ft	KB) [Density (lb/	gal) \	Vis (s/qt)		PV Ca	alc (cp)	Υ	ield Po	pint (lbf/100ft²)	1/13/2012					1,299.0
					,		.								1/13/2012					1,200.0
Gel (10s)	(lbf/100f	Gel (10m) (II	f/10	Gel (30r	m) (lbf/10	Filtrate (m	L/30min)	Filter Ca	ke (/32")	рН			Solid	s (%)						
MBT (lb/b	bl)	Percent Oil	%)	Percent	Water (%)	Chlorides	(mg/L)	Calcium	(mg/L)	KCL	_ (%)		Elect	ric Stab (V)						
CEC for 0	Luttings	Whole M	14 V4	1 (bbl) N	Mud Lost to F	Holo (bbl)	Mud Lost	(Surf) (bb	al) Mud	I Vol (P	Res) (bbl)	IN.	lud Vol	(Act) (bbl)						
CLC IOI C	zuttirigs	WITOIG	uu Au	1 (DDI) I	iluu Lost to i	iole (bbl)	IVIUU LOSI	(Sull) (bi)i) ividu	1001 (10	(001)	lvi	uu voi	(Act) (bbi)						
Air Dat	• •														i					
All Dai	.a																			
Parasite A	ACFM (ft³/n	nin) [rillpipe	ACFM (ft	³/min) E	CD Bit (lb/	gal)		ECD Para	asite (II	b/gal)									
	,	,		,	,	,				,										
Corros	ion Inhi	ibitor Inje	cted	in 24hr	Period															
		arasite (gal)			gls Injected in	n Mud (gal)			gls E	Biocide	Injected	in Mud	d (gal)		1					
D.::II C4																				
Drill St	rings														-					
Bit Run	Drill Bit					IΔ	DC Bit Du	ıll				TΕΔ	(incl N	oz) (in²)						
Dit 110	51 5.K												(02) ()						
Nozzles (/32")							(String Len	gth (ft)	String W	/t (100	Olbf)	BHA ROP (ft						
			_																	
Drill St	ring Co	mponent	<u> </u>																	
						1 -1-			Dit D	od #	min -	max								
Jts	Item C	Description		OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Ber (ft)		min gpm (gpm)	gpn (gpn		SN						
				(***)	(1)		1300	, 9p11			,									
								1		ı					1					
															1					

Berry Daily Drilling Report

Report Date: 1/5/2012 Report #: 5, DFS:

Am	Well Name	: UTE TR	IBAL 9-20	D-55				Depth Progress:
Drilling Para	ameters	Depth End (ftKB)	Cum Donth (ft)	Drill Time (hrs)	Cum Drill Time	Int BOD (ft/hr)	Flow Poto (apm)	
				, ,			Flow Rate (gpm)	
WOB (1000lbf)	RPM (rpm)	SPP (psi)		PU HL (1000lbf)			Off Btm Tq	
Q (g inj) (ft³/ N	Motor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bl	h) (°F) P(Surf	Ann) T (surf ar	nn) Q (liq rtrn) (g Q (g return)	
Deviation S	urveys							
<descriptio< b=""> Azim Date</descriptio<>	n?> Descripti	ion		EWTie In	Inclin MD Tie	In (ft NSTie In	TVDTie In (ft	
170 1/5/	2012							
Survey Data MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	

Berry Daily Drilling Report Report Date: 1/6/2012 Report #: 6, DFS: 0.7 Well Name: UTE TRIBAL 9-20D-55 Depth Progress: 1,238 ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013336750000 SENE SEC 20 T5S R5W 9-10-07 Utah C11 032006 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 1/5/2012 12:30:00 PM 1/14/2012 7:00:00 PM 47,118 242,604 20.00 7,418 Daily Mud Cost Mud Additive Cost To Date Operations at Report Time Operations Next 24 Hours Drilling @ 1633' Drill 7 7/8 production hole 1,376 1,376 Operations Summary Depth Start (ftKB) Depth End (ftKB) Pk/up DC & hwdp. Tag cement @ 269' drill to 352', center bop and fix leak on flow line, install drilling nipple. 395 1,633 Drill F/C @ 352', shoe @ 395'. Install rotating rubber, drill f/395' to 1633'. Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) 395 1,618 Target Depth (ftKB) Target Formation Saftey meeting: Nipple up and test bop. CR-6 7,478 Fuel used: 1636 Fuel on hand: 4296 Temperature (°F) Road Condition Hole Condition **Daily Contacts** Partly cloudy 20.0 Mobile Dry Cased Job Contact 970-316-3297 George Urban **Last Casing Set** Marshall E. Gallegos 505-947-3660 Casing Description Set Depth (ftKB) OD (in) Comment 8 5/8 24# J-55 Surface 395 8 5/8 Rigs Rig Number Time Log
Start Time | End Time | Dur (hrs) Stevenson Well Service 2 Comment Operation Mud Pumps 08:00 Pk/up DC & hwdp. 06:00 2.00 Trips # <Pump Number?>, Maxim, <Model?> 08:00 10:00 2.00 Drill Out Cement/Retainers Tag cement @ 269' drill to 352 Rod Diameter (in) 10:00 11:30 1.50 Miscellaneous center bop and fix leak on flow line, install 1,000.0 10.00 drilling nipple. Vol/Stk OR (bbl/stk) Liner Size (in) 11:30 12:30 1.00 Drill Out Cement/Retainers Drill F/C @ 352', shoe @ 395' 0.083 Slow Spd Strokes (spm) Eff (%) 12:30 20:00 7.50 Drilling Drill f/395' to 840' 120 stk, 418 gpm, 16k Pressure (psi) No wob, 70 rpm, avg rop w/surveys 59.3 fph. **Mud Additive Amounts** 0.50 Lubricate Rig rig service and install rotating rubber. 20:00 20:30 Consumed Daily Cost Description 20:30 06:00 9.50 Drilling Drill f/840' to 1633' 16 k wob, 418 gpm, 70 Bicarbonate of soda 10.0 151.20 rotary, 83 fph w/surveys/conn. Engineer 1.0 375.00 Trucking 1.0 850.00 **Mud Checks** Depth (ftKB) Density (lb/gal) Vis (s/qt) PV Calc (cp) Yield Point (lbf/100ft²) Job Supplies DAP 10:30 327.0 29 1.000 8.80 Diesel Fuel, gal us Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Ηα Solids (%) Supply Item Description Unit Label 3.000 5.000 9.0 2.0 Diesel Fuel gal us MBT (lb/bbl) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) Percent Oil (%) Total Received Total Consumed Total Returned 98.0 1,400.000 11.500.0 8.696.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) **Diesel Fuel Consumption** 485.0 300.0 Consumed Air Data 1/6/2012 1.636.0 1/7/2012 798.0 Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 1/8/2012 1,193.0 1/10/2012 1,527.0 Corrosion Inhibitor Injected in 24hr Period 1/11/2012 657.0 gls Biocide Injected in Mud (gal) 1/12/2012 1,586.0 1,299.0 1/13/2012 **Drill Strings** BHA #1, Steerable IADC Bit Dull TFA (incl Noz) (in²) 7 7/8in, Q506F, 7134371 0-1-CT-G-X-1-NO-RIG 1 1.18 Nozzles (/32") String Length (ft) | String Wt (1000lbf) | BHA ROP (ft... 63.8 16/16/16/16/16 6,167.02 **Drill String Components** max Lobe Bit-Bend ft. min gpm apm Item Description OD (in) Len (ft) confia Stages rpm/gpm (gpm) SN 169 Kelly 4 1/2 41.00 159 Drill pipe 4 1/2 5,327.50 20 HWDP 4 1/2 612.36 4 DC 6 1/2 117.87 1 Gap Sub 6 1/2 5.56 1 NMDC 6 1/2 31.15 1 Mud Motor 94hp 6 3/4 3.3 0.160 6.35 300 600 7134371 31.58 7.8 LN7830-ML **Drilling Parameters** Depth End (ftKB) Cum Depth (ft) Cum Drill Time ... Int ROP (ft/hr) Start (ftKB) Drill Time (hrs) Flow Rate (gpm) Wellbore 395.0 1,633.0 17.00 418 Original 1.238.00 17.00 72.8 Hole WOB (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm Tq 18 70 900.0 60 64 53 6,800.0 2,700.0 Q (g inj) (ft³/... | Motor RPM (rpm) T (Inj) (°F) P (BH Ann) (... T (bh) (°F) P(Surf Ann) ... T (surf ann) ... Q (liq rtrn) (g... Q (g return) . 67

Berry Daily Drilling Report

Well Name: UTE TRIBAL 9-20D-55

Report Date: 1/6/2012 Report #: 6, DFS: 0.7 Depth Progress: 1,238

'S						
Descriptio	n		EWTie In	Inclin MD Tie I	n (ft NSTie In .	TVDTie In (ft
. ,	. ,	, ,		, ,	, ,	DLS (°/100ft)
						0.41
3.38	177.60	575.81	-11.83	3.61	12.23	2.41
5.19	176.30	636.64	-16.38	3.86	16.76	2.97
6.37	178.00	697.33	-22.51	4.16	22.88	1.95
7.03	175.93	757.91	-29.62	4.54	29.96	1.15
7.03	174.53	820.44	-37.30	5.18	37.66	0.27
7.47	166.97	882.94	-45.13	6.47	45.59	1.67
8.57	167.05	945.32	-53.69	8.45	54.35	1.75
9.71	170.57	1,008.51	-63.66	10.40	64.50	1.98
10.72	169.08	1,071.49	-74.83	12.41	75.84	1.63
10.59	166.79	1,133.40	-86.22	14.85	87.47	0.70
10.91	163.01	1,195.30	-97.56	17.91	99.13	1.23
11.69	166.09	1,258.06	-109.65	21.24	111.57	1.54
11.25	166.61	1,319.80	-121.82	24.20	124.05	0.72
10.37	166.61	1,382.66	-133.50	26.98	136.01	1.38
10.28	165.65	1,444.64	-144.46	29.68	147.25	0.31
10.63	166.18	1,507.58	-155.72	32.51	158.80	0.57
11.38	169.37	1,569.42	-167.48	35.04	170.80	1.53
	Incl (°) 2.11 3.38 5.19 6.37 7.03 7.47 8.57 9.71 10.72 10.59 10.91 11.69 11.25 10.37 10.28 10.63	Description	Description	Description	EWTie In Inclin MD Tie Inclin MD T	Description

Berry Daily Drilling Report Report Date: 1/7/2012 Report #: 7, DFS: 1.7 Well Name: UTE TRIBAL 9-20D-55 Depth Progress: 1,395 ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount C11 032006 43013336750000 SENE SEC 20 T5S R5W 9-10-07 Utah Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 1/5/2012 12:30:00 PM 1/14/2012 7:00:00 PM 20.00 37.257 279.861 7,418 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Drilling @ 3028' Drill 7 7/8 production hole 2,494 1,118 Operations Summary Depth Start (ftKB) Depth End (ftKB) Drill f/1633' to 2204' w/rig service, Lost 125 bbl @ 2141', mix and pump lcm pill and build back volume. Drill 1,633 3,028 f/2204' to 2363'. Back out of pump and rotary, lost total of 400 +/- bbl in 3 hrs. Lost all returns @ 2362', mix Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Icm pills and build back volume, work tight spot @ 2354'. Drill f/2362' to 2490' Lost 420 bbl last 3 hrs. 85 stks, 1,618 2,986 296 gpm, 16k wob, 50 rotary. Drill f/ 2490' to 3028' w/no losses, 120 stks, 418 gpm, 22k wob, 70 rotary, 67.3 Target Depth (ftKB) Target Formation fph w/surveys & slides. CR-6 7,478 **Daily Contacts** Mobile Saftey meeting: Making conn. w/ST-80 and pulling slips. 970-316-3297 George Urban Fuel used: 798 Fuel on hand: 3498 Marshall E. Gallegos 505-947-3660 Lost 820 bbl mud last 24 hrs. Rigs Temperature (°F) Road Condition Hole Condition Rig Number Cloudy Dry 21.0 Cased Stevenson Well Service 2 **Last Casing Set** Mud Pumps Set Depth (ftKB) OD (in) Comment Casing Description # <Pump Number?>, Maxim, <Model?> Surface 395 8 5/8 8 5/8 24# J-55 Pump Rating (hp) Rod Diameter (in) 1,000.0 10.00 Time Log Vol/Stk OR (bbl/stk) Start Time | End Time | Dur (hrs) Operation Comment Liner Size (in) 06:00 12:30 6.50 Drilling Drill f/1633' to 2077' 0.083 Slow Spd Strokes (spm) Eff (%) 12:30 13:00 0.50 Lubricate Rig Rig service Pressure (psi) Drill f/2077' to 2204' 13:00 15:00 2.00 Drilling **Mud Additive Amounts** 1.00 Condition Mud & Circulate Lost 125 bbl mix and pump lcm pill and build 15:00 16:00 Consumed Daily Cost back volume. Chemseal 2.0 21.90 16:00 19:00 3.00 Drilling Drill f/2204' to 2363'. Back out of pump and DAP 23.0 529.00 rotary, lost total of 400 +/- bbl in 3 hrs. Engineer 1.0 375.00 Lost all returns @ 2362', mix lcm pills and 19:00 20:00 1.00 Condition Mud & Circulate Sawdust 35.0 143.50 build back volume, work tight spot @ 2354'. TAX 48.61 48.61 20:00 22:00 2.00 Drilling Drill f/2362' to 2490' Lost 420 bbl last 3 hrs. Job Supplies 85 stks, 296 gpm, 16k wob, 50 rotary. Diesel Fuel, gal us Drill f/ 2490' to 3028' w/no losses, 120 stks, 22:00 06:00 8.00 Drilling Supply Item Description Unit Label 418 gpm, 22k wob, 70 rotary, 67.3 fph gal us Diesel Fuel w/surveys & slides. Total Received Total Consumed Total Returned 11,500.0 8,696.0 **Mud Checks Diesel Fuel Consumption** Time Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft²) Density (lb/gal) Vis (s/qt) Type Consumed Date DAP 06:00 1.851.0 8.60 29 2.000 1/6/2012 1.636.0 Gel (10m) (lbf/10... Gel (10s) (lbf/100f... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32") Solids (%) 1/7/2012 798.0 2.0 3.000 5.000 n 8.6 1/8/2012 1,193.0 MBT (lb/bbl) Percent Water (%) KCL (%) Electric Stab (V) Percent Oil (%) Chlorides (ma/L) Calcium (mg/L) 1,400.000 1/10/2012 1,527.0 98.0 CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) | Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) 1/11/2012 657.0 240.0 820.0 400.0 245.0 1,586.0 1/12/2012 1/13/2012 1,299.0 Air Data Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) Corrosion Inhibitor Injected in 24hr Period gls Injected down Parasite (gal gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) **Drill Strings** BHA #1, Steerable IADC Bit Dull TFA (incl Noz) (in²) Bit Run Drill Bit 7 7/8in, Q506F, 7134371 0-1-CT-G-X-1-NO-RIG 1.18 String Length (ft) |String Wt (1000lbf) BHA ROP (ft... Nozzles (/32") 16/16/16/16/16 6,167.02 63.8 **Drill String Components** max Bit-Bend ft. min gpm gpm Lobe (qpm) Len (ft) config Item Description Stages Jts OD (in) rpm/qpm 169 Kelly 4 1/2 41.00 159 Drill pipe 5,327.50 4 1/2 20 HWDP 612.36 4 1/2 4 DC 6 1/2 117.87 1 Gap Sub 6 1/2 5.56 1 NMDC 6 1/2 31.15

Berry Daily Drilling Report

Report Date: 1/7/2012 Report #: 7, DFS: 1.7 Depth Progress: 1,395

Well Name: UTE TRIBAL 9-20D-55

Drill	String C	ompo	onents									
						Lobe			Bit-Bend ft.	min gpm	max gpm	
Jts	Item	n Descri	iption	OD (in)	Len (ft)	config	Stages	rpm/gpn		(gpm)	(gpm)	SN
1	Mud Mo		hp	6 3/4	4 31.5	8 7.8	3.3	0.16	0 6.35	300	600	7134371
	LN7830	-ML										
	ing Para											
Wellbo	-	Start (f	. ,	Depth End (ft	/ I	` '	Drill Time	` '	Cum Drill Time		` '	Flow Rate (gpm) 418
Origi Hole		1,0	533.0	3,028.0	2,63	3.00	21.	50	38.50	04	4.9	418
		RPM (r	nm)	SPP (psi)	Pot III (I OOOIbf)	PU HL (1	nnnlhf)	SO HL (1000lbf)	Drilling ⁻	Torquo	Off Btm Tq
WOB	20	,	70	1,025.0	,	′	10	′ 1	80		00.0	4,000.0
Q (g ir	nj) (ft³/ Mo	otor RP	M (rpm)	T (Inj) (°F)	P (BH Ann)	-	_	-				Q (g return)
		6	67									
Devi	ation Su	rveys			•	•			·	•		
	scription	ı?> [¯]										
1	. Date		Description	n			E/	VTie In	Inclin MD Tie	e In (ft	NSTie In	TVDTie In (ft
170.		2012										
	MD (ftKB)		Incl (°)	Azm (°)	TVD (fth	'D)	NS	(f+)	EW (ft)	\/c	S (ft)	DLS (°/100ft)
	1,647	00	12.22	171.27		32.07		80.38	37.24		183.88	1.45
	1,710		11.60	171.10	-	593.71		93.22	39.23		196.88	0.99
	1,774		10.63	170.57	,	756.51		05.40	41.19		209.22	1.52
	1,837		10.99	170.83	,	318.39		17.07	43.10		221.03	
	1,900		11.69	169.43		380.16		29.27	45.23		233.41	1.19
	1,964		11.25	168.81	,	942.89		41.77	47.63		246.13	0.71
	2,059		10.33	170.48	,	36.21	-2	59.26	50.83	3	263.90	1.02
	2,154		10.24	169.16	,	129.68	-2	75.95	53.83	3	280.85	0.27
	2,249	0.00	8.61	175.67	2,2	223.40	-2	91.34	55.96	6	296.39	2.05
	2,344	.00	10.06	185.60	2,3	317.14	-3	06.69	55.68	3	311.53	2.28
	2,440	0.00	10.46	186.13	2,	411.61	-3	23.70	53.94	ı l	328.10	0.43
	2,535	5.00	12.04	178.22	2,	504.78	-3	42.18	53.32	2	346.29	2.32
	2,630	0.00	11.56	171.10	2,	597.78	-3	61.48	55.10)	365.66	1.61
	2,725	00.5	11.91	166.82	2,6	90.80	-3	80.43	58.81		384.94	0.99
	2,820	0.00	13.05	167.32	2,	783.55	-4	00.44	63.40)	405.41	1.21
	2,915	5.00	13.05	166.00	2,8	376.10	-4	21.31	68.35	5	426.78	0.31
	3,010	0.00	13.27	164.59	2,9	968.60	-4	42.23	73.84	ı	448.28	0.41
1				-								

- WAShame) w	ell Name	: UTE T	RIBAL	9-20[erry i	Daliy	/ Drii	iiing	j Kej	port		Re	port	#: 8, D	/8/2012 FS: 2.7 :: 1,268
API/U		75000	20	Surface Legal		DEW	Spud Da 9-10-0				APD Sta	te		AFE Number	32006	Total Al	E Amount	<u> </u>
Spud	Date	75000		Rig Release D		KOW		nd Distance	e (ft)			Elevation		Daily Cost	32006	Cum C	ost To Date	
		2 12:3 t Report	30:00 PM	1/14/201	12 7:00:00) PM	Operatio	20.0 ns Next 24	-			7,4	118	48. Daily Mud Cost	678	Mud Ac	328,5 ditive Cost	
		4296						7/8 prod		hole					685	IVIUU AC	8,17	
		ummary		erv. Trouble	shoot #	1 dwke/i	need to	renlace	tranem	niccion	Drill	f/3780	' to 4106'	Depth Start (ftK	B) 028	Depth B	nd (ftKB) 4,29	6
				onsole. Dril				replace	liansii	11331011.	. טוווו	1/3/03	10 4100,	Depth Start (TV		Depth B	بر ج. ا end (TVD) (
Rema		o tin a	Casu sau	ered surface										2,9 Target Formation	986	Target I	4,22 Depth (ftKB	
			3 Fuel on ha		; .									CR-6		largot	7,47	
			ud last 24 h ell 1000 bbl											Daily Conta	acts bb Contact		M	obile
Weath		101 110	7000 001	Temperature (°F)		Road Co	ndition		I+	Hole Cor	ndition		George Urb		!	970-316-	
Clea					13.0		Dry				Cased			Marshall E.	Gallegos	!	505-947-	3660
	Casi Descr	ing Se		Depth (ftKB)	OD (in)	Con	nment							Rigs Contractor		I	Rig Number	•
Surfa		приоп	Seri	395	8 5/8		/8 24#	J-55							Well Service		-	2
Time	e Log	ı				·								Mud Pump		lavim	Mada	10.
Start 7	Time E	End Tim		D ::::	Operat	ion		D :::	,		Comme			Pump Rating (h				Length (in)
06:0	0 1	12:30	6.50	Drilling									to 3345' 418 op 48.7	1,000.0 Liner Size (in)		Vol/Stk	OR (bbl/stk	10.00
12:3	0 1	13:00	0.50	Lubricate F	Rig			01 /	ervice			<u> </u>			6	VOI/OIK	0.08	
13:0	0 1	18:00	5.00	Drilling									to 3789' 418	Pressure (psi)	Slow Spd No	Strokes	(spm) Et	ff (%)
18:0	0 1	19:30	1.50	Repair Rig									replace	Mud Additi	ve Amounts			
10.0	· '	13.50	1.50	rtopan rtig					missior		2 VV I (3/ I I	cca to	Торіасс	Anco drill	cription	Cor	sumed 2.0	Daily Cost 131.96
19:3	0 0	01:00	5.50	Drilling									to 4106' 418	Chemseal			13.0	142.35
01:0	0 0	02:30	1.50	Repair Rig					ir air le				op 57.6	Citric Acid			12.0	2,024.88
02:3		06:00		Drilling								•	to 4296' 418	DAP			57.0 1.0	1,311.00 375.00
									22k wo			Avg/ro	op 54.3	Engineer Sawdust			110.0	451.00
								LUSI	100 00	ı ıası z	4 1115.			Super Swee	ер		1.0	106.60
	Chec		-	D 4 (6)	(0)		, n. I	r ((a)		5) (6)	()	lac i	I D : . (II (/400(0))	TAX Trucking			291.75	291.75 850.00
^{Type} DAP			Time 06:00	Depth (ftk		ensity (lb/ 8.6		Vis (s/qt) 27		PV Calc	(cp)	Yield	3.000 3.000	Job Suppli	es		1.0	650.00
,	0s) (lbf/ 3.000	- 1	Gel (10m) (lbf/ 5.000	10 Gel (30m	n) (lbf/10	Filtrate (m	L/30min)	Filter Cak	e (/32") 0	рН	8.3	S	olids (%) 2.0	Diesel Fuel	, gal us			
	lb/bbl)	- 1	Percent Oil (%) Percent	Water (%)	Chlorides	(mg/L)	Calcium (-	KCL (9		E	lectric Stab (V)	Supply Item De Diesel Fuel	scription		ا	Jnit Label gal us
CEC f	or Cutti	inge	Whole Muc		8.0 ud Lost to H		0.000 Mud Los	t (Surf) (bbl) Mud	Vol (Res	e) (bbl)	Mud	Vol (Act) (bbl)	Total Received	Total Cons		Total Re	
OLO I	or outil	ii igo	William Wide	i / (dd (bbi)	100.	, ,	Widd Eos	t (Odii) (bbi	, Ivida	485		Ivida	235.0	11,500.0	Consumption	96.0		
Air [Data													D	ate		Consum	
Parasi	te ACF	M (ft³/m	nin) Dril	lpipe ACFM (ft ³)	/min) E	CD Bit (lb/	gal)	[1	ECD Para	asite (lb/g	gal)			1/6/2012 1/7/2012				1,636.0 798.0
_														1/8/2012				1,193.0
			bitor Inject rasite (gal)	ed in 24hr	Period s Injected in	Mud (gal)			gls E	Biocide In	njected in	n Mud (ga	al)	1/10/2012				1,527.0
									\perp					1/11/2012 1/12/2012				657.0 1,586.0
Drill	Strin	ıgs												1/13/2012				1,299.0
	#1, S	Steera	able			IΔ	DC Bit D	ıll				TFA (inc	ol Noz) (in²)					
1		7/8in,	Q506F, 713	34371				1-CT-G-			Ctring \\/		1.18 f) BHA ROP (ft					
1402210	33 (732	,	16	6/16/16/16/	16/16				6,167		Juliy VV	(10001)	63.8					
Drill	Strin	ıg Coı	mponents									may						
						Lobe			Bit-Ber		in gpm	gpm						
Jts 169	Kelly		escription	OD (in) 4 1/2	Len (ft)		Stages	rpm/gpm	(ft)) ((gpm)	(gpm)	SN	-				
159	Drill	pipe		4 1/2														
	HWE	P		4 1/2														
	DC Gap	Suh		6 1/2			-							_				
	NMD			6 1/2			+							1				
1		Moto 830-M	r 94hp	6 3/4	31.5	7.8	3.3	0.160	6.35	30	00	600	7134371					
	LINT	UJU-IV	IL											_				

Berry Daily Drilling Report

Well Name: UTE TRIBAL 9-20D-55

Report Date: 1/8/2012 Report #: 8, DFS: 2.7 Depth Progress: 1,268

Drilling Par	amete	ers												
Wellbore	Start	(ftKB)	Depth End (ftl	KB)	Cum Depth (ft	t) D	rill Time ((hrs)	Cum Dri	II Time	Int R	OP (ft/hr)	Flow I	Rate (gpm)
Original	3	,028.0	4,296.0		3,901.00)	20.5	0	59	.00		61.9		418
Hole														
WOB (1000lbf)	RPM	,	SPP (psi)		`	bf) P	,	,	,	,	1		Off Bt	
20								-	1		l	,	,	0.000
Q (g inj) (ft³/		(, ,	T (Inj) (°F)	P	(BH Ann) ((bh)	(°F)	P(Surf	Ann)	Γ (surf an	n)	Q (liq rtrn) (g	Q (g return)
Deviation S	urvey	S												
<descriptio< td=""><td>n?></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></descriptio<>	n?>													
Azim Date	10040	Description	on				EW	Tie In	. Inclin	MD Tie	In (ft	. NSTie In	TVE	OTie In (ft
Survey Data		1 1 (0)	(0)		T) (D ((11(D))		NO //	40				\(\omega\)	- DI 6	(0(4,00())
MD (ftKB)		Start (ftKB) 3,028.0 Cum Depth (ft) 3,901.00 Cum Depth (ft) 3,901.00 Cum Depth (ft) 3,901.00 Cum Depth (ft) 3,901.00 Cum Depth (ft) 59.00 Cum Drill Time Int ROP (ft/hr) 61.9 Cum Drill Time Cum Drill Time Int ROP (ft/hr) 61.9 Cum Drill Time Int ROP (ft/hr) Cum Int ROP (f		DLS	(°/100ft) 0.54									
,		_			,			-						
,					,					-				0.59
,					,									1.38
,	0.00				,									1.02
-, -	35.00				,									0.88
3,58	30.00	11.51			3,524.	87				102.24		572.09		1.45
3,67	75.00	11.43	169.16		3,617.	97	-58	31.71		106.00		590.96		0.29
3,77	70.00	Start (ftKB) 3,028.0 A,296.0 3,901.00 20.50 59.00 61.9 Flow 3,028.0 A,296.0 3,901.00 20.50 59.00 61.9 Flow 61.			0.60									
3,86	55.00	11.73	171.54		3,804.	30	-61	18.40		112.03		628.13		0.79
3,96	0.00	10.77	171.98		3,897.	47	-63	36.74		114.68		646.66		1.01
	6.00	10.17	171.54		3,991.	88	-65	54.00		117.18		664.11		0.63
4,05			1			- 4				440 50		070.07		4 4 7
,	51.00	9.06	171.71		4,085.	54	-66	59.70		119.50		6/9.9/		1.17

Well Name	· IITF TI	RIRAI 9.1		Berry	y Daily	/ Drilliı	ng Re	port		Re	port #: 9	e: 1/9/2012), DFS: 3.7 ess: 1,490
API/UWI	Surface Legal L			Date Notic	e	APD	State		AFE Number	Бері	Total AFE Am	
43013336750000		20 T5S R5V		-		Utal			C11 03	32006		
Spud Date 1/5/2012 12:30:00 PM	Rig Release Da 1/14/2012	ate 2 7:00:00 PN		ound Dista 20	ance (ft) 0.00	Groui	nd Elevatio 7.	n (ftKB) ,418	Daily Cost 34,0)52	Cum Cost To	Date 62,591
Operations at Report Time			Operat		24 Hours			<u>, </u>	Daily Mud Cost		Mud Additive	Cost To Date
Drilling @ 5786' Operations Summary			Drill 7	7 7/8 pr	oduction	hole			4,1: Depth Start (ftKB		Depth End (ft	2,334 (KB)
Drill f/4296' to 5786' w/rig	serv/surveys/	slides.							4,2	96	. ` . ` .	5,786
Remarks Saftey meeting: Snow cov	ered surface.								Depth Start (TVD 4,2)	, , ,	Depth End (T	VD) (ftKB) 5,708
Fuel used: 1193Fuel on ha	nd: 922								Target Formation		Target Depth	(ftKB)
Lost 170 bbl mud last 24 h Total loss for well 1170 bbl									CR-6	nto	1	7,478
Weather	Temperature (°I	F)	Road C	Condition		Hole	Condition			Contact		Mobile
Partly cloudy		14.0	Dry			Cas	ed		George Urba Marshall E. C		-	316-3297 947-3660
Last Casing Set Casing Description Set	Depth (ftKB)	OD (in)	Comment						Rigs	zailegos	505-8	947-3000
Surface	395	8 5/8	8 5/8 24	# J-55					Contractor		Rig Nu	
Time Log									Stevenson W			2
Start Time End Time Dur (hrs)	Deilli	Operation			20 /-		ment	14- 4005! 110	Mud Pumps # <pump nu<="" td=""><td>ımber?>. M</td><td>laxim, <m< td=""><td>odel?></td></m<></td></pump>	ımber?>. M	laxim, <m< td=""><td>odel?></td></m<>	odel?>
06:00 15:00 9.00	Drilling					eys & slide ob, 70 rota		' to 4835' 418 rop 59.8	Pump Rating (hp) Rod Diame	eter (in) St	roke Length (in)
						last 9 hrs.	,, - 9'		1,000.0 Liner Size (in)		Vol/Stk OR (b	10.00 obl/stk)
	Lubricate Ri	g			g service				6			0.083
15:30 06:00 14.50	Drilling					eys & slide ob, 70 rota		to 5786' 418	Pressure (psi)	Slow Spd No	Strokes (spm) Eff (%)
						last 14hrs	y, Avg/1	юр 05.4	Mud Additiv		1	
									Anco drill	iption	Consume	d Daily Cost 9.0 593.82
Mud Checks Type Time	Depth (ftKE	B) Density	/ (lb/gal)	Vis (s/qt	t)	PV Calc (cp)	Yiel	ld Point (lbf/100ft²)	Chemseal			0.0 328.50
DAP 06:00	4,454	I	8.60	1	29			4.000	Citric Acid			3.0 506.22
Gel (10s) (lbf/100f Gel (10m) (lbf/ 4.000 7.000	/10 Gel (30m)	(lbf/10 Filtrai	e (mL/30mii	n) Filter	Cake (/32") 0	рН 8.		Solids (%) 2.0	DAP		1	0.0 920.00 1.0 375.00
MBT (lb/bbl) Percent Oil (%	′	. ,	ides (mg/L)	Calciu	ım (mg/L)	KCL (%)	E	Electric Stab (V)	Engineer Mica		1	1.0 375.00 8.0 234.08
CEC for Cuttings Whole Mu	98 d Add (bbl) Mu	d Lost to Hole (b	400.000 bl) Mud Lo	ost (Surf)	(bbl) Mud	l Vol (Res) (bb	ol) Muc	l Vol (Act) (bbl)	Poly Swell			3.0 458.64
		210.0			`	450.0		280.0	Sawdust		120	
Air Data									TAX Job Supplie	•	247.	.33 247.33
1/8/2012 06:00 Parasite ACFM (ft³/min) Dri	Ilpipe ACFM (ft³/n	nin) ECD Bi	t (lb/gal)		ECD Pai	rasite (lb/gal)			Diesel Fuel,			
			9.07						Supply Item Desc Diesel Fuel	cription		Unit Label gal us
Gls Injected down Parasite (gal)		Period Injected in Mud	(gal)		gls	Biocide Injecte	ed in Mud (gal)	Total Received	Total Cons	sumed To	tal Returned
									11,500.0		96.0	
Drill Strings									Diesel Fuel Dar			onsumed
BHA #1, Steerable			LIABO D:				TEA (111) (' 0)	1/6/2012			1,636.0
Bit Run Drill Bit 7 7/8in, Q506F, 71;	34371		IADC Bit		-G-X-1-N	O-RIG	I FA (II	ncl Noz) (in²) 1.18	1/7/2012 1/8/2012			798.0 1,193.0
Nozzles (/32")	6/16/16/16/1	0/40					Wt (1000l	bf) BHA ROP (ft	1/10/2012			1,527.0
Drill String Components	0/10/10/10/10	0/10			6,167	.02		63.8	1/11/2012			657.0
5.m camy components			aha		D': 5	m al 64	max		1/12/2012 1/13/2012			1,586.0 1,299.0
Jts Item Description	OD (in)	Len (ft)	obe onfig Stage	es rpm/g	Bit-Be pm (ft	nd ft. min gp (gpm		SN	1/13/2012			1,299.0
169 Kelly	4 1/2	41.00							1			
159 Drill pipe 20 HWDP	4 1/2 4 1/2	5,327.50 612.36										
4 DC	6 1/2	117.87										
1 Gap Sub	6 1/2	5.56										
1 NMDC 1 Mud Motor 94hp	6 1/2 6 3/4	31.15 31.58	7.8 3.	3 01	60 6.35	300	600	7134371				
LN7830-ML	0 3/4	31.00	7.0 3.	0.1	0.33	300	000	7 104011				
Drilling Parameters	I-		- I-		<u>'</u>							
Wellbore Start (ftKB) Original 4,296.0	Depth End (ftKl	5,391.0	' I	ne (hrs) 3.50	Cum Drill 82.5		OP (ft/hr) 63.4	Flow Rate (gpm) 418				
Hole	,											
WOB (1000lbf) RPM (rpm) 24 70	SPP (psi) 1,150.0	Rot HL (1000 128		(1000lbf) 168	SO HL (10	000lbf) Drillin	g Torque ,200.0	Off Btm Tq 4,000.0				
Q (g inj) (ft³/ Motor RPM (rpm)	1 '	P (BH Ann) (1				•	(g Q (g return)				
67												

Berry Daily Drilling Report

Well Name: UTE TRIBAL 9-20D-55

Report Date: 1/9/2012 Report #: 9, DFS: 3.7 Depth Progress: 1,490

	Description	n		FWTie In	Inclin MD Tie In	(ft NSTie In	TVDTie In (ft
70 1/5/2012	Besonptio			LW TIC III	Inclinia IND TIC III	1401101111	. I V D II O III (II
Survey Data	EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft 1/5/2012 Data (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) A,341.00 9.01 167.49 4,273.06 -699.79 124.89 710.53 0.66 A,436.00 8.22 168.11 4,366.99 -713.70 127.90 724.73 0.84 A,531.00 8.66 169.25 4,460.96 -727.37 130.64 738.65 0.50 A,626.00 7.87 170.66 4,554.97 -740.82 133.03 752.30 0.86 A,722.00 7.08 173.56 4,650.16 -753.18 134.76 764.79 0.91 A,816.00 6.33 173.21 4,743.51 -764.08 136.02 775.76 0.80 A,911.00 5.76 175.49 4,837.98 -774.04 137.01 785.75 0.65 5,006.00 7.43 173.73 4,932.35 -784.90 138.06 796.64 1.77 5,101.00 6.06 175.76 5,026.69 -796.00 139.10 807.78 1.46 5,196.00 6.90 171.80 5,121.09 -806.65 140.29 818.49 1.00 5,291.00 5.58 175.32 5,215.52 -816.90 141.48 828.81 1.45 5,386.00 7.25 180.15 5,309.92 -827.50 141.84 839.35 1.85 5,482.00 6.72 183.23 5,405.21 -839.17 141.51 850.84 0.68 5,577.00 6.64 177.69 5,499.57 -850.21 141.41 861.74 0.68						
MD (ftKB)	Date						
4,341.00	Date Description Descrip						
4,436.00	8.22	168.11	4,366.99	-713.70	127.90	724.73	0.8
4,531.00	8.66	169.25	4,460.96	-727.37	130.64	738.65	0.5
4,626.00	7.87	170.66	4,554.97	-740.82	133.03	752.30	0.8
4,722.00	7.08	173.56	4,650.16	-753.18	134.76	764.79	0.9
4,816.00	6.33	173.21	4,743.51	-764.08	136.02	775.76	0.8
4,911.00	5.76	175.49	4,837.98	-774.04	137.01	785.75	0.6
5,006.00	Date 1/5/2012 Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft NSTie In NSTie In TVDTie In (ft NSTie In NSTie In NSTie In TVDTie In (ft NSTie In						
5,101.00	Date 1/5/2012 Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft 1/5/2012 Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft 1/5/2012 Description TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft)						
5,196.00	ey Data MD (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft) 4,341.00 9.01 167.49 4,273.06 -699.79 124.89 710.53 0.66 4,436.00 8.22 168.11 4,366.99 -713.70 127.90 724.73 0.84 4,531.00 8.66 169.25 4,460.96 -727.37 130.64 738.65 0.50 4,626.00 7.87 170.66 4,554.97 -740.82 133.03 752.30 0.86 4,722.00 7.08 173.56 4,650.16 -753.18 134.76 764.79 0.91 4,816.00 6.33 173.21 4,743.51 -764.08 136.02 775.76 0.80 4,911.00 5.76 175.49 4,837.98 -774.04 137.01 785.75 0.65 5,006.00 7.43 173.73 4,932.35 -784.90 138.06 796.64 1.77 5,101.00 6.06 175.76 <td< td=""></td<>						
5,291.00	5.58	175.32	5,215.52	-816.90	141.48	828.81	1.4
5,386.00	7.25	180.15	5,309.92	-827.50	141.84	839.35	1.8
5,482.00	6.72	183.23	5,405.21	-839.17	141.51	850.84	0.6
5,577.00	6.64	177.69	5,499.57	-850.21	141.41	861.74	0.6
5,672.00	5.67	181.91	5,594.02	-860.39	141.48	871.82	1.1
5.768.00	4.83	186.65	5.689.62	-869.14	140.85	880.39	0.9

Berry Daily Drilling Report Report Date: 1/10/2012 Report #: 10, DFS: 4.8 Well Name: UTE TRIBAL 9-20D-55 **Depth Progress: 381** ΔΡΙ/ΙΙΜ/Ι Surface Legal Location Spud Date Notice APD State AFF Number Total AFE Amount 43013336750000 SENE SEC 20 T5S R5W 9-10-07 Utah C11 032006 Spud Date Rig Release Date KB-Ground Distance (ft) Ground Elevation (ftKB) Daily Cost Cum Cost To Date 1/5/2012 12:30:00 PM 1/14/2012 7:00:00 PM 59.398 421,989 20.00 7,418 Operations at Report Time Operations Next 24 Hours Daily Mud Cost Mud Additive Cost To Date Finish rig repair, slip & cut drlg line, tih, drill. 14,896 Rig repair. 2,562 Depth Start (ftKB) Operations Summary Depth End (ftKB) Drill f/5786' to 6167'. Circ sweep around, slug pipe, pooh, rig repair c/o transmission #1 drwks. 5,786 6,167 Depth Start (TVD) (ftKB) Depth End (TVD) (ftKB) Remarks Saftey meeting: Tripping pipe 5,708 6,086 Fuel used: 1527 Fuel on hand: 3895 gal. Target Depth (ftKB) Target Formation Lost 50 bbl mud last 24 hrs. CR-6 7,478 Total loss for well 1210 bbl. **Daily Contacts** Two hands walked off on morning tour. Mobile 970-316-3297 George Urban Weather Hole Condition Temperature (°F) Road Condition Marshall E. Gallegos 505-947-3660 Dry Partly cloudy 8.0 Cased Rigs **Last Casing Set** Rig Number Set Depth (ftKB) OD (in) Comment Casing Description Stevenson Well Service 2 8 5/8 8 5/8 24# J-55 Surface 395 Mud Pumps Time Log
Start Time | End Time | Dur (hrs) # <Pump Number?>, Maxim, <Model?> Operation Comment Rod Diameter (in) Drill w/surveys & slides f/5786' to 6167' 418 06:00 14:00 8.00 Drilling 1,000.0 10.00 gpm, 22k wob, 70 rotary, Avg/rop 47.6 Vol/Stk OR (bbl/stk) Liner Size (in) Lost 50 bbl last 8hrs. 0.083 Slow Spd Strokes (spm) | Eff (%) 14:00 15:30 1.50 Condition Mud & Circulate Pump sweep around, slug pipe and set kelly Pressure (psi) No back. **Mud Additive Amounts** 21:00 5.50 Trips POOH Howcroft to replace transmission #1 15:30 Consumed Daily Cost Description drwks. Chemseal 14.0 153.30 Two hands walked off after trip out. 506.22 Citric Acid 3.0 21:00 07:00 10.00 Repair Rig Howcroft Mechanic's replaced #1 drwks DAP 39.0 897.00 transmission. 375.00 Engineer 1.0 Mica 20.0 167.20 **Mud Checks** Density (lb/gal) Depth (ftKB) PV Calc (cp) Yield Point (lbf/100ft²) Sawdust 78.0 319.80 Vis (s/qt) DAP 06:00 6.035.0 8.70 29 4.000 TAX 143.05 143.05 Gel (10s) (lbf/100f... Gel (10m) (lbf/10... Gel (30m) (lbf/10... Filtrate (mL/30min) Filter Cake (/32" Solids (%) На Job Supplies 4.000 8.000 0 8.2 2.0 Diesel Fuel, gal us MBT (lb/bbl) KCL (%) Electric Stab (V) Percent Oil (%) Percent Water (%) Chlorides (ma/L) Calcium (mg/L) Supply Item Des Unit Label 98.0 1,600.000 40.000 Diesel Fuel gal us CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Total Received Total Consumed Total Returned 50.0 330.0 450.0 11,500.0 8,696.0 Air Data Diesel Fuel Consumption 1/9/2012 06:00 Consumed Drillpipe ACFM (ft³/min) ECD Bit (lb/gal) ECD Parasite (lb/gal) 1/6/2012 1,636.0 9.11 1/7/2012 798.0 Corrosion Inhibitor Injected in 24hr Period 1/8/2012 1,193.0 gls Injected in Mud (gal) gls Biocide Injected in Mud (gal) 1/10/2012 1,527.0 1/11/2012 657.0 **Drill Strings** 1/12/2012 1,586.0 1/13/2012 1.299.0 BHA #1, Steerable IADC Bit Dull TFA (incl Noz) (in²) 7 7/8in, Q506F, 7134371 0-1-CT-G-X-1-NO-RIG 1 1.18 Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft... 16/16/16/16/16 6,167.02 63.8 **Drill String Components** max Bit-Bend ft. Lobe min gpm qpm Item Description OD (in) Len (ft) config Stages rpm/qpm (gpm) SN 169 Kelly 4 1/2 41.00 159 Drill pipe 4 1/2 5,327.50 612.36 20 HWDP 4 1/2 4 DC 117.87 6 1/2 1 Gap Sub 6 1/2 5.56 1 NMDC 6 1/2 31.15 1 Mud Motor 94hp 0.160 6.35 300 600 7134371 6.3/4 31.58 7.8 3.3 LN7830-ML

Berry Daily Drilling Report

Well Name: UTE TRIBAL 9-20D-55

Report Date: 1/10/2012 Report #: 10, DFS: 4.8 Depth Progress: 381

Drilling Para	meters						
Wellbore	Start (ftKB)	Depth End (ftl	KB) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original	5,786.0	6,167.0	5,772.00	8.00	90.50	47.6	418
Hole							
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
24	70	1,150.0	149	188	125	7,200.0	4,000.0
Q (g inj) (ft³/ M	lotor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh	n) (°F) P(Surf /	Ann) T (surf an	n) Q (liq rtrn) (g	Q (g return)
Deviation Su	ırvevs					'	'
	•	I				'	
<description< td=""><td>า?> ้</td><td>on</td><td></td><td>EWTie In</td><td>. Inclin MD Tie</td><td>In (ft NSTie In .</td><td> TVDTie In (ft</td></description<>	า?> ้	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
	1?> Descripti	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
Description Azim Date	Descripti	on		EWTie In	. Inclin MD Tie	In (ft NSTie In .	TVDTie In (ft
Description Azim Date 170 1/5/2	Descripti		TVD (ftKB)			,	TVDTie In (ft DLS (°/100ft)
CDescription Azim Date 170 1/5/2 Survey Data MD (ftKB)	1?> Descripti 2012 Incl (°)	Azm (°)	(,	NS (ft)	EW (ft)	VS (ft)	,
Azim Date 170 1/5/2 Survey Data MD (ftKB) 5,863	1?> Descripti 2012 Incl (°) 3.00 5.63	Azm (°) 177.60	5,784.22	NS (ft) -877.77	EW (ft) 140.59	VS (ft) 888.89	DLS (°/100ft)
Description Date	Descripti 2012 Descripti 2012 Incl (°) 3.00 5.63 3.00 7.25	Azm (°) 177.60 170.31	5,784.22 5,878.62	NS (ft) -877.77 -888.33	EW (ft) 140.59 141.79	VS (ft) 888.89 899.52	DLS (°/100ft)

THE PROPERTY OF THE PROPERTY O		We	ell Nam	e:	UTE T	RIBAL	9-201		erry	Dail	уD	rilling	g Re _l	port		Rep	ort #: 1 epth P	1, E rogr	11/2012 DFS: 5.8 ress: 63
API/UV	_{VI} 333675	5000	0		face Legal	Location 20 T5S I	25\//	Spud Dat 9-10-0				APD Sta	ate		AFE Number	032006	Total AFE A	\moun	t
Spud [Date			Rig	Release D	ate		KB-Grou	nd Distan				Elevation		Daily Cost		Cum Cost	To Date	е
	5/2012 ¹ tions at Re	-	0:00 PM		1/14/201	2 7:00:00	PM	Operation	20.				7,4	118	40 Daily Mud Cost	,282	Mud Additiv	462,2	
	ng @ 62		Time					Drill 7			hole				Daily Wida Cost		Wida Additiv	14,8	
	tions Sum			l:	-/					4:la D.ul	./-:	من امالن ما			Depth Start (ftk		Depth End	. ,	20
			bbl, drill 1				/up m	wa ana	scribe,	tin, Bri	VCIFC.	. bulla vo	oiume a	nd pump lcm	Depth Start (TV	167 (D) (ftKB)	Depth End	6,23 (TVD)	
Remar	ks		-												6,	086	'	6,14	48
			Helping : Fuel on h												Target Formation CR-6	on	Target Dep	th (ftKl 7,47	
			d last 24		3230 yai	•									Daily Cont	acts		-,	
Total	loss fo	r we	ll 1360 bl	ol.											J	ob Contact	070		Mobile
Weath		.,		Ten	nperature (°	°F) 12.0		Road Co	ndition			Hole Co			George Urb Marshall E.				3-3297 7-3660
	y cloudy Casing					12.0		Dry				Case	ı		Rigs	Canogoo	1000	7 0 17	0000
	Descripti			t Dept	th (ftKB)	OD (in)		nment							Contractor	Wall Camilaa	Rig I	Numbe	
Surfa	ace			3	395	8 5/8	8 8	5/8 24# .	J-55						Mud Pump	Well Service			2
Time																s lumber?>, N	/laxim. <	Mode	el?>
Start T 06:00	ime End		-		pair Rig	Operation	n		Rer	nlace tr	anem	Commission #		motor	Pump Rating (h	np) Rod Diam			Length (in)
15:00					t Off Dril	lina Line				& cut			I UIWKS	inotor.	1,000.0 Liner Size (in))	Vol/Stk OR	(bbl/st	10.00 tk)
17:30					ectional							/up mwd	and so	cribe.		6		0.08	83
20:00				0 Tri					TIH						Pressure (psi) 1.100.0	Slow Spd No	Strokes (sp	m) E	Eff (%) 95
02:00	05:	:00	3.0	0 Co	ndition N	/lud & Circ	culate			circ. bu 150 bb		olume ai	nd pum	p lcm sweep.	,	ve Amounts			95
05:00	06:	:00	1.0	0 Dri	illing					I f/6167		230'				cription	Consun	ned	Daily Cost
				٠	9					,						,			
Mud Type	Check		ime		Depth (ftK	B) De	nsity (lb	/gal)	Vis (s/qt)		PV C	alc (cp)	Yield	Point (lbf/100ft²)	Job Suppli Diesel Fue				
Dap			06:00)	6,16		8.6		- (17			(-17		,	Supply Item De	scription			Unit Label
Gel (10	Os) (lbf/10	0f C	Gel (10m) (II	of/10	Gel (30m) (lbf/10 F	iltrate (n	nL/30min)	Filter Ca	ake (/32")	pН		S	olids (%)	Diesel Fuel Total Received	Total Con:	bomus	Total E	gal us Returned
MBT (I	b/bbl)	F	Percent Oil (%)	Percent V	Vater (%)	hlorides	(mg/L)	Calcium	n (mg/L)	KC	CL (%)	EI	ectric Stab (V)	11,500.0	I	96.0	TOTAL I	tetumeu
0501	0 "				1010 100			Ta	(0.0.4	1.15		5 \ (11)				l Consumpti			
CEC to	or Cutting:	S	Whole M	ua Aac	d (bbl) Mi	ud Lost to Ho	ie (bbi)	Mud Lost	(Surr) (b	DDI) MIL	id Vol (I	Res) (bbl)	Mud	Vol (Act) (bbl)	1/6/2012	ate	1	Consu	med 1,636.0
Air D	ata														1/7/2012				798.0
			, ,												1/8/2012				1,193.0
Parasii	te ACFM ((tt³/mi	n) L	rilipipe	ACFM (ft³/	min) EC	D Bit (lb.	/gai)		ECD Pa	arasite	(lb/gai)			1/10/2012				1,527.0
Corr	osion I	nhik	oitor Inje	cted	in 24hr l	Period									1/11/2012				657.0 1,586.0
			asite (gal)			s Injected in I	/lud (gal)		gls	Biocid	e Injected	in Mud (ga	al)	1/13/2012				1,299.0
	Strings																		
	#2, Ste		ble				1/	ADC Bit Du	الد				TFA (inc	cl Noz) (in²)					
1		Bin, C	Q506F, 70)1948	88			0-	-0-NO-	1-0-X-A			,	1.18					
Nozzle	s (/32")			16/16	6/16/16/1	6/16				String Le 7,51	-	t) String W	/t (1000lb	f) BHA ROP (ft 50.9					
Drill	String	Con	nponent		5/ 10/ 10/ 1	0/10				7,01	0.0-1			00.0					
	<u>_</u>						Lobe			Dit D	end ft.	min anm	max gpm						
Jts	Ite	em De	scription		OD (in)	Len (ft)	confi	9 Stages	rpm/gpi	m 611-15	ft)	min gpm (gpm)	(gpm)	SN					
	Kelly				4 1/2														
	Drill pip				4 1/2														
	DC			+	6 1/2														
	Gap S	ub			6 1/2														
	NMDC				6 1/2														
	Mud M bend	lotor	78/3.3 1	.5	6 3/4	31.4	7.	8 3.3	0.16	6.6		275	500	6037					
	ng Par	ame	ters												1				
Wellbo	re	Sta	rt (ftKB)	Dep		(B) Cum Dep	, ,	Drill Time	. ,	Cum Dril			. ,	Flow Rate (gpm)					
Origi Hole			6,167.0		6,230.0	63.	UU	1.0)()	1.0	JÜ	63	3.0	383					
	(1000lbf)	RPI	M (rpm)	SPI	P (psi)	Rot HL (*	000lbf)	PU HL (1	000lbf)	SO HL (1	000lbf)) Drilling	Torque	Off Btm Tq	4				
	22		70		950.0			,	,	,	,								
Q (g in	j) (ft³/ I	Motor	RPM (rpm)	T (I	lnj) (°F)	P (BH Ann)	(T (b	h) (°F)	P(Surf /	Ann) T	(surf a	ann) Q ((liq rtrn)	Q (g return)					

Well Name: UTE TRIBAL 9-20D-	Berry Daily Drilling Rep	
Deviation Surveys		
<description?></description?> Azim Date Description 170 1/5/2012	EWTie In Inclin MD Tie In (ft NSTie In	TVDTie In (ft
Survey Data	NO (6) FIM (6) VO (6)	DI 0 (0/4000)
MD (ftKB) Incl (°) Azm (°) TVD (ftKB)	NS (ft) EW (ft) VS (ft)	DLS (°/100ft)

# N	W W	ell Name	· IITE T	DIRAL O	-20D-		erry [Daily	Drillin	g Re	port		Rep	ort Date oort #: 1. oth Prog	2, D	FS: 6.8
API/UWI			Surface Legal			pud Date	e Notice		APD St	ate		AFE Number	Бер	Total AFE A		5. 1,130
1	33675000		SENE SEC			-10-07			Utah				032006			
Spud Da 1/5/2	ite 2012 12:3		Rig Release D 1/14/201	^{ate} 2 7:00:00 l		B-Groun	d Distance 20.0		Ground	Elevation 7	n (ftKB) ,418	Daily Cost 34	,467	Cum Cost T	o Date 496,7	
	ns at Report					•	s Next 24				,	Daily Mud Cost		Mud Additiv		
Drilling	g @ 7420	'				D, circ //dn Dl		eps arou	nd, pooh,	log, tir	i, circ sweep,	2, Depth Start (fth	996 (B)	Depth End (17,89	92
	ns Summary					,,	'					6,	230	'	7,42	
Drill f/6		420' w/surve	eys/slides a	ind rig serv	ice.							Depth Start (T\	/D) (ftKB) 148	Depth End ((TVD) (7,33	
Saftey	meeting:	Air hoist op	ps									Target Formation		Target Dept	,	
		Fuel on haud last 24 hrs		al.								CR-6			7,47	8
		ell 1760 bbl.	5.									Daily Cont	acts ob Contact		М	obile
Weather	•		Temperature (°F)	R	oad Con	dition		Hole C	ondition		George Urb				3297
Clear				4.0		Dry			Case	d		Marshall E.	Gallegos	505	-947	-3660
	Casing Se Description		epth (ftKB)	OD (in)	Comm	nent						Rigs Contractor		Rig N	Numbe	r
Surfac		0012	395	8 5/8		3 24# J	l-55						Well Service	:		2
Time I	log											Mud Pump		\4i	M = =1 =	10.
Start Tin	ne End Tim	1 1	D 1111	Operation					Comm			Pump Rating (I	lumber?>, I			Length (in)
06:00	13:30	7.50	Drilling								o' to 6673', 95 ary, Avg/rop	1,000.0 Liner Size (in))	Vol/Stk OR		10.00
							59.7	0,			ary, Avg/Top	Liner Size (in)	6	VOI/STK OR	80.0	
							Lost 2	210 bbl I	ast 7.5hrs			Pressure (psi)	Slow Spd	Strokes (spi	m) E	ff (%)
13:30	14:00		Lubricate R	lig			0	ervice				Mood Addis	No No			
14:00	23:00	9.00	Drilling								s' to 7052', 100 ary, Avg/rop		ve Amounts cription	Consum	ned	Daily Cost
							42	Tr gpill,	, ZZR WOD,	70 100	ary, Avg/10p	Anco drill			1.0	65.98
							Lost '	100 bbl I	ast 9hrs.			Chemseal			9.0	98.55
23:00	23:30		Lubricate R	lig			-		eck tranny			Citric Acid DAP			2.0 56.0	337.48 1,288.00
23:30	06:00	6.50	Drilling								t' to 7420', 100 ary, Avg/rop	Engineer			1.0	375.00
							56.6	47 gpm,	, 22K WOD,	70 101	ary, Avg/10p	Mica			41.0	342.76
							Lost 9	90 bbl la	st 6.5hrs.			Sawdust			77.0	315.70
												Job Suppli	iaa	1.	73.0	173.00
Type	hecks	Time	Depth (ftK	B) Den	sity (lb/ga	al) V	is (s/qt)	P	V Calc (cp)	Yie	ld Point (lbf/100ft²)					
DAP		06:00	6,38		8.50		28				3.000	Supply Item De	escription			Unit Label
	.000	Gel (10m) (lbf/1 6.000	0 Gel (30m) (lbf/10 Fil	rate (mL/	(30min)	Filter Cake	e (/32"))	рН 8.0		Solids (%) 1.0	Diesel Fuel Total Received	Total Cor	nsumed	Total R	gal us eturned
MBT (lb/		Percent Oil (%)	l l	Vater (%) Ch	•		Calcium (ı	• ,	KCL (%)		Electric Stab (V)	11,500.	0 8,6	696.0		
CEC for	Cuttings	Whole Mud		9.0 ud Lost to Hole	1,500.0			000 Mud V	ol (Res) (bbl)	Mu	d Vol (Act) (bbl)		I Consumpt		Consun	and
OLO IOI	Outlings	Wildle Mad	rida (bbi)	400.0	(551)	idd Lost	(Odii) (DDI)	, Ivida v	450.0	IVIG	330.0	1/6/2012	Jale		Jonsun	1,636.0
Air Da	ıta											1/7/2012				798.0
	012 06:00 ACFM (ft ³ /m		pipe ACFM (ft³/	min) ECD	Bit (lb/ga	J)	Tr.	ECD Paras	ito (lb/gal)			1/8/2012				1,193.0
raiasile	ACI W (It-/III	IIII) DIIII,	DIPE ACT WI (IL-7			3.75		LOD Falas	iite (ib/gai)			1/10/2012 1/11/2012				1,527.0 657.0
		bitor Injecte										1/12/2012				1,586.0
gls Inject	ted down Pa	rasite (gal)	gls	s Injected in M	ud (gal)			gls Bio	cide Injected	in Mud (gal)	1/13/2012				1,299.0
Drill S		ala la														
BHA #					IAD	C Bit Dul	l			TFA (i	ncl Noz) (in²)					
1		Q506F, 7019	9488			0-0		-X-0-NO			1.18					
Nozzles	(/32")	16	/16/16/16/1	6/16			St	ring Lengtl 7,515.9		Vt (1000	lbf) BHA ROP (ft. 50.9					
Drill S	trina Co	mponents	, , ,	0, 10				7,0.0.0	.		00.0					
					Laha			Dit Dand	44 min anna	max						
Jts		escription	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend (ft)	ft. min gpm (gpm)	gpm (gpm)	SN					
	Celly		4 1/2													
	Drill pipe		4 1/2									-				
20 F	HWDP DC		4 1/2 6 1/2													
	Sap Sub		6 1/2													
1 N	MDC		6 1/2	31.15						L						
1 1		r 78/3.3 1.5	6 3/4	31.40	7.8	3.3	0.160	6.6	275	50	0 6037					
	end											4				

Berry Daily Drilling Report

Well Name: UTE TRIBAL 9-20D-55

Report Date: 1/12/2012 Report #: 12, DFS: 6.8 Depth Progress: 1,190

Drilling Parar	neter	'S											
Wellbore	Start (ft	tKB)	Depth End (ft	KB)	Cum Depth (ft)	Drill Time (I	hrs)	Cum Dril	Time	Int RO	OP (ft/hr)	Flow Rate (gpr	m)
Original	6,2	230.0	7,420.0)	1,253.00	23.0	0	24.	00		51.7	383	
Hole													
WOB (1000lbf)	RPM (r	pm)	SPP (psi)		Rot HL (1000lbf)	PU HL (100	Olbf)	SO HL (1	000lbf)	Drillin	g Torque	Off Btm Tq	
22		70	1,175.0)	178	240		15	6				
Q (g inj) (ft³/ Mo	tor RP	M (rpm)	T (Inj) (°F)	Р	(BH Ann) (T (bl	n) (°F) F	(Surf	Ann) T	(surf ani	า) (Q (liq rtrn) (g	Q (g return)	
Deviation Sur	rveys	;											
<description< td=""><td>?></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></description<>	?>												
Azim Date	nal 6,230.0 7,420.0 1,253.00 23.00 24.00 51.7 3 (1000lbf) RPM (rpm) SPP (psi) Rot HL (1000lbf) PU HL (1000lbf) SO HL (1000lbf) Drilling Torque Off Btm 22 70 1,175.0 178 240 156 (ij) (ft³/ Motor RPM (rpm) T (lnj) (°F) P (BH Ann) (T (bh) (°F) P (Surf Ann) T (surf ann) Q (liq rtrn) (g Q (g		TVDTie In (f	t									
170 1/5/20	012												
Survey Data													
MD (ftKB)	Start (fftKB)		DLS (°/100ft	,									
-	- 1				•	1	-					0.4	
6,338	.00	7.38	172.33		6,255.41	-93	7.05	· 1	49.06		948.78	0.3	30
6,433	.00	6.94	172.94		6,349.67	-94	8.80	· ·	50.58		960.62	0.4	47
6,528	.00	6.42	177.78		6,444.02	-95	9.80	·	51.49		971.63	0.8	81
6,623	.00	6.24	177.43		6,538.45	-97	0.27		51.92		982.05	0.	19
6,717	.00	5.84	180.68		6,631.92	-98	0.15		52.10		991.86	0.5	56
6,811	.00	5.23	182.70		6,725.49	-98	9.21		51.84		1,000.78	0.6	68
,					•		6.26				,		
,					•	1			-		,	1.8	
,	- 1				•						,		
,	- 1				,	· '							
1,201	.00	1.7 1	177.10		1,201.02	1,00	0.10		51.05		1,019.50	0.	1/

意 然	N C	/ell Name	: UTE	TRIBAL	9-20[erry [Daily	Drillin	g Re	port		Rep	ort Date: 1/ ort #: 13, I epth Prog	DFS: 7.8
API/UWI		7011 Italiic	Surface Lega		0 201	Spud Dat	a Notice		APD St	ato		AFE Number		Total AFE Amour	
	367500	000	"	C 20 T5S	R5W	9-10-0			Utah	ate		I .	32006	Total Al E Allioui	
Spud Dat		,00	Rig Release		11011		nd Distance	e (ft)		Elevation	(ftKB)	Daily Cost	02000	Cum Cost To Da	te
		30:00 PM	"	12 7:00:0	0 PM		20.0	` '			418		418	556.	
	s at Repo		17 1 17 2 0	712 7.00.0	0 1 141	Operation	ns Next 24			٠,	110	Daily Mud Cost	, , , , ,	Mud Additive Co	,
		umped 3 Icn	n eweene						ing, ceme	at N/D	eat cline	1 *	770	19,6	
200010	tarrio, p	ampea o lon	i oweeps.			, ,	anks, rel		0.	11, 14, 15	, oot onpo,	Depth Start (ftK		Depth End (ftKB	
Operation	ns Summai	n.,				olouii t	armo, roi	ouco ng	•				420	7,5	•
		7515', circ 2	20 bbl 04/	oone ereiii	ad blow	ر ادمال، ط	own no	oh lu/do	bbo rigu	n and l	oa ria	Depth Start (TV		Depth End (TVD	
		kelly up lost		•		,		on, iy/un	bila, fig u	p and i	og, rig	. ,	334	2000	, (2)
lost 320		Kelly up lost	all returns	, pullip 3-	20 001 10	JIII SWEE	- μ3.					Target Formation		Target Depth (ftk	(B)
	J DDI.											CR-6		7,4	
Remarks		. I sandan											noto		
		j: Logging										Daily Conta	ob Contact		Mobile
		9Fuel on ha		jai.								George Urb		970-31	
		ud last 24 h										Chad D. Be		866-91	
TOTAL IO	SS 101 W	ell 2080 bbl	•										alli	000-91	0-9230
Weather			Temperature	(°F)		Road Co	ndition		Hole Co	ndition		Rigs		Dia Numb	
Clear				19.0		Dry			Case	b		Contractor	Mall Camilaa	Rig Numb	
Last C	asina S	et	·			<u> </u>							Well Service		2
	escription		Depth (ftKB)	OD (in)	Con	nment						Mud Pump	s		
Surface	Э .		395	8 5/8	8 8 5	/8 24# .	J-55						umber?>, M		
												Pump Rating (h		eter (in) Strok	e Length (in)
Time L	.oq											1,000.0			10.00
	e End Tir	me Dur (hrs)		Operat	ion				Comm	ent		Liner Size (in)		Vol/Stk OR (bbl/s	stk)
06:00	08:30	2.50	Drilling				Drill f	/7420' to	7515',						
							Lost 2	20 bbl.				Pressure (psi)	Slow Spd	Strokes (spm)	Eff (%)
08:30	11:00	2.50	Condition	Mud & Cir	culate		Pumr	2-20 bł	ol sweeps	around		1	No		
11:00	16:00		Trips						wn and PC			Mud Additi	ve Amounts		
	17:00			I Morle							ad		cription	Consumed	Daily Cost
16:00			Directiona					-	mud moto			Anco drill		1.0	65.98
17:00	21:30	4.50	Wire Line	Logs						ging, ri	g up and run	Chemseal		6.0	65.70
								combo l				DAP		2.0	46.00
							I	rs depth				Engineer		1.0	
							Logge	ers dept	11 /313			Pallets		2.0	
21:30	04:30	7.00	Trips				TIH								
04:30	06:00	1.50	Condition	Mud & Cir	culate		Kelly	up lost a	all returns.	gmug	3-20 bbl lcm	Poly Swell		1.0	
							-		ouild volum			Shrink Wrap		2.0	
							- 11 - 2	p =				Super Swee	₽p	1.0	106.60
Mud C	hecks											TAX		35.64	35.64
Туре	oono	Time	Depth (ft	tKB)	ensity (lb/	gal) \	/is (s/qt)	P	V Calc (cp)	Yield	d Point (lbf/100ft²)	Trucking		1.0	850.00
DAP		06:00	7,5	515.0	8.6	0	27				3.000	Job Suppli	A S		
Gel (10s)	(lbf/100f	Gel (10m) (lbf/	10 Gel (30	m) (lbf/10	Filtrate (m	L/30min)	Filter Cake	e (/32")	pН	S	Solids (%)	Diesel Fuel			
3.0	000	6.000					(0	8.5		1.0	Supply Item De			Unit Label
MBT (lb/b	bl)	Percent Oil (%) Percent	t Water (%)	Chlorides	(mg/L)	Calcium (ı	mg/L)	KCL (%)	E	lectric Stab (V)	Diesel Fuel	•		gal us
				99.0		0.000	40.	000				Total Received	Total Cons	umed Total	Returned
CEC for C	Cuttings	Whole Mud	l (ldd) bbA	Mud Lost to F	lole (bbl)	Mud Lost	(Surf) (bbl)) Mud V	ol (Res) (bbl)	Mud	Vol (Act) (bbl)	11,500.0		96.0	
				90.0)				400.0		330.0				
Air Dat	a	-											Consumption	Consi	umed
)12 06:0	10										1/6/2012	ale	Consi	1,636.0
	ACFM (ft³/r		lpipe ACFM (f	t³/min) F	CD Bit (lb/	nal)	l F	ECD Paras	ite (lb/gal)			-			
. arabito i		,	.p.po / .c (.,	02 2.1 (12)	8.75		202 . α.αο	ito (ib/gai)			1/7/2012			798.0
C	ian luk	ilaitan lusiaat	!:- 04l-	. Dania d								1/8/2012			1,193.0
		ibitor Inject arasite (gal)		gls Injected in	Mud (gal)			als Rio	cide Injected	in Mud (c	(al)	1/10/2012			1,527.0
gis injecti	ou down i	arasite (gai)		gio irijecteu iri	wida (gai)			gis bio	icide Injected	iii ivida (g	jai)	1/11/2012			657.0
												1/12/2012			1,586.0
Drill St	rings											1/13/2012			1,299.0
	2, Steer	ablo													,
Bit Run		abie			1.6	DC Bit Du	ıll			TFA (in	cl Noz) (in²)	-			
		Q506F, 701	9488		-		 -0-NO-A-	-X-0-NO	-TD		1.18				
Nozzles (Q 0001, 701	0.00				-			Vt (1000lk	of) BHA ROP (ft	-			
	,	10	6/16/16/16	/16/16				7,515.9			50.9				
D-:II C4	rina Ca		5, 15, 15, 15,					.,0.0.0	•		00.0	-			
ווויט	ring Co	mponents								max		-			
					Lobe			Bit-Bend	ft. min gpm	gpm					
Jts		Description	OD (in)	Len (ft)	config	Stages	rpm/gpm	(ft)	(gpm)	(gpm)	SN				
1 K			4 1/	. ,											
	rill pipe		4 1/									1			
20 H			4 1/	-								1			
20 n												4			
			6 1/									4			
	ap Sub		6 1/												
	MDC		6 1/												
I		or 78/3.3 1.5	5 6 3/	4 31.4	10 7.8	3.3	0.160	6.6	275	500	6037				
be	end														
				1	-						•	1			

Berry Daily Drilling Report

Well Name: UTE TRIBAL 9-20D-55

Report Date: 1/13/2012 Report #: 13, DFS: 7.8 Depth Progress: 95

*****	Start (ftKB)													
Drilling Para	Parameters Start (ftKB) Depth End (ftKB) Cum Depth (ft) Drill Time (hrs) Cum Drill Time Int ROP (ft/hr) Flow Rate (gpm) 7,420.0 7,515.0 1,348.00 2.50 26.50 38.0 383													
Wellbore	Start (ftKB)	Depth End (ft	KB)	Cum Depth (ft)	Drill Time	(hrs)	Cum Dr	ill Time	Int R	OP (ft/hr)	Flow Ra	te (gpm)
Original Hole	7,	420.0	7,515.0		1,348.0	0	2.5	60	26	5.50		38.0	3	83
WOB (1000lbf)	RPM (rpm)	SPP (psi)		Rot HL (1000	Olbf)	PU HL (1	000lbf)	SO HL (1000lbf)	Drilli	ng Torque	Off Btm	Tq
22		70	1,175.0		178	,	24	0	1	56				•
Q (g inj) (ft³/ Mo	otor RF	PM (rpm)	T (Inj) (°F)	P ((BH Ann) (T (bł	n) (°F)	P(Surf	Ann)	T (surf an	n)	Q (liq rtrn) (g	J Q (g r	eturn)
Deviation Su	•	S												
<description< td=""><td>1?></td><td>In</td><td></td><td></td><td></td><td></td><td>le.</td><td></td><td>Ir e</td><td>LUD T</td><td>1 //</td><td>NOT: 1</td><td>T (D.T</td><td></td></description<>	1?>	In					le.		Ir e	LUD T	1 //	NOT: 1	T (D.T	
	012	Description	on				E	v He In	. Inclin	. IND HE	in (π	NSTIE IN	1001	ie in (tt
Survey Data														
MD (ftKB)		Incl (°)	Azm (°)		TVD (ftKB)		NS	(ft)	ΕV	V (ft)		VS (ft)	DLS (°/100ft)
7,466	00.6	1.71	186.39		7,379	9.94	-1,0	13.48		151.49		1,024.74		0.15

	w	/ell Na		: UTE T		_ 9-20[D-55	•	•	y Dr	rilling		eport	t			epo D	t Date: ort #: 14 epth Pi	, DI	FS: 8.8
API/UWI 4301333	867500	00	- 1	Surface Legal SENE SEC		S R5W	Spud Date 9-10-07				APD State	е			AFE Number	32006	T	otal AFE Am	ount	
Spud Date	07300	00	- 1	Rig Release D		71377	KB-Groun		nce (ft)		Ground E	levatio	on (ftKB)		Daily Cost	32000		Cum Cost To	Date	
		30:00 PN	Л	1/14/201	2 7:00:0	00 PM			.00			7	,418			,567			7,72	
Operations Running)'				Operation Run 5 1 tanks, r	/2 cas	sing, cer	ment,	set slips	s, n/d	, clean		Daily Mud Cost 2,5 Depth Start (ftK	886 B)		Mud Additive 2 Depth End (ft	2,54	
Operations	Summar	у													,	515			,515	
				400'. Build											Depth Start (TV	D) (ftKB)		Depth End (T	VD) (f	KB)
				np 20 bbl lo /2" DP and											Target Formation	in	-	arget Depth	(ftKB)	
17# N-8			4 1	/Z DF and	Dila. F	JOINI W/W	VELIKS	anu	ig up sa	une, n	an 130 j	15 01	200 jis	3 1/2	CR-6		Ι.	-	,478	
Remarks															Daily Conta	acts				
Saftey m	neeting	: ly/dn D	Р													b Contact		070		bile
Fuel use	d: 856	Fuel on	han	d: 1997 gal	l.										George Urb			970-		
Lost 450				S.											Chad D. Be	atn		866-9	910-	3236
Total los	S IOI W	eli 2530	DDI.												Rigs Contractor			Rig Nu	mber	
Weather				Temperature (•		Road Con	dition			Hole Con Cased	dition			Stevenson	Well Servi	се			2
Partly cl		-4			7.0		Dry				Cased				Mud Pump	S				
Last Ca Casing Des			Set D	Pepth (ftKB)	OD (in)	Cor	nment								# <pump n<="" td=""><td>umber?>,</td><td>, Ma</td><td>xim, <m< td=""><td>odel</td><td>?></td></m<></td></pump>	umber?>,	, Ma	xim, <m< td=""><td>odel</td><td>?></td></m<>	odel	?>
Surface	·			395	8 5	/8 8 5	5/8 24# J	-55							Pump Rating (h 1.000.0	• /	iamet	er (in) St		Length (in) 0.00
T: 1 .															Liner Size (in)		١٧	/ol/Stk OR (b		
Time Lo Start Time		ne Dur (h	irs)		Opera	ation					Commer	nt			,			(.	,	
06:00	07:00	1	.00	Trips				Los	t all retu	ırns. F	POOH to	640	0'		Pressure (psi)	Slow Spd	S	Strokes (spm	Eff	(%)
07:00	10:30	3	.50	Condition N	/lud & C	irculate					x and pu	ımp 2	2-40 bb	ol Icm		No				
									eeps and						Mud Additi	ve Amoun cription	nts	Consume	1	Daily Cost
10:30	11:00			Trips					7 stand						Chemseal	5.1pt.1011			5.0	175.20
11:00	12:00		_	Condition N	/lud & C	irculate					sweep,	gain	circ.		DAP			5	3.0	1,219.00
12:00 12:30	12:30 14:30			Trips Condition N	Aud 8 C	irculato			8 stand		o surfac	o full	roturno	0	Engineer				1.0	375.00
14:30	22:00			LD Drillpipe		irculate				•	4 1/2" DF			5	Mica				0.0	242.44
22:00	23:00		- 1	Run Casing		ent		-			RS and ri				Poly Swell				1.0	152.88
23:00	06:00			Run Casing								<u> </u>		' lb N-80	Sawdust			110		451.00
					,				ing.						Super Swee	₽p			1.0	106.60
																		16	اد.+	164.30
Mud Ch Type	ecks	Time		Depth (ftK	B)	Density (lb/	(gal) V	is (s/qt)		PV Ca	ılc (cp)	Yie	eld Point ((lbf/100ft²)	Job Suppli Diesel Fuel					
Dap		06:	00	7,51		8.5			27		(- -)		1.0		Supply Item De				L	Init Label
Gel (10s) (l		Gel (10m)	•	0 Gel (30m) (lbf/10	Filtrate (m	nL/30min)	Filter C	ake (/32")	рН		;	Solids (%		Diesel Fuel					gal us
1.00		3.0		Dougout V	Motor (0/)	Chlaridaa	(mm m //)	Calaium	. (/ \	KCI	8.5		1 Electric S	1.0	Total Received	Total C		I .	tal Re	turned
MBT (lb/bb)	Percent O	II (70)		9.0	Chlorides 1,50			n (mg/L) 0.000	KCL	_ (%)		Electric 3	Siab (V)	11,500.0		8,696			
CEC for Cu	ittings	Whole	Mud	I			Mud Lost			d Vol (R	les) (bbl)	Mud	d Vol (Act	t) (bbl)	Diesel Fue	ate	ptioi		nsum	ed
					450	.0				40	0.0		330	0.0	1/6/2012					1,636.0
Air Data	1														1/7/2012					798.0
Parasite AC	NEM /#3/p	nin)	Drille	pipe ACFM (ft³/	(min)	CD Bit (lb/	(aal)		ECD Pai	rocito (II	h/gol)				1/8/2012					1,193.0
r arasite At)	11111)	ווווט	DIPE ACT IVI (IL-7	""",	CD Bit (ib/	yai)		LODFAI	iasile (ii	b/gai)				1/10/2012					1,527.0
Corrosi	on Inhi	ibitor In	iecte	ed in 24hr	Period										1/11/2012 1/12/2012					657.0 1,586.0
gls Injected						n Mud (gal))		gls	Biocide	Injected in	Mud ((gal)		1/13/2012					1,299.0
															17 10/2012					1,200.0
Drill Str	ings																			
Bit Run D	rill Bit					I.A	ADC Bit Dul	I				TFA (ii	ncl Noz)	(in²)						
Nozzles (/3	O"\								Ctring Lon	ath (ft)	String Wt	(1000	iht) DU	A DOD /#						
11022165 (/3	2)								Suring Lei	igiii (ii)	String wit	(1000)	וטו) סחו	A KOF (II						
Drill Str	ing Co	mponer	nts									max								
Jts	Item D	escription		OD (in)	Len (ft	Lobe config		rpm/gp			min gpm (gpm)	gpm (gpm))	SN						
Drilling	Param	etere																		
Wellbore		tart (ftKB)		Depth End (ftK	(B) Cum D	epth (ft)	Drill Time	(hrs)	Cum Drill	Time	Int ROP (ft/hr)	Flow F	Rate (gpm)						
WOB (1000	Olbf) R	PM (rpm)		SPP (psi)	Rot HL	(1000lbf)	PU HL (10	000lbf)	SO HL (10	000lbf)	Drilling To	rque	Off Btr	m Tq						
Q (g inj) (ft ^s	/ Moto	or RPM (rpr	n)	T (Inj) (°F)	P (BH An	n) (T (bl	 h) (°F)	P(Surf	Ann) T	(surf an	nn) Q (li	q rtrn)	(g Q (g	g return)						

Sundry Number: 22638 API Well Number: 43013336750000	
Berry Daily Drilling Report Well Name: UTE TRIBAL 9-20D-55	Report Date: 1/14/2012 Report #: 14, DFS: 8.8 Depth Progress: 0
Deviation Surveys	
<description?> Azim Date Description EWTie In Inclin MD Tie In (ft NSTie In TVDTie In (ft </description?>	
1/5/2012	
Survey Data MD (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft)	
MD (ftKB) Incl (°) Azm (°) TVD (ftKB) NS (ft) EW (ft) VS (ft) DLS (°/100ft)	

	3						Daily	Drilling	Report		_	port #:	15, C	15/2012 DFS: 9.4
TIME	W	ell Nam	ne: UTE	TRIBAL 9)-20D-55							Depth	Prog	gress: 0
API/UWI			Surface Lega	al Location	Spud	Date Notice	9	APD State		AFE Number		Total AFE	Amoun	t
430133	3675000	00	SENE SE	C 20 T5S R	5W 9-10	-07		Utah		C11	032006			
Spud Date			Rig Release			ound Dista		Ground Ele	evation (ftKB)	Daily Cost		Cum Cos		
		30:00 PM	1/14/20	12 7:00:00	I		.00		7,418		5,481		783,	
Operations					1 '	tions Next		_		Daily Mud Cos	t	Mud Addi		
		g on trucks	S		Rig r	nove to	UT 12-29	D-55					22,5	
Operations										Depth Start (ftl	,	Depth En		
									nters and cemen		,515		7,5	
r/d cem	enters, I	N/D BOP,	set slips, cle	ean tanks, re	elease rig @	2 19:00 l	hrs on 1-1	4-2012.		Depth Start (T	VD) (ftKB)	Depth En	d (TVD)	(ftKB)
Remarks														
Saftey r	neeting:	:N/D BOP	1							Target Formati	on	Target De	pth (ftK	B)
Fuel use	ed: 856	Fuel on h	and: 1141 ga	al.						CR-6			7,4	78
Total m	ud loss	for well 2	530 bbl.							Daily Cont	acts			
Weather			Temperature	(°F)	Road	Condition		Hole Cond	ition		lob Contact		N	Mobile
Partly cl	oudv			8.0	Dry			Cased		George Url	oan	97	'0-316	5-3297
	<u> </u>	~4		0.0	2.5			Guoca		Chad D. Be	eath	86	6-910)-9236
Last Ca Casing De			et Depth (ftKB)	OD (in)	Comment					Rigs				
Product		3	7,487	5 1/2	1	7/87' F	/C @ 7//	6', mk/jt @ 35	:08'	Contractor		Ric	Numbe	er
Flouuci	1011		7,407	3 1/2	Silve @	7407 1	/C @ /44	o, nik)ji @ 33			Well Service	'	,	2
Time Lo	20													
Start Time		ne Dur (hrs	3)	Operation	າ			Comment		Mud Pump				
06:00	07:30		0 Run Casir			Fin	ish runnir		1/2" 17 lb N-80		Number?>,		<mod< td=""><td></td></mod<>	
				9					@ 7446' mkr/jt	Pump Rating (meter (in)	SHOKE	Length (in)
						- 1	08'.		,	1,000.0	J	N-1/04- O	D //s ls 1/s	10.00
07.00	00.00	4.0	0 0 - 100 - 1	Maril O. O'rea	data					Liner Size (in)		Vol/Stk O	K (DDI/S	tk)
07:30	08:30		0 Condition		ulate	- 1		last 38' to bo		D	[0]0-d	011 (-	II	- (0/)
08:30	11:00	2.5	0 Miscellane	eous		1 '		RS and R/U P	ro Petro	Pressure (psi)		Strokes (s	spm)	EII (%)
						cer	nenters.				No			
11:00	13:30	2.5	0 Run Casir	ng & Cemen	t	Pre	essure tes	t lines to 2500	0 psi for 5 min.		ive Amounts			
				Ü		Pu	mped 10	bbl fresh wate	er, follow w/20 bbl	Des	scription	Consu	ımed	Daily Cost
						mu	d flush, &	10 bbl fresh	water. Lead 11lb	/				
						yie	ld 3.82/ N	IWR 23. Pum	ped 180 sks	Job Suppl	ies			
						(12	2.4 bbl) F	HiFill Premium	Type V cmt 100	% Diesel Fue	el, gal us			
						(B)	NOC), Ge	el 16%, Gilson	ite 10#/sk, 3 lb/s	Supply Item De	escription			Unit Label
						ĞR	3, Floce	ele 1/4 #/sk, S	alt 3% (BWOC)	Diesel Fue	l			gal us
						Tai	I: Pumped	d 525 sks (158	3.9 bbl) Premium	Total Received	Total Co	nsumed	Total F	Returned
									MWR 7.7 gal/sk.	11,500.	0 8,	696.0		
								. 65% (BWOC		Diesel Fue	l Consumpt	tion		
									e 10#/sk, CDI 33		Date		Consu	ımed
									e 1/4 #/sk. Salt	1/6/2012				1,636.0
									displace w/ 177.2	1/7/2012				798.0
									ımp plug 500 psi	1/9/2012				1,193.0
									s through out job	, 1/10/2012				1,527.0
						- 1		to tank. CIP @	2 12:25 on					
						1-1	4-2012.			1/11/2012				657.0
										1/12/2012				1,586.0
										1/13/2012				1,299.0
13:30	16:30	3.0	0 NU/ND BO)P		N/I	D BOP, se	et slips		-				
16:30	19:00		Miscellane					•	asing. Release r	9				
10.30	19.00	2.0	iviisceilai ie	50uS				. on 1-15-201		9				
									۷.					
19:00	22:00		Rig Up &	Iear Down			down flo	or						
22:00	06:00	8.0	0 inactive			Rig	j idle.							
Mud Ch		_	D 4 4	1(0)	: /II / D	De Co		2// 2 / /)	DC 11D : . /// (/400/	20				
Туре		Time	Depth (ft	.nd) Der	nsity (lb/gal)	Vis (s/qt)	' '	PV Calc (cp)	Yield Point (lbf/100ft	7				
0-1 (40-) (11-6/4-006	0-1 (40) (1	L 1/40) (11-1/40	t (1 /00	- \ E'' C)-I (/00II)	T-11	0-1:-1- (0/)					
Gel (108) (IDT/1001	Gel (10m) (I	bt/10 Gel (30)	m) (lbf/10 Fi	trate (mL/30mi	in) Fliter C	ake (/32")	рН	Solids (%)					
MOT (III /III	1)	D 1 O'I	(0/)	M-1 (0/)	.	0-1-:	(//)	1601 (0/)	Flactic Otal (A)					
MBT (lb/bb	01)	Percent Oil	(%) Percent	Water (%) Cl	nlorides (mg/L)	Calciui	m (mg/L)	KCL (%)	Electric Stab (V)					
050 (0				Marie I and the I lat	- /b-b-15		LLO BALLA	V-1 (D) (l-1)	NA 1 > (- 1 - (A - () - (1-1-1)					
CEC for C	uttings	Whole IV	lud Add (bbl)	Mud Lost to Hol	e (bbl) Mud L	ost (Surf) (bbi) Mud	Vol (Res) (bbl)	Mud Vol (Act) (bbl)					
Air Data	3													
Parasite A	CFM (ft³/m	nin) [Drillpipe ACFM (ff	t³/min) ECE	Bit (lb/gal)		ECD Para	isite (lb/gal)		1				
			cted in 24hr	Period										
gls Injected	d down Pa	arasite (gal)	9	gls Injected in M	ud (gal)		gls B	iocide Injected in I	Mud (gal)					
Drill Str	rings													
Bit Run [Orill Bit				IADC Bit	Dull		T	FA (incl Noz) (in²)					
	2011)						10	1 (0) 12:	1000110	_				
Nozzles (/3	32")						IString Lend	ıtn (tt) Strina Wt (1000lbf) BHA ROP (f	1				

Berry Daily Drilling Report

Report Date: 1/15/2012 Report #: 15, DFS: 9.4 Depth Progress: 0

		Well Nam	e: UTE T	RIBAL 9-	20D	-55					Depth Progress: 0
Drill	String (Components							max		
Jts	Ite	m Description	OD (in)	Len (ft)	Lobe config	Stages rpm/gp	Bit-Bend (ft)	ft. min gpn (gpm)	n gpm	SN	
Drill	ing Para	ameters									
Wellbo	ore	Start (ftKB)		(B) Cum Depth		Drill Time (hrs)	Cum Drill Tim			Flow Rate (gpm)	
WOB	(1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (100	Olbf) I	PU HL (1000lbf)	SO HL (1000	lbf) Drilling	Torque	Off Btm Tq	
Q (g ir	nj) (ft³/ N	Notor RPM (rpm)	T (Inj) (°F)	P (BH Ann) (T (bh)) (°F) P(Surf	Ann) T (su	rf ann) C	(liq rtrn) (g Q (g return)	
	ation S			1							-
Azim	Date	Descrip	tion			EWTie In.	Inclin ME	Tie In (ft	NSTie In	TVDTie In (ft	
170. Surv	rey Data MD (ftKB)	2012									
	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)		NS (ft)	EW (ft)	\	'S (ft)	DLS (°/100ft)	
					•						

	v	Vell N	Name:	UTE	TRIBAL	9-201		erry	Daily	Drilli	ing R	eport				Rep	ort #: '	16, D	23/2012 FS: 9.4 ress: 0
API/UW	//			Surface Lega	al Location		Spud Dat	e Notice		APE	State			AFE Number			Total AFE	_	
43013	3336750	000		SENE SE	C 20 T5S	R5W	9-10-0	7		Uta	ah			C11	03200	6			
Spud D			- 1	Rig Release			KB-Groui		. ,	Gro	und Elevat			Daily Cost			Cum Cost		
	/2012 12		PM	1/14/20	12 7:00:0	0 PM		20.				7,418			5,481			848,6	
Operati	ons at Repo	ort Time					Operation	ns Next 24	1 Hours					Daily Mud Cos	t		Mud Addit	ve Cost 22,54	
Operati	ons Summa	arv												Depth Start (ftl	KB)		Depth End	,	19
Ореган	oris ourilline	ai y													,515		Deptil Life	7,51	5
Remark	(S													Depth Start (T	,	3)	Depth End	,	
Weathe	er			Temperature	(°F)		Road Co	ndition			e Condition sed	1		Target Formati CR-6			Target De	7,478	
	Casing S		10 . 5	11 ((11/D)	100 (1)									Daily Cont					1.7
Produ	Description		Set D	epth (ftKB) 7,487	OD (in) 5 1/2		mment	497' E/	C @ 7446	t' mk/it	ത 2500)1		George Url	lob Cont	act	07	мс -316	obile
Flout	ICHOIT			7,407	3 1/.	2 31	106 @ 7	+07 170	<i>J W 144</i> 0), IIIN/JL	@ 3300) .		Chad D. Be				6-910-	
Time	Log														zauı		00	0-910-	9230
Start T	me End T		ur (hrs)		Opera	ion					mment			Rigs Contractor			Rig	Number	:
06:00	06:00)						Hold	l safety m	neeting.				Stevenson	Well S	Service	lvig		2
	0 1 1													Mud Pump		2011100			_
Type	Checks	Time		Depth (ft	KB) L	ensity (lb	/(len/	/is (s/qt)	D	V Calc (cp	, V	ield Point (lbf/1		# <pump n<="" td=""><td></td><td> M</td><td>lovim</td><td>Model</td><td>125</td></pump>		M	lovim	Model	125
Type		Tillie		Deptii (iti	(ND)	rensity (ib	ygai)	/15 (5/qt)		v Caic (cp	" '	ieia Foirit (ibi/ i	iooit-)	Pump Rating (Halline (ad	Rod Diame			Length (in)
Gel (10	s) (lbf/100f.	Gel (1	0m) (lbf/1	0 Gel (30r	m) (lbf/10	Filtrate (n	nL/30min)	Filter Ca	ke (/32")	рН		Solids (%)		1.000.0			()	1	10.00
`	, ,	`	, ,	,	, ,	•	,		, ,	ľ				Liner Size (in)			Vol/Stk OF	1	
MBT (It	/bbl)	Perce	nt Oil (%)	Percent	Water (%)	Chlorides	(mg/L)	Calcium	(mg/L)	KCL (%)		Electric Stab	(V)						
														Pressure (psi)	Slow S	Spd	Strokes (s	pm) Ef	ff (%)
CEC fo	r Cuttings	WI	hole Mud	Add (bbl) N	Mud Lost to F	lole (bbl)	Mud Lost	(Surf) (bl	ol) Mud V	ol (Res) (b	obl) M	ud Vol (Act) (bb	bl)			No			
														Mud Addit		nounts			
Air D	ata													Des	scription		Consu	med	Daily Cost
Parasit	e ACFM (ft³/	min)	Drillp	ipe ACFM (ft	³ /min) E	CD Bit (lb.	/gal)		ECD Paras	ite (lb/gal))			Job Suppl	ies				
														Diesel Fue					
				ed in 24hr										Supply Item D		n		ľ	Unit Label
Igls Inje	cted down F	Parasite	(gal)	lg	gls Injected in	Mud (gal)		gls Bio	cide Injec	ted in Mud	l (nal)		Diesel Fue	I				gal us
									ľ			(gai)	ŀ	Total Bassiyes		Total Cana	umad	Total De	oturnod
												. (gui)		Total Received		Total Cons		Total Re	eturned
Drill :	Strings									•		· (gui)		11,500.	.0	8,69	96.0	Total Re	eturned
Drill	Strings									·		. (gui)		11,500. Diesel Fue	0 el Con:	8,69	96.0		
Drill S	-					ĮI,	ADC Bit Du	ıll				(incl Noz) (in²)		11,500. Diesel Fue	.0	8,69	96.0	Total Re	ned
	-					17	ADC Bit Du	ıll						11,500. Diesel Fue 1/6/2012	0 el Con:	8,69	96.0		ned 1,636.0
	Drill Bit					17	ADC Bit Du		String Lengtl	h (ft) Strir	TFA			11,500. Diesel Fue 1/6/2012 1/7/2012	0 el Con:	8,69	96.0		1,636.0 798.0
Bit Run	Drill Bit					Į,	ADC Bit Du		String Lengtl	h (ft) Strir	TFA	(incl Noz) (in²)		11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0
Bit Run Nozzles	Drill Bit	ompoi	nents			17	ADC Bit Du		String Lengtl	h (ft) Strir	TFA	(incl Noz) (in²)	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0
Bit Run Nozzles	Drill Bit	ompoi	nents								TFA	(incl Noz) (in²) iolibf) BHA RC	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0
Bit Run Nozzles Drill	Drill Bit s (/32") String Co			OD (in)	l en (ff)	Lobe	e		Bit-Bend	ft. min g	TFA ng Wt (100	(incl Noz) (in²)	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles	Drill Bit s (/32") String Co	ompo i Descript		OD (in)	Len (ft)	Lobe			Bit-Bend		TFA ng Wt (100	(incl Noz) (in²) (incl Noz) (in²) (incl Noz) (in²)	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0
Bit Run Nozzles Drill S	Drill Bit s (/32") String Co	Descript	tion	OD (in)	Len (ft)	Lobe	e		Bit-Bend	ft. min g	TFA ng Wt (100	(incl Noz) (in²)	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill S	Drill Bit S (/32") String Co Item	Descript	tion	OD (in)		Lobe	e	rpm/gpn	Bit-Bend	ft. min g	TFA ng Wt (100	(incl Noz) (in²)	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill S Jts	Drill Bit S (/32") String Co Item	Descript neters	tion			Lobe	e 9 Stages	rpm/gpn	Bit-Bend	ft. min g	TFA ng Wt (100 max gpm gpn (gpn	(incl Noz) (in²)	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill S Jts	Drill Bit 6 (/32") String Co Item ng Parar e	Descript neters	ition		tKB) Cum De	Lobe confi	e 9 Stages	rpm/gpn	Bit-Bend	ft. min g (gpr	TFA ng Wt (100 max gpm gpn (gpn	(incl Noz) (in²) Olobf) BHA RC	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill 3 Jts Drillii Wellbot	Drill Bit 6 (/32") String Co Item ng Parar e	Descript neters Start (ftK	ition	Depth End (ft	tKB) Cum De	Lobe confi	9 Stages	rpm/gpn	Bit-Bend (ft)	ft. min g (gpr	TFA ng Wt (100 max gpn gpn (gpn)	(incl Noz) (in²) Olobf) BHA RC	DP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill : Jts Drillii Wellboi WOB (**	Drill Bit 6 (/32") String Co Item ng Parar e	Descript neters Start (ftK	(B)	Depth End (ft	tKB) Cum De	Lobe confii	9 Stages Drill Time PU HL (1	rpm/gpn (hrs)	Bit-Bend (ft)	ft. min g (gpr	TFA ng Wt (100 ma: gpm gpm (gpn) ROP (ft/hr) ing Torque	(incl Noz) (in²) Olobf) BHA RC	OP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill : Jts Drillii Wellboi WOB (**	Drill Bit Drill Bit String Collaboration String Collaboration	Descript neters Start (ftK	(B)	Depth End (ft	tKB) Cum De	Lobe confii	9 Stages Drill Time PU HL (1	rpm/gpn (hrs)	Bit-Bend (ft)	ft. min g (gpr	TFA ng Wt (100 ma: gpm gpm (gpn) ROP (ft/hr) ing Torque	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate	OP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill: Jts Drillii Wellbor WOB (**	Drill Bit Drill Bit String Collaboration String Collaboration	Descript neters Start (ftK RPM (rpn	(B)	Depth End (ft	tKB) Cum De	Lobe confii	9 Stages Drill Time PU HL (1	rpm/gpn (hrs)	Bit-Bend (ft)	ft. min g (gpr	TFA ng Wt (100 ma: gpm gpm (gpn) ROP (ft/hr) ing Torque	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate	OP (ft	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drill S Drill S Wellbook WOB (** Q (g inj Devia CDES	Drill Bit String Co Item It	Descript meters Start (ftk RPM (rpi tor RPM rveys ?>	B) m) (rpm)	Depth End (ft SPP (psi) T (Inj) (°F)	tKB) Cum De	Lobe confii	9 Stages Drill Time PU HL (1)	rpm/gpn (hrs) (000lbf)	Bit-Bend (ft) Cum Drill Tir SO HL (1000	ft. min g (gpr	TFA mg Wt (100 max gpm n) ROP (ft/hr) ing Torque	(incl Noz) (in²) Olbf) BHA RC X n n) SN Flow Rate Diff Btm Tq	OP (ft (gpm)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill : Jts Drilli : Wellbol WOB (' Q (g inj Devia CDes Azim	Drill Bit Orill Bit	Descript meters Start (ftk RPM (rpi tor RPM rveys ?>	(B)	Depth End (ft SPP (psi) T (Inj) (°F)	tKB) Cum De	Lobe confii	9 Stages Drill Time PU HL (1)	rpm/gpn (hrs) (000lbf)	Bit-Bend (ft)	ft. min g (gpr	TFA mg Wt (100 max gpm n) ROP (ft/hr) ing Torque	(incl Noz) (in²) Olbf) BHA RC X n n) SN Flow Rate Diff Btm Tq	OP (ft (gpm)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Bit Run Nozzles Drill : Jts Drillii : Wellboi WOB (* Q (g inj Devia <des 170<="" azim="" td=""><td>Item String Co Item I</td><td>Descript meters Start (ftk RPM (rpi tor RPM rveys ?></td><td>B) m) (rpm)</td><td>Depth End (ft SPP (psi) T (Inj) (°F)</td><td>tKB) Cum De</td><td>Lobe confii</td><td>9 Stages Drill Time PU HL (1)</td><td>rpm/gpn (hrs) (000lbf)</td><td>Bit-Bend (ft) Cum Drill Tir SO HL (1000</td><td>ft. min g (gpr</td><td>TFA mg Wt (100 max gpm n) ROP (ft/hr) ing Torque</td><td>(incl Noz) (in²) Olbf) BHA RC X n n) SN Flow Rate Diff Btm Tq</td><td>OP (ft (gpm)</td><td>11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012</td><td>0 el Con:</td><td>8,69</td><td>96.0</td><td></td><td>1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0</td></des>	Item String Co Item I	Descript meters Start (ftk RPM (rpi tor RPM rveys ?>	B) m) (rpm)	Depth End (ft SPP (psi) T (Inj) (°F)	tKB) Cum De	Lobe confii	9 Stages Drill Time PU HL (1)	rpm/gpn (hrs) (000lbf)	Bit-Bend (ft) Cum Drill Tir SO HL (1000	ft. min g (gpr	TFA mg Wt (100 max gpm n) ROP (ft/hr) ing Torque	(incl Noz) (in²) Olbf) BHA RC X n n) SN Flow Rate Diff Btm Tq	OP (ft (gpm)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Item String Co Item I	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) m) (rpm)	Depth End (ft SPP (psi) T (Inj) (°F)	tKB) Cum De	Lobe confi	9 Stages Drill Time PU HL (1)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ff) Cum Drill Tir SO HL (1000	ft. min g (gpr	TFA mg Wt (100 max gpm n) ROP (ft/hr) ing Torque	(incl Noz) (in²) Olbf) BHA RC X n n) SN Flow Rate Diff Btm Tq	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0
Drilli Jts Drilli Wellbol Q (g inj Devia Azim 170 Surve	Drill Bit Comparison Compa	Descript meters Start (ftK RPM (rpr tor RPM rveys ?>	B) (rpm) Descriptio	Depth End (ft SPP (psi) T (Inj) (°F)	Rot HL	Lobe confi	Drill Time PU HL (1 h) (°F)	rpm/gpn (hrs) 000lbf)	Bit-Bend (ft) Cum Drill Tin SO HL (1000 nn) T (su	ft. min g (gpr	TFA mg Wt (100 max gpm gpn (gpn) ROP (ft/hr) ing Torque Q (liq rtm	(incl Noz) (in²) iolibf) BHA RC x n n) SN Flow Rate Off Btm Tq n) (g Q (g retu	OP (ft (gpm) urn)	11,500. Diesel Fue 1/6/2012 1/7/2012 1/8/2012 1/10/2012 1/11/2012 1/12/2012	0 el Con:	8,69	96.0		1,636.0 798.0 1,193.0 1,527.0 657.0 1,586.0

	STATE OF UTAH		FORM 9
ı	DEPARTMENT OF NATURAL RESOURC DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5018
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 9-20D-55
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	NY		9. API NUMBER: 43013336750000
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2347 FNL 0825 FEL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH	tip, RANGE, MERIDIAN: 0 Township: 05.0S Range: 05.0W Meric	dian: U	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐
Report Date: 2/5/2012	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
2,0,2012	WILDCAT WELL DETERMINATION	OTHER	OTHER:
PLEASE NOTE TH	COMPLETED OPERATIONS. Clearly show a AT THE UTE TRIBAL 9-20D-58 FEBRUARY 5, 2012.	5 WENT TO SALES ON	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 07, 2012
NAME (PLEASE PRINT) Brooke Broadhead	PHONE NUMB 435 722-1325	ER TITLE Regulatory Assistant	
SIGNATURE		DATE	
N/A		2/6/2012	

STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H625018 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL: OIL Z GAS 7. UNIT or CA AGREEMENT NAME OTHER b. TYPE OF WORK: 8. WELL NAME and NUMBER HORIZ. WELL 🔽 RE-ENTRY DIFF. RESVR. UTE TRIBAL 9-20D-55 OTHER 2. NAME OF OPERATOR: 9. API NUMBER: BERRY PETROLEUM COMPANY 4301333675 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 (435) 722-1325 **BRUNDAGE CANYON** 4. LOCATION OF WELL (FOOTAGES) 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: AT SURFACE: SENE 2347' FNL 825' FEL SENE 20 5S 5W U AT TOP PRODUCING INTERVAL REPORTED BELOW: NESE 2145' FSL 696' FEL BHL 61 HSM 12. COUNTY 13. STATE AT TOTAL DEPTH: NESE 1880 FSL 647 FEL 2 FSL 674 FEL UTAH DUCHESNE 14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED 17. ELEVATIONS (DF, RKB, RT, GL): 9/7/2007 ABANDONED READY TO PRODUCE 🗸 1/12/2012 2/2/2012 7418 KB 18. TOTAL DEPTH: MD 19. PLUG BACK T.D.: MD 7,515 7.446 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET 7431 TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. ELECTRIC MUD, CBL, GR, CCL NO 🗸 WAS WELL CORED? YES (Submit analysis) WAS DST RUN? NO 🗸 YES (Submit report) DIRECTIONAL SURVEY? NO YES 7 (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER DEPTH CEMENT TYPE & SLURRY HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) BOTTOM (MD) CEMENT TOP ** AMOUNT PULLED NO OF SACKS VOLUME (BBL) 11 8 5/8 178 J55 32 0 395 G 7 7/8 5.5 N80 17 0 7,487 G 525 1220 CBL 25. TUBING RECORD SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 27/8 7,091 26. PRODUCING INTERVALS 27. PERFORATION RECORD FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) INTERVAL (Top/Bot - MD) SIZE NO. HOLES PERFORATION STATUS (A) WASATCH 6,148 6.363 6,148 6,363 .36 168 Open Squeezed (B) Open Squeezed (C) Open Squeezed (D) Open Squeezed 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL FRAC WITH 555,713 LBS SAND & 9100 BBLS FLUID 6148 TO 6363 29. ENCLOSED ATTACHMENTS: 30. WELL STATUS: ELECTRICAL/MECHANICAL LOGS ✓ DIRECTIONAL SURVEY GEOLOGIC REPORT DST REPORT PUMPING SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

(CONTINUED ON BACK)

(5/2000)

MAR 1 9 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PR	ODUCED:	TEST DATE.		HOURS TESTED):		OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
2/14/2012		3/11/2012	2	2	24	RATES: →	134	122	58	GAS PUMPI
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 80	API GRAVITY	BTU GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PRODUCING
				INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
		. 4.		INT	ERVAL C (As sho	wn in item #26)	•	,		
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	PROD, METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS MCF:	WATER BBL:	INTERVAL STATUS:
#4-44	-b		······································	!NT	ERVAL D (As sho	wn in item #26)	· · · · · · · · · · · · · · · · · · ·			
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTED	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS MCF:	WATER – BBL:	PROD. METHOD;
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers);

SOLD

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
				GR (FAUSCH MARKER)	891
				MAHOGANY	1,468
	1			TGR3	2,507
				DOUGLAS CREEK	3,283
				BLACK SHALE	3,918
				CASTLE PEAK	4,218
				UTELAND	4,592
				WASATCH	4,821

^{35.} ADDITIONAL REMARKS (Include plugging procedure)

28. 3920 TO 4088 FRAC WITH 86,100 LBS SAND & 1284 BBLS FLUID.

36.	I hereby certify that the	foregoing and attached informati	n is complete and correc	t as determined from all	l available records
-----	---------------------------	----------------------------------	--------------------------	--------------------------	---------------------

NAME (PLEASE PRINT) BROOKE KENNEDY

TITLE REGULATORY ASSISTANT

SIGNATURE Brooke Kennedy

DATE 3/15/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

^{**} ITEM 24: Cernent Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Survey Certification Sheet

Report Date: 1-13-12

Sharewell Job #: 20120709 / Directional

Operator: Berry Petroleum Co. Well Name: Ute Tribal 9-20D-55

API#: 43-013-33675

County/State: Duchesne Co., UT

Well SHL: 2347' FNL & 825' FEL (SENE) Sec. 20-T5S-R5W

Well SHL: 40° 1' 58.170" N (NAD27) 110° 27' 49.849" W (NAD27)

Drilling Rig Contractor: Patterson 779 (RKB: 20')

Surveyed Dates: 1/5/12-1/12/12

Surveyed from a depth of: OH: 514.00' MD to 7466.00' MD

Type of Survey:

MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services, LP. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

But Wolford

Sharewell Energy Services, LP - Well Planner

Project: Duchesne Co., UT (UT27C) Site: Sec.20-T5S-R5W Well: Ute Tribal 9-20D-55 Wellbore: Wellbore #1 Design: Design #2 Latitude: 40° 1' 58.170 N Longitude: 110° 27' 49.849 W Ground Level: 7418.00 WELL @ 7438.00usft



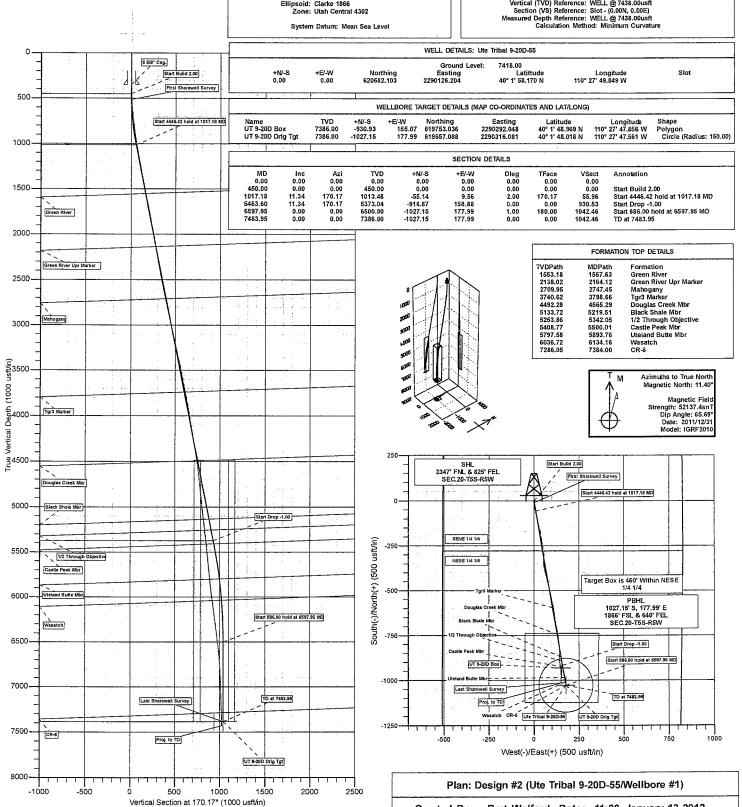
PROJECT DETAILS: Duchesne Co., UT (UT27C)

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: Utah Central 4302

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Ute Tribal 9-20D-55, True North Vertical (TVD) Reference: WELL @ 7438.00usft Section (VS) Reference: Slot - (0.00N, 0.00E) Measured Depth Reference: WELL @ 7438.00usft Calculation Method: Minimum Curvature

Bret Wolford Date: 11:20, January 13 2012





Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.20-T5S-R5W Ute Tribal 9-20D-55

Wellbore #1

Survey: Survey #1

Standard Survey Report

13 January, 2012



Sharewell Energy Services, LP

Survey Report



Company:

Berry Petroleum Company

Project: Site:

Duchesne Co., UT (UT27C) Sec.20-T5S-R5W

Well:

Ute Tribal 9-20D-55

Wellbore; Design:

Wellbore #1

Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method: Database:

WELL @ 7438,00usft WELL @ 7438,00usft

Well Ute Tribal 9-20D-55

Minimum Curvature

EDM 5000.1 Single User Db

Project

Duchesne Co., UT (UT27C)

Map System:

US State Plane 1927 (Exact solution)

Geo Datum: Map Zone:

NAD 1927 (NADCON CONUS) Utah Central 4302

Mean Sea Level

Site

Sec.20-T5S-R5W

Site Position:

Lat/Long

Northing:

620,682.112 usft

Latitude:

40° 1' 58.170 N

From:

Easting:

2,290,126.204 usft

Longitude:

110° 27' 49.849 W

Position Uncertainty:

0.00 usft

Slot Radius:

13-3/16

Grid Convergence:

0.66

Well Ute Tribal 9-20D-55

Well Position

+N/-S

0.00 usft

Northing: Easting:

620,682,103 usft 2,290,126.204 usft

11,40

Latitude: Longitude: 40° 1' 58.170 N

Position Uncertainty

+E/-W 0.00 usft 0.00 usft

Wellhead Elevation:

usft

Ground Level:

110° 27' 49.849 W

52,137

7,418.00 usft

Wellbore

Wellbore #1

Magnetics

Model Name

Sample Date

Declination

Dip Angle

Field Strength

(nT)

IGRF2010 12/31/11

Wellbore #1

Design Audit Notes:

Version: 1.0 Phase:

(usft)

ACTUAL

Tie On Depth:

65 69

Vertical Section:

Depth From (TVD)

+N/-S (usft)

0.00

+E/-W (usft) 0.00

0.00 Direction (°)

170,17

0.00

Survey Program From (usft)

To (usft)

Survey (Wellbore)

Date 01/13/12

Tool Name

Description

514.00

7,516.00 Survey #1 (Wellbore #1)

MWD

MWD - Standard

Survey	ing stanton are the rest across for all the second	Samuel Company of the	Being that is the earliest so all and attack	nga namen kalingsisanymannis Na	TALEST BENEVICES	par oper tanda por en La Santa Salado e	n de la desemble de la companya de l	ann i na tiponta talang panga.	To the first of the second
Measured Depth I (usft)	nclination	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0,00
First Sharewell	Survey								
514.00	2.11	160.55	513.88	-8.92	3.15	9.33	0.41	0.41	0.00
576.00	3.38	177.60	575.81	-11.83	3.61	12.27	2.41	2.05	27,50
637.00	5.19	176.30	636.64	~16.38	3.86	16.79	2.97	2.97	-2.13
698.00	6.37	178,00	697.33	-22.51	4.16	22.89	1.95	1.93	2.79
759.00	7.03	175.93	757.91	-29.62	4.54	29.96	1.15	1.08	-3.39
822.00	7.03	174.53	820.44	-37.30	5.18	37.64	0.27	0.00	-2.22
885.00	7.47	166.97	882.94	-45.13	6.47	45.57	1.67	0.70	-12.00
948.00	8.57	167.05	945.32	-53.69	8.45	54.35	1.75	1.75	0.13
1,012.00	9.71	170.57	1,008.51	-63.66	10.40	64.51	1.98	1.78	5.50
1,076.00	10.72	169.08	1,071.49	-74.83	12.41	75.85	1.63	1.58	-2.33
1,139.00	10.59	166.79	1,133.40	-86.22	14,85	87.49	0.70	-0.21	-3.63

Sharewell Energy Services, LP

Survey Report



Company: Project: Berry Petroleum Company

Site:

Duchesne Co., UT (UT27C) Sec.20-T5S-R5W

Well: Wellbore: Design: Ute Tribal 9-20D-55 Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference:

Survey Calculation Method: Database: Well Ute Tribal 9-20D-55

WELL @ 7438.00usft
WELL @ 7438.00usft

True

Minimum Curvature

EDM 5000.1 Single User Db

the state of the second second second	married Charles Labor Contractor	ment attending to the annual discountry and in a state	- Address admirate collections	in the party have to a come	The second of the second of the second	DEBUS Esperience as manage	mination come towns and	240 Bara, 2100.22 C	
Survey	The first state of the state of	to protest the contraction of	communication of the deliner and re-	ne de republica na abremanera a	saur byrder uithr indaug it leiden ett	ila desentator, societario (est e testi)	ming their definition out to be	administration and president problems	polición de la company de la c
	egge i Sil Tu i Lillian Marinan erbe	ndage Alekska Linke Weldski	Distribution of a second	t thicke between all	wiles of the sale to the	er en de de la salation de	ath Mount of supplied DRI	arto e gali di Renta Agrata i Asc	out Balda all and Americ
		注: 排列 (5.1 5)		机多数分类设置					
Measured		阿尔巴斯科 计图 图像	Vertical	罗斯特 医抗骨髓	克里尔斯特尔斯科	Vertical	Dogleg	Build	Turn
Depth		權 美国 德康斯二氏 海原亚层 经经	Depth			Section	Rate	Rate	Rate
	Inclination	Azimuth		+N/-S	+E/-W		a de l'arte de la companya de la co		医阿里特纳氏性畸形术 网络大大大 整体工程
(usft)	(°)	(*)	(usft)	(usft)	(usft)	(usft) ,	(°/100usft)	(°/100usft)	(°/100usft)
14.1 カラスの対応、ことなる。確認して関係する	as taken on succession received	was in without was not in	LOSSESSES OF	G#16+31.5±2.00780	TOTAL LOUIS FRANCISCO	Left Sharaka Site	Mada seculos como o	27. 5年2年3年4月 - 17. 14.	eg edu 1782 e e 1370 i 1740.
1,202.00	10.91	163.01	1,195.30	-97.56	17.91	99.19	1.23	0.51	-6.00
1,266.00	11,69	166.09	1,258.06	-109,65	21,24	111.66	1.54	1,22	4.81
1,329.00	11.25	166.61	1,319.80	-121.82	24.20	124.16	0.72	-0.70	0.83
1,020,00	11.20	100.01	1,010.00	121.02	21,20	12-7.10	0.72	0.10	0.00
1,393.00	10.37	166.61	1,382.66	-133.50	26.98	136.14	1.37	-1.37	0.00
1,456.00	10.28	165.65	1,444.64	-144.46	29.68	147.41	0.31	-0.14	-1.52
									0.83
1,520.00	10.63	166.18	1,507.58	-155.72	32.51	158.99	0.57	0.55	
1,583,00	11.38	169,37	1,569.42	-167.48	35.04	171,00	1,53	1,19	5.06
1,647.00	12.22	171.27	1,632.07	-180.38	37.24	184.08	1.45	1,31	2.97
1,710.00	11.60	171.10	1,693.71	-193.22	39.23	197.08	0.99	-0.98	-0.27
1,774.00	10.63	170.57	1,756.51	-205.40	41.19	209.42	1.52	-1.52	-0.83
1,837.00	10.99	170.83	1,818.39	-217.06	43.10	221.24	0.58	0.57	0.41
1,900.00	11.69	169.43	1,880.16	-229.27	45.23	233,62	1.19	1,11	-2.22
1,964.00	11.25	168.81	1,942.89	-241.77	47.63	246.35	0.71	-0.69	-0.97
2,059.00	10.33	170.48	2,036.21	-259.26	50.83	264.13	1.02	-0.97	1.76
2,154.00	10.24	169.16	2,129.68	-275.95	53.83	281.09	0.27	-0.09	-1.39
2,249.00	8.61	175.67	2,223.40	-291.34	55.96	296.61	2.05	-1.72	6,85
2,344.00	10,06	185,60	2,317.14	-306.69	55.68	311,69	2.28	1.53	10.45
2,440.00	10.46	186.13	2,411.61	-323.70	53.94	328.15	0.43	0.42	0.55
2,535.00	12.04	178,22	2,504.78	-342,18	53.32	346.26	2.32	1.66	-8.33
2,630.00	11.56	171.10	2,597.78	-361.48	55.10	365.58	1.61	-0.51	-7.49
2,725.00	11.91	166.82	2,690.80	-380.43	58.81	384.89	0.99	0.37	-4.51
2,820.00	13.05	167.32	2,783.55	-400.44	63.40	405.39	1.21	1.20	0.53
2,915.00	13.05	166.00	2,876.10	-4 21.31	68.35	426.80	0.31	0.00	-1,39
2 242 22	40.07	404.50	0.000.00	440.00	70.04	440.05	0.44	0.00	4.40
3,010.00	13.27	164.59	2,968.60	-442.23	73.84	448.35	0.41	0.23	-1.48
3,105.00	12.79	165.38	3,061.16	-462.92	79.39	469.68	0.54	-0.51	0.83
3,200.00	12.30	164.15	3,153.89	-482.83	84.81	490,22	0.59	-0.52	-1.29
3,295.00	13.10	168.90	3,246.57	-503.13	89.65	511.05	1.38	0.84	5.00
3,390.00	12.13	168.90	3,339.27	-523.49	93.64	531.79	1.02	-1.02	0.00
3,330.00	12, 10	100.50	0,000.21	-520.45	33.04	331.73	1.02	-1.02	0.00
3,485.00	12.88	167.23	3,432,02	-543.61	97.90	552.34	0.88	0.79	-1.76
3,580.00	11.51	167.85	3,524.87	-563.20	102.24	572.39	1.45	-1.44	0.65
									1,38
3,675.00	11.43	169.16	3,617.97	-581.71	106.00	591.27	0.29	-0.08	
3,770.00	10.99	171.01	3,711.16	-599.90	109.19	609.74	0.60	-0.46	1.95
3,865.00	11.73	171.54	3,804.30	-618.40	112.03	628,44	0.79	0.78	0.56
									0.40
3,960.00	10.77	171.98	3,897.47	-636.74	114.68	646,97	1.01	-1.01	0.46
4,056.00	10.17	171.54	3,991.87	-654.00	117.18	664.41	0.63	-0.62	-0.46
4,151,00	9.06	171.71	4,085.54	-669.70	119,50	680.27	1.17	-1.17	0.18
4,246.00	9.49	170.04	4,179.30	-684.82	121.93	695.58	0.53	0.45	-1.76
									-2.68
4,341.00	9.01	167.49	4,273.06	-699.79	124.89	710,84	0.66	-0.51	-2.00
4,436.00	8.22	168,11	4,366.99	-713.70	127.90	725.06	0.84	-0.83	0.65
								0.46	1.20
4,531.00	8.66	169.25	4,460.96	-727.37	130.64	739.00	0.50		
4,626,00	7.87	170.66	4,554.97	-740.82	133.03	752.65	0.86	-0.83	1.48
4,722.00	7.08	173.56	4,650,16	-753.18	134.76	765.13	0.91	-0.82	3.02
4,816,00	6.33	173.21	4,743.51	-764.08	136.02	776.09	0.80	-0.80	-0.37
4,911.00	5.76	175.49	4,837.98	-774.04	137.01	786.07	0.65	-0.60	2.40
5,006.00	7.43	173.73	4,932.35	-784.90	138.06	796.94	1.77	1.76	-1.85
5,101.00	6.06	175.76	5,026.69	-796.00	139.10	808.07	1.46	-1.44	2.14
5,196.00	6.90	171.80	5,121.09	-806.65	140.29	818.76	1.00	0.88	-4.17
									3.71
5,291.00	5.58	175,32	5,215.52	-816.90	141.48	829.07	1.45	-1.39	3.71
5,386.00	7.25	180.15	5,309.92	-827.50	141.84	839.57	1.85	1.76	5.08
									3.21
5,482.00	6.72	183.23	5,405.21	-839,17	141.51	851.01	0.68	-0.55	
5,577.00	6.64	177.69	5,499.57	-850.21	141.41	861.87	0.68	-0.08	-5,83
5,672.00	5,67	181.91	5,594.02	-860.39	141.48	871.91	1.13	-1.02	4.44
5,768.00	4.83	186.65	5,689.62	-869.14	140.85	880.43	0.98	-0.87	4,94
5,863.00	5.63	177.60	5,784.22	-877.77	140.59	888.88	1.21	0.84	-9.53

Sharewell Energy Services, LP

Survey Report



Company:

Berry Petroleum Company

Project: Site: Duchesne Co., UT (UT27C)

Site: Well: Wellbore:

Design:

Sec.20-T5S-R5W Ute Tribal 9-20D-55 Wellbore #1

Wellbore #1

Local Co-ordinate Reference:

TVD Reference:

North Reference:

Survey Calculation Method: Database: Well Ute Tribal 9-20D-55

WELL @ 7438.00usft

WELL @ 7438.00usft

Minimum Curvature

EDM 5000.1 Single User Db

Survey	Sagraf de Borgana e (1) E (1) Selon en la la casa de	sa ne tresta re luga kaj li SB feetinat un legge ilijanst	n to more conflicti Lin testine de visit i di	Maria Pro I grantese Pares I I a Borollando	en e		otto e e e e e e e e e e e e e e e e e e	port Selection of the section of	The special control of
Measured			Vertical						
The common of th	clination	Azimuth	Depth	+N/-S	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	l o	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(°/100usft)	(°/100usft)
5,958.00	7.25	170.31	5,878.62	-888.33	141,79	899.50	1.91	1.71	-7.67
6,053.00	7.87	171.10	5,972.79	-900.67	143.80	912.00	0.66	0.65	0.83
6,148.00	7.51	171.54	6,066.94	-913.23	145.72	924.71	0.38	-0.38	0.46
6,243,00	7.10	172.15	6,161.17	-925.19	147.44	936.78	0.44	-0.43	0.64
6,338.00	7.38	172.33	6,255.41	-937.05	149.06	948.74	0.30	0.29	0.19
6,433.00	6.94	172.94	6,349.67	-948.80	150.58	960.57	0.47	-0.46	0,64
6,528.00	6.42	177.78	6,444.02	-959.80	151.49	971.57	0.81	-0.55	5.09
6,623.00	6.24	177.43	6,538.45	-970.27	151.92	981.96	0.19	-0.19	-0.37
6,717.00	5.84	180.68	6,631.92	-980,15	152.10	991.73	0.56	-0.43	3.46
6,811.00	5.23	182.70	6,725.49	-989,21	151.84	1,000.61	0.68	-0.65	2.15
6,906.00	3.34	190.52	6,820.22	-996.26	151.13	1,007.43	2.08	-1.99	8.23
7,002.00	1.67	174.35	6,916.12	-1,000.40	150.76	1,011.45	1,87	-1,74	-16.84
7,097.00	1.45	170.13	7,011.09	-1,002.96	151.10	1,014.03	0.26	-0.23	-4.44
7,287.00	1.71	177.16	7,201,01	-1,008.16	151.65	1,019.25	0.17	0.14	3.70
Last Sharewell S	Survey								
7,466.00	1.71	186.39	7,379.94	-1,013.48	151.49	1,024.47	0.15	0.00	5.16
Proj. to TD						•			
7,516.00	1.71	186.39	7,429.91	-1,014.97	151.32	1,025.90	0.00	0.00	0.00
1	1.71	186.39	7,429.91	-1,014.97	151.32	1,025.90	0.00	0.00	0.00

Survey Annotations Measured Depth (usft)	Vertical Depth (usft)	Local Coordi ±N/-S (usft)	nates +E/-W (usft)	Conment
514.00	513.88	-8.92	3.15	First Sharewell Survey
7,466.00	7,379.94	-1,013.48	151.49	Last Sharewell Survey
7,516.00	7,429.91	-1,014.97	151.32	Proj. to TD

Checked By:	A	D /	
Checked by.	Approved By:	Date:	
-			



Daily Reports



JOB NO.:	20120709	Report Time:	2400	1 of 10
COMPANY:	Berry Petroleum	API JOB#		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Tuesday, January 03, 2012 at 0000 to Tuesday, January 03, 2012 at 2400

	DR	RILLING	G SU	MMARY	,					Dr	illin	g P	araı	neters	3		
Start Dept	h		0.00	Rotary H	ours	0.00	WOB		0	Pick (JP		0	Slack Of	f	0	SPM
End Depth	1		0.00	Circulati	ng Hours	0.00	RAB	RAB 0 SPP				0	FlowRat	e 0-0		0	
Total Drille	ed:		0.00	Avg. Tot	al ROP:	NA	Mud Data										
Total Rota	ry Drilled	:	0.00	Avg. Rot	ary ROP:	NA	Туре						PV	0	SOLID		0
Total Drille	ed Sliding	j:	0.00	Avg. Slic	le ROP:	NA	Weigh	t	0	GAS	5	0	ΥP	0	внт°		0
Slide Hou	rs:		0.00	Percent	Rotary:	NA	Viscos	ity	0	SAN	ID	0	РΗ	0	Flow T°		0
Below Rot	ary Hrs.		0.00	Percent	Slide:	NA	Chloric	des	0	WL		0			Oil %		0
		PER	SON	NEL			CASING BHA										
Lead Dire	ctional :		Steve	n webb			Siz	ze	Lb/f	t	Set	Dept	h	N/A			
Second D	irectional	:															
MWD Ope	rator1		Natha	n Derose		·	1										
MWD Ope	rator2						1										
Directiona	l Compar	ıy:	Share	well			1						L				
Geologist: Signatur							ture:										
Company Man: George Urban																	
Incl. In:	0	Azm.	ln:	0	lnci. Out:	10.72	Azm.	Out:	169.0	8							
Company Man: George Urban Incl. In: 0 Azm. In: 0 Incl. Out: 10.73							Out:		8		•						

GENERAL COMMENT

Directional on location at 6am as per company hand tools and equipment accounted for waiting for rig to complete their rig up

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Jan-12	00:00	24:00	24.00	0	0	Standby	Standby Waitng For rig



JOB NO.:	20120709	Report Time:	2400	2 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Wednesday, January 04, 2012 at 0000 to Wednesday, January 04, 2012 at 2400

	D	RILLIN	G SU	MMAR	Υ				D	rilli	ng P	ara	meter	5		
Start Depth	1		0.00	Rotary	Hours	0.00	WOB	0	Pick	UP		0	Slack O	Ff	0	SPM
End Depth			0.00	Circula	ting Hours	0.00	RAB	0 SPP 0		0	FlowRat	e 0-0		0		
Total Drille	d:		0.00	Avg. To	tal ROP:	NA	A Mud Data									
Total Rotar	ry Drille	d:	0.00	Avg. R	otary ROP:	NA	Туре					PV	0	SOLID		0
Total Drille	d Slidin	ıg:	0.00	Avg. Si	ide ROP:	NA	Weight	0	GA	s	0	ΥP	0	BHT°		0
Slide Hours	s:		0.00	Percen	t Rotary:	NA	Viscosity	0	SA	ND	0	PH	0	Flow T°		0
Below Rota	ary Hrs.		0.00	Percen	t Slide:	NA	Chlorides	0	w	L	0			Oil %		0
	PERSONNEL							CAS	SING					вн	Α	
Lead Direc	tional :		Stever	webb			Size	Lb/	ft	Se	t Dep	th	N/A			
Second Di	rectiona	al:														
MWD Oper	ator1		Nathai	n Derose		*****	1					1				
MWD Oper	ator2						1									
Directional	Compa	any:	Share	vell								L				
Geologist: Signature:																
Company Man: George Urban]											
Incl. in:	0	Azm.	ln:	0	Incl. Out:	0	Azm. Out	t: 0								

GENERAL COMMENT

Waiting on rig to test and finish final steps of rig up and inspections

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
4-Jan-12	00:00	24:00	24.00	0	0	Standby	Standby



JOB NO.:	20120709	Report Time:	2400	3 of 10
COMPANY:	Berry Petroleum	API JOB#		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Thursday, January 05, 2012 at 0000 to Thursday, January 05, 2012 at 2400

	D	RILLIN	G SU	MMAR'	Y		Drilling Parameters										
Start Depth)	2	59.00	Rotary	Hours	8.18	WOB 20 Pick UP 60					60	Slack O	ff	49	SPM	
End Depth		11	26.00	Circulat	ing Hours	0.67	RAB 55 SPP 820					820	FlowRa	te 0 - 41	9	126	
Total Drille	d:	8	67.00	Avg. To	tal ROP:	82.31						Mud	Da	ta			
Total Rotar	y Drille	d: 7	02.00	Avg. Ro	tary ROP:	85.78	Туре						PV	0	SOLID		0
Total Drille	d Slidin	g: 1	65.00	Avg. Sli	de ROP:	70.21	Weigh	t	0	GA	s	0	ΥP	0	BHT°		0
Slide Hours	s:		2.35	Percent	Rotary:	80.97	Viscos	ity	0	SAI	ND	0	PH	0	Flow T°		0
Below Rota	Below Rotary Hrs. 19.00 Percent Slide: 19.03 Chlorides 0 WL 0							Oil %		0							
		PER	SON	NEL					CAS	ING					Bl	IA	
Lead Direct	tional :		Stever	webb			Size Lb/ft Set Depth BHA # 1:Q506f, ADJ 1.5 7/8 3										
Second Dir	rectiona	վ :												1/2 Drill F		9 2 0,	,
MWD Opera	ator1		Nathai	n Derose													
MWD Opera	ator2																
Directional	Compa	ny:	Share	well									Į				
Geologist:						Signa	ture:										
Company M	Company Man: George Urban						1										
Incl. In:	0	Azm.	ln:	0	Incl. Out:	10.72	Azm	. Out:	169.0	8							

GENERAL COMMENT

Drilled out from casing built as per plan no complications to report

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	соммент
5-Jan-12	00:00	05:00	5.00	0	0	Standby	Standby
5-Jan-12	05:00	07:00	2.00	0	0	Change BHA	Change BHA
5-Jan-12	07:00	08:50	1.83	0	0	TIH	TIH
5-Jan-12	08:50	09:13	0.38	259	301	Drilling Cement	TIH
5-Jan-12	09:13	09:45	0.53	301	301	Rig repair	Repair Flow Line
5-Jan-12	09:45	10:44	0.98	301	328	Drilling Cement	Rig repair
5-Jan-12	10:44	12:00	1.27	328	328	Rig repair	Repair flow Line install flow nipple
5-Jan-12	12:00	12:54	0.90	328	395	Drilling Cement	TIH
5-Jan-12	12:54	13:35	0.68	395	442	Drilling	Rotate
5-Jan-12	13:35	14:05	0.50	442	473	Drilling	Drilling - (WOB:12;GPM :419;RPM:60)
5-Jan-12	14:05	14:20	0.25	473	473	Survey & Conn.	Survey & Conn.@514' Inc 2.11° Azm 160.55°
5-Jan-12	14:20	15:00	0.67	473	491	Sliding	Sliding - (WOB:12;GPM :419;TFO:0))
5-Jan-12	15:00	15:20	0.33	491	504	Drilling	Drilling - (WOB:20;GPM :419;RPM:60)
5-Jan-12	15:20	15:35	0.25	504	504	Survey & Conn.	Survey & Conn.@514' Inc 2.11° Azm 160.55°
5-Jan-12	15:35	15:55	0.33	504	534	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)
5-Jan-12	15:55	16:10	0.25	534	554	Sliding	Sliding - (WOB:12;GPM :419;TFO:0))
5-Jan-12	16:10	16:15	0.08	554	564	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)

WinSERVE II Daily Report License: NP4128

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT		
5-Jan-12	16:15	16:25	0.17	564	564	Survey & Conn.	Survey & Conn.@514' Inc 2.11° Azm 160.55°		
5-Jan-12	16:25	16:50	0.42	564	596	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	16:50	17:05	0.25	596	616	Sliding	Sliding - (WOB:12;GPM :419;TFO:170))		
5-Jan-12	17:05	17:10	0.08	616	626	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	17:10	17:20	0.17	626	626	Survey & Conn.	Survey & Conn.@576' Inc 3.38° Azm 177.6°		
5-Jan-12	17:20	17:30	0.17	626	657	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	17:30	17:45	0.25	657	677	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)		
5-Jan-12	17:45	17:55	0.17	677	687	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)		
5-Jan-12	17:55	18:15	0.33	687	687	Survey & Conn.	Survey & Conn.@637' Inc 5.19° Azm 176.3°		
5-Jan-12	18:15	18:50	0.58	687	748	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	18:50	19:00	0.17	748	748	Survey & Conn.	Survey & Conn.@698' Inc 6.37° Azm 178°		
5-Jan-12	20:50	20:55	0.08	872	872	Survey & Conn.	Survey & Conn.@822' Inc 7.03° Azm 174.53°		
5-Jan-12	20:55	21:04	0.15	872	887	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)		
5-Jan-12	21:04	21:35	0.52	887	935	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	21:35	21:45	0.17	935	935	Survey & Conn.	Survey & Conn.@885' Inc 7.47° Azm 166.97°		
5-Jan-12	21:45	21:55	0.17	935	950	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)		
5-Jan-12	21:55	22:25	0.50	950	998	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	22:25	22:30	0.08	998	998	Survey & Conn.	Survey & Conn.@948' Inc 8.57° Azm 167.05°		
5-Jan-12	22:30	22:42	0.20	998	1020	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)		
5-Jan-12	22:42	23:05	0.38	1020	1062	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	23:05	23:15	0.17	1062	1062	Survey & Conn.	Survey & Conn.@1012' Inc 9.71° Azm 170.57°		
5-Jan-12	23:15	23:30	0.25	1062	1082	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)		
5-Jan-12	23:30	23:50	0.33	1082	1126	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	19:00	19:10	0.17	748	763	Sliding	Sliding - (WOB:12;GPM :419;TFO:160)		
5-Jan-12	19:10	19:35	0.42	763	809	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
5-Jan-12	19:35	19:45	0.17	809	809	Survey & Conn.	Survey & Conn.@759' Inc 7.03° Azm 175.93°		
5-Jan-12	19:45	19:55	0.17	809	840	Drilling Drilling - (WOB:20;GPM:419;RPM:70)			
5-Jan-12	19:55	20:35	0.67	840	840	Rig Service-Inhole install rot rubber			
5-Jan-12	20:35	20:50	0.25	840	872				
5-Jan-12	23:50	24:00	0.17	1126	1126	Survey & Conn.	Survey & Conn.@1076' Inc 10.72° Azm 169.08°		



JOB NO.:	20120709	Report Time:	2400	4 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Friday, January 06, 2012 at 0000 to Friday, January 06, 2012 at 2400

DRIL	LING SU	MMARY		Drilling Parameters									
Start Depth	1126.00	Rotary Hours	13.43	WOB		20 F	Pick UF	,	60	Slack O	ff	49	SPM
End Depth	2602.00	Circulating Hours	1.87	RAB 55 SPP			820	FlowRat	te 419-4	19	126		
Total Drilled:	1476.00	Avg. Total ROP:	80.66					Mud	Da	ta			
Total Rotary Drilled:	1123.00	Avg. Rotary ROP:	83,60	Type Da	ар				PV	4	SOLID		0
Total Drilled Sliding:	353.00	Avg. Slide ROP:	72.53	Weight	8.6	3	GAS	0	ΥP	2	внт°		0
Slide Hours:	4.87	Percent Rotary:	76.08	Viscosity	, 29)	SAND	0	PH	0	Flow T°		0
Below Rotary Hrs.	24.00	Percent Slide:	23.92	Chlorides 0 WL 0		0		Oil %			0		
	PERSON	INEL			С	ASI	NG				ВН	Α	
Lead Directional:	Steve	n webb		Size Lb/ft Set Depth BHA # 1:Q506f, ADJ 1.5 7/8 NMDC, Gap Sub, 4 Rig DC,									
Second Directional :	Jimmy	/ Bailey								1/2 Drill P		ig DO,	4 1/2 11001, 4
MWD Operator1	Natha	n Derose		1									
MWD Operator2				7									
Directional Company:	Share	well		1					Į				
Geologist:					re:								
Company Man:	Company Man: George Urba			1									
Incl. In: 10.72 Azm. In: 169.08 Incl. Out: 11.				Azm. O	ut: 18	0.59							

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
6-Jan-12	00:00	00:35	0.58	1126	1189	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)
6-Jan-12	00:35	00:40	0.08	1189	1189	Survey & Conn.	Survey & Conn.@1139' Inc 10.59° Azm 166.79°
6-Jan-12	00:40	01:00	0.33	1189	1209	Sliding	Sliding - (WOB:22;GPM :419;TFO:23))
6-Jan-12	01:00	01:30	0.50	1209	1252	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	01:30	01:40	0.17	1252	1252	Survey & Conn.	Survey & Conn.@1202' Inc 10.91° Azm 163.01°
6-Jan-12	01:40	01:50	0.17	1252	1272	Sliding	Sliding - (WOB:22;GPM :419;TFO:-23)
6-Jan-12	01:50	02:15	0.42	1272	1316	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)
6-Jan-12	02:15	02:25	0.17	1316	1316	Survey & Conn.	Survey & Conn.@1266' Inc 11.69° Azm 166.09°
6-Jan-12	02:25	03:00	0.58	1316	1379	Drilling	Drilling ~ (WOB:20;GPM :419;RPM:70)
6-Jan-12	03:00	03:10	0.17	1379	1379	Survey & Conn.	Survey & Conn.@1329' Inc 11.25° Azm 166.61°
6-Jan-12	03:10	03:35	0.42	1379	1443	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	03:35	03:45	0.17	1443	1443	Survey & Conn.	Survey & Conn.@1393' Inc 10.37° Azm 166.61°
6-Jan-12	03:45	03:55	0.17	1443	1463	Sliding	Sliding - (WOB:22;GPM :419;TFO:-23))
6-Jan-12	03:55	04:15	0.33	1463	1506	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	04:15	04:25	0.17	1506	1506	Survey & Conn.	Survey & Conn.@1456' Inc 10.28° Azm 165.65°
6-Jan-12	04:25	04:35	0.17	1506	1526	Sliding - (WOB:22;GPM:419;TFO:360))	
6-Jan-12	04:35	05:00	0.42	1526	1570	Drilling - (WOB:20;GPM :419;RPM:70)	

WinSERVE II Daily Report License: NP4128

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT		
6-Jan-12	05:00	05:15	0.25	1570	1570	Survey & Conn.	Survey & Conn.@1520' Inc 10.63° Azm 166.18°		
6-Jan-12	05:15	05:25	0.17	1570	1595	Sliding	Sliding - (WOB:22;GPM :419;TFO:360))		
6-Jan-12	05:25	05:50	0.42	1595	1633	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	06:15	06:45	0.50	1653	1697	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	06:45	06:50	0.08	1697	1697	Survey & Conn.	Survey & Conn.@1647' Inc 12.22° Azm 171.27°		
6-Jan-12	06:50	07:25	0.58	1697	1760	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	07:25	07:35	0.17	1760	1760	Survey & Conn.	Survey & Conn.@1710' Inc 11.6° Azm 171.1°		
6-Jan-12	07:35	08:15	0.67	1760	1824	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	08:15	08:25	0.17	1824	1824	Survey & Conn.	Survey & Conn.@1774' Inc 10.63° Azm 170.57°		
6-Jan-12	08:25	08:45	0.33	1824	1849	Sliding	Sliding - (WOB:22; :419;TFO:360)		
6-Jan-12	08:45	09:05	0.33	1849	1887	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	09:05	09:15	0.17	1887	1887	Survey & Conn.	Survey & Conn.@1837' Inc 10.99° Azm 170.83°		
6-Jan-12	09:15	09:35	0.33	1887	1907	Sliding	Sliding - (WOB:22; :419;TFO:360)		
6-Jan-12	09:35	09:50	0.25	1907	1950	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	09:50	10:10	0.33	1950	1950	Survey & Conn.	Survey & Conn.@1900' Inc 11.69° Azm 169.43°		
6-Jan-12	10:10	10:23	0.22	1950	1950	Circulating	loss circulation		
6-Jan-12	10:23	11:00	0.62	1950	2014	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	13:10	13:25	0.25	2109	2129	Sliding	Sliding - (WOB:22; :419;TFO:360)		
6-Jan-12	13:25	14:55	1.50	2129	2204	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	18:00	18:15	0.25	2299	2314	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)		
6-Jan-12	18:15	19:00	0.75	2314	2363	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
6-Jan-12	19:00	19:17	0.28	2363	2364	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)		
6-Jan-12	19:17	19:26	0.15	2364	2371	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
6-Jan-12	19:26	20:00	0.57	2371	2371	Circulating	Loss circulation		
6-Jan-12	20:00	20:15	0.25	2371	2394	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
6-Jan-12	20:15	20:25	0.17	2394	2394	Survey & Conn.	Survey & Conn.@2344' Inc 10.06° Azm 185.6°		
6-Jan-12	20:25	20:45	0.33	2394	2426	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)		
6-Jan-12	20:45	21:15	0.50	2426	2458	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
6-Jan-12	21:15	21:35	0.33	2458	2473	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45))		
6-Jan-12	21:35	21:45	0.17	2473	2490	Drilling			
6-Jan-12	21:45	21:55	0.17	2490	2490	Survey & Conn.	Drilling - (WOB:20;GPM :419;RPM:70) Survey & Conn.@2440' Inc 10.46° Azm 186.13°		
6-Jan-12	23:25	23:35	0.17	2585	2585	Survey & Conn.	 		
6-Jan-12	23:35	24:00	0.17			· · · · · · · · · · · · · · · · · · ·	Survey & Conn.@2535' Inc 12.04° Azm 178.22°		
6-Jan-12	05:50	06:00		2585	2602	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
	+		0.17	1633	1633		Survey & Conn.@1583' Inc 11.38° Azm 169.37°		
6-Jan-12	06:00	06:15	0.25	1633	1653	Sliding	Sliding - (WOB:22; :419;TFO:360)		
6-Jan-12	11:00	11:10	0.17	2014	2014	Survey & Conn.	Survey & Conn.@1964' Inc 11.25° Azm 168.81°		
6-Jan-12	11:10	11:25	0.25	2014	2034	Sliding	Sliding - (WOB:22; :419;TFO:360)		
6-Jan-12	11:25	12:20	0.92	2034	2061	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	12:20	12:45	0.42	2061	2061	Rig repair	Rig repair		
6-Jan-12	12:45	13:00	0.25	2061	2109	Drilling	Drilling - (WOB:20; :419;RPM:70)		
6-Jan-12	13:00	13:10	0.17	2109	2109	Survey & Conn.			
6-Jan-12	14:55	15:10	0.25	2204	2204	Circulating			
6-Jan-12	15:10	15:20	0.17	2204	2204	Survey & Conn.			
6-Jan-12	15:20	15:30	0.17	2204	2211	Sliding Sliding - (WOB:22; :419;TFO:360)			
6-Jan-12	15:30	16:20	0.83	2211	2211	Circulating Loss circulation			
6-Jan-12	16:20	17:20	1.00	2211	2268	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)		
6-Jan-12	17:20	17:40	0.33	2268	2290	Sliding	Sliding - (WOB:22;GPM :419;TFO:360)		
6-Jan-12	17:40	17:50	0.17	2290	2299	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)		

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
6-Jan-12	17:50	18:00	0.17	2299	2299	Survey & Conn.	Survey & Conn.@2249' Inc 8.61° Azm 175.67°
6-Jan-12	21:55	22:20	0.42	2490	2521	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
6-Jan-12	22:20	22:55	0.58	2521	2553	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
6-Jan-12	22:55	23:15	0.33	2553	2573	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
6-Jan-12	23:15	23:25	0.17	2573	2585	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)



JOB NO.:	20120709	Report Time:	2400	5 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Saturday, January 07, 2012 at 0000 to Saturday, January 07, 2012 at 2400

DRIL	LLING S	UMMAF	RY		Drilling Parameters									
Start Depth	2602.0	0 Rotary	Hours	16.17	WOB	30 Pick UP			93	Slack C)ff	49	SPM	
End Depth	4030.0	0 Circula	ating Hours	0.75	RAB 90 SPP 1230					1230	FlowRa	ite 419-4	19	126
Total Drilled:	1428.0	0 Avg. T	otal ROP:	73.23					Mud	Da	ta			
Total Rotary Drilled:	1219.0	0 Avg. R	otary ROP:	75.40	Type Dap					PV	4	SOLID		0
Total Drilled Sliding:	209.0	0 Avg. S	lide ROP:	62.70	Weight	8.6	GAS	s	0	ΥP	2.	внт°		0
Slide Hours:	3.3	3 Percen	nt Rotary:	85.36	Viscosity	29	SAI	ND	0	PH	0	Flow T°		0
Below Rotary Hrs.	24.0	0 Percen	t Slide:	14.64	Chlorides	0	W		0			Oil %		0
	PERSO	NNEL				CASING BHA								
Lead Directional:	Ste	en webb			Size	Lb/f	Lb/ft Set Depth BHA # 1:Q506f, ADJ 1.5 7/8 NMDC, Gap Sub, 4 Rig DC,							
Second Directional :	Jim	ny Bailey					······				1/2 Drill F		ig DC,	4 1/2 nevi, 4
MWD Operator1	Nat	an Derose			1									
MWD Operator2					1					1				
Directional Company: Sharewell														
Geologist:						:								
Company Man:	Company Man: George Urban													
Incl. In: 11.6	Azm. In:	180.59	Incl. Out:	10.17	Azm. Out	: 171.5	4							

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
7-Jan-12	00:00	00:45	0.75	2602	2648	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	00:45	01:05	0.33	2648	2673	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45))
7-Jan-12	01:05	01:15	0.17	2673	2680	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	01:15	01:20	0.08	2680	2680	Survey & Conn.	Survey & Conn.@2630' Inc 11.56° Azm 171.1°
7-Jan-12	01:20	02:10	0.83	2680	2743	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)
7-Jan-12	02:10	02:30	0.33	2743	2775	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
7-Jan-12	02:30	02:40	0.17	2775	2775	Survey & Conn.	Survey & Conn.@2725' Inc 11.91° Azm 166.82°
7-Jan-12	02:40	03:30	0.83	2775	2838	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	03:30	03:45	0.25	2838	2858	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
7-Jan-12	03:45	03:55	0.17	2858	2870	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	03:55	04:05	0.17	2870	2870	Survey & Conn.	Survey & Conn.@2820' Inc 13.05° Azm 167.32°
7-Jan-12	04:05	04:55	0.83	2870	2933	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	04:55	05:10	0.25	2933	2948	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)
7-Jan-12	05:10	05:20	0.17	2948	2965	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	05:20	05:30	0.17	2965	2965	Survey & Conn.	Survey & Conn.@2915' Inc 13.05° Azm 166°
7-Jan-12	05:30	06:45	1.25	2965	3060	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)
7-Jan-12	06:45	07:00	0.25	3060	3060	Survey & Conn.	Survey & Conn.@3010' Inc 13.27° Azm 164.59°

WinSERVE II Daily Report License: NP4128

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT	
7-Jan-12	07:00	08:25	1.42	3060	3155	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)	
7-Jan-12	08:25	08:35	0.17	3155	3155	Survey & Conn.	Survey & Conn.@3105' Inc 12.79° Azm 165.38°	
7-Jan-12	08:35	10:10	1.58	3155	3250	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)	
7-Jan-12	10:10	10:25	0.25	3250	3250	Survey & Conn.	Survey & Conn.@3200' Inc 12.3° Azm 164.15°	
7-Jan-12	10:25	10:45	0.33	3250	3265	Sliding	Sliding - (WOB:22;GPM :419;TFO:-45)	
7-Jan-12	10:45	12:00	1.25	3265	3345	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)	
7-Jan-12	12:00	12:30	0.50	3345	3345	Rig Service-Inhole	Rig Service-Inhole	
7-Jan-12	12:30	12:40	0.17	3345	3345	Survey & Conn.	Survey & Conn.@3295' Inc 13.1° Azm 168.9°	
7-Jan-12	12:40	13:30	0.83	3345	3440	Drilling	Drilling - (WOB:20;GPM:419;RPM:70)	
7-Jan-12	13:30	13:40	0.17	3440	3440	Survey & Conn.	Survey & Conn.@3390' Inc 12.13° Azm 168.9°	
7-Jan-12	13:40	14:00	0.33	3440	3460	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))	
7-Jan-12	17:20	17:30	0.17	3725	3725	Survey & Conn.	Survey & Conn.@3675' Inc 11.43° Azm 169.16°	
7-Jan-12	17:30	18:00	0.50	3725	3757	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)	
7-Jan-12	18:00	18:25	0.42	3757	3789	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45)	
7-Jan-12	18:25	19:05	0.67	3789	3789	Rig repair	Rig repair / Transmission	
7-Jan-12	19:05	19:15	0.17	3789	3798	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)	
7-Jan-12	19:15	19:30	0.25	3798	3798	Circulating	Circulating	
7-Jan-12	19:30	19:45	0.25	3798	3820	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)	
7-Jan-12	19:45	20:10	0.42	3820	3820	Survey & Conn.	Survey & Conn.@3770' Inc 10.99° Azm 171.01°	
7-Jan-12	20:10	20:35	0.42	3820	3835	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45)	
7-Jan-12	20:35	21:50	1.25	3835	3915	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)	
7-Jan-12	21:50	22:05	0.25	3915	3915	Survey & Conn.	Survey & Conn.@3865' Inc 11.73° Azm 171.54°	
7-Jan-12	22:05	23:20	1.25	3915	4010	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)	
7-Jan-12	23:20	23:35	0.25	4010	4010	Survey & Conn.	Survey & Conn.@3960' Inc 10.77° Azm 171.98°	
7-Jan-12	23:35	24:00	0.42	4010	4030	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))	
7-Jan-12	14:00	14:50	0.83	3460	3535	Drilling	Drilling - (WOB:20;GPM :419;RPM:70)	
7-Jan-12	14:50	15:05	0.25	3535	3535	Survey & Conn. Survey & Conn.@3485' Inc 12.88° Azm 167.2		
7-Jan-12	15:05	15:55	0.83	3535	3630	Drilling Drilling - (WOB:30;GPM:419;RPM:70)		
7-Jan-12	15:55	16:05	0.17	3630	3630	Survey & Conn. Survey & Conn.@3580' Inc 11.51° Azm 167.85°		
7-Jan-12	16:05	16:20	0.25	3630	3645	Sliding Sliding - (WOB:30;GPM:419;TFO:-45)		
7-Jan-12	16:20	17:20	1.00	3645	3725	Drilling - (WOB:30;GPM :419;RPM:70)		



JOB NO.:	20120709	Report Time:	2400	6 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Sunday, January 08, 2012 at 0000 to Sunday, January 08, 2012 at 2400

DRI	LLING SU	IMMARY					•	D	rillii	ng P	ara	meter	5		
Start Depth	4030.00	Rotary Ho	ours	15.65	WOB		30	Pick	UP		93	Slack O	f	49	SPM
End Depth	5373.00	Circulatir	ng Hours	0.00	RAB 90 SPP 123			1230	FlowRat	e 419-4	19	126			
Total Drilled:	1343.00	Avg. Tota	l ROP:	67.77	Mud Data										
Total Rotary Drilled:	1163.00	Avg. Rota	ary ROP:	74.31	Туре	Dap					PV	4	SOLID		0
Total Drilled Sliding:	180.00	Avg. Slid	e ROP:	43.20	Weigh	t	8.6	GA	s	0	ΥP	2	внт°		0
Slide Hours:	4.17	Percent F	Rotary:	86.60	Viscos	ity	29	SAI	ND	0	PH	0	Flow T°		0
Below Rotary Hrs.	24.00	Percent S	lide:	13.40	Chlorides 0 WL 0							Oil %		0	
	PERSON	INEL				CASING BH					Α				
Lead Directional:	Steve	n webb			Siz					BHA # 1:Q506f, ADJ 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 4					
Second Directional:	Jimm	y Bailey					·					1/2 Drill P		ig DC	, 4 1/2 11601, 4
MWD Operator1	Natha	n Derose													
MWD Operator2					1						-				
Directional Company	: Share	well									L				
Geologist:					Signa	ture:									
Company Man: George Urban				1											
Incl. In: 10.17	Azm. In:	171.54 I	ncl. Out:	5.58	Azm.	. Out:	175.3	2							

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
8-Jan-12	00:00	01:25	1.42	4030	4106	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	01:25	02:20	0.92	4106	4106	Rig repair	Rig repair - Transmission
8-Jan-12	02:20	02:30	0.17	4106	4106	Survey & Conn.	Survey & Conn.@4056' Inc 10.17° Azm 171.54°
8-Jan-12	02:30	03:40	1.17	4106	4201	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	03:40	03:55	0.25	4201	4201	Survey & Conn.	Survey & Conn.@4151' Inc 9.06° Azm 171.71°
8-Jan-12	03:55	04:20	0.42	4201	4201	Rig repair	Rig repair - Light Plant
8-Jan-12	04:20	05:00	0.67	4201	4233	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45)
8-Jan-12	05:00	05:55	0.92	4233	4296	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	05:55	06:05	0.17	4296	4296	Survey & Conn.	Survey & Conn.@4246' Inc 9.49° Azm 170.04°
8-Jan-12	06:05	06:30	0.42	4296	4328	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	06:30	07:00	0.50	4328	4340	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))
8-Jan-12	07:00	07:35	0.58	4340	4391	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	07:35	07:45	0.17	4391	4391	Survey & Conn.	Survey & Conn.@4341' Inc 9.01° Azm 167.49°
8-Jan-12	07:45	08:55	1.17	4391	4486	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	08:55	09:05	0.17	4486	4486	Survey & Conn.	Survey & Conn.@4436' Inc 8.22° Azm 168.11°
8-Jan-12	09:05	09:40	0.58	4486	4502	Sliding	Sliding - (WOB:30;GPM :419;TFO:-45))
8-Jan-12	09:40	10:45	1.08	4502	4581	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)

WinSERVE II Daily Report License: NP4128

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
8-Jan-12	10:45	10:55	0.17	4581	4581	Survey & Conn.	Survey & Conn.@4531' Inc 8.66° Azm 169.25°
8-Jan-12	10:55	12:15	1.33	4581	4676	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	12:15	12:30	0.25	4676	4676	Survey & Conn.	Survey & Conn.@4626' Inc 7.87° Azm 170.66°
8-Jan-12	13:55	15:44	1.82	4772	4866	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	15:44	16:00	0.27	4866	4866	Survey & Conn.	Survey & Conn.@4816' Inc 6.33° Azm 173.21°
8-Jan-12	16:00	16:20	0.33	4866	4898	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	16:20	16:50	0.50	4898	4922	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
8-Jan-12	21:00	21:40	0.67	5183	5246	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	21:40	21:55	0.25	5246	5246	Survey & Conn.	Survey & Conn.@5196_Inc 6.9°_Azm 171.8°
8-Jan-12	21:55	23:00	1.08	5246	5341	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	23:00	23:15	0.25	5341	5341	Survey & Conn.	Survey & Conn.@5.58_Inc 175.32°_Azm °
8-Jan-12	23:15	24:00	0.75	5341	5373	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
8-Jan-12	12:30	13:40	1.17	4676	4772	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	13:40	13:55	0.25	4772	4772	Survey & Conn.	Survey & Conn.@4722' Inc 7.08° Azm 173.56°
8-Jan-12	16:50	17:25	0.58	4922	4961	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	17:25	17:35	0.17	4961	4961	Survey & Conn.	Survey & Conn.@4911' Inc 5.76° Azm 175.49°
8-Jan-12	17:35	18:10	0.58	4961	4993	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
8-Jan-12	18:10	19:00	0.83	4993	5056	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
8-Jan-12	19:00	19:10	0.17	5056	5056	Survey & Conn.	Survey & Conn.@4911' Inc 5.76° Azm 175.49°
8-Jan-12	19:10	20:15	1.08	5056	5151	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
8-Jan-12	20:15	20:25	0.17	5151	5151	Survey & Conn.	Survey & Conn.@5101_Inc 6.06°_Azm 175.76°
8-Jan-12	20:25	21:00	0.58	5151	5183	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)



JOB NO.:	20120709	Report Time:	2400	7 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#	·	
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Monday, January 09, 2012 at 0000 to Monday, January 09, 2012 at 2400

DRIL	LING SU	IMMARY				Drilli	ing Pa	ara	meter	S	
Start Depth	5373.00	00 Rotary Hours 9.58 WOB 30 Pick UP 93		WOB 30 Pick UP				Slack O	ff 49	SPM	
End Depth	6167.00	Circulating Hours	1.17	RAB	90	SPP	1	230	FlowRat	e 419-419	126
Total Drilled:	794.00	Avg. Total ROP:	64.82				Mud	Da	ta		
Total Rotary Drilled:	672.00	Avg. Rotary ROP:	70.12	2 Type Dap PV 4 SOLID 0						0	
Total Drilled Sliding:	122.00	Avg. Slide ROP:	45.75	Weight	8.6	GAS	0	ΥP	2	внт°	0
Slide Hours:	2.67	Percent Rotary:	84.63	Viscosity	29	SAND	0	PH	0	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	15.37	7 Chlorides 0 W L 0 Oil % 0						0	
	PERSONNEL									BHA	

PI	EKSONNEL		CASING	BHA	
Lead Directional :	Steven webb	Size	Lb/ft	Set Depth	BHA # 2:Bit, FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 4
Second Directional:	Jimmy Bailey				1/2 Drill Pipe,
MWD Operator1	Nathan Derose				
MWD Operator2					
Directional Company:	Sharewell				
Geologist:		Signature:			
Company Man:	George Urban				

Incl. In: 5.58 Azm. In: 175.32 Incl. Out: 7.87 Azm. Out: 171.1

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
9-Jan-12	00:00	00:40	0.67	5373	5436	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	00:40	00:50	0.17	5436	5436	Survey & Conn.	Survey & Conn.@5386_Inc 7.25°_Azm 180.15°
9-Jan-12	00:50	01:50	1.00	5436	5532	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
9-Jan-12	01:50	02:00	0.17	5532	5532	Survey & Conn.	Survey & Conn.@5482_Inc 6.72°_Azm 183.23°
9-Jan-12	02:00	02:20	0.33	5532	5555	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
9-Jan-12	02:20	03:30	1.17	5555	5627	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
9-Jan-12	03:30	03:45	0.25	5627	5627	Survey & Conn.	Survey & Conn.@5577_Inc 6.64°_Azm 177.69°
9-Jan-12	03:45	04:50	1.08	5627	5722	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
9-Jan-12	04:50	05:00	0.17	5722	5722	Survey & Conn.	Survey & Conn.@5672_Inc 5.67°_Azm 181.91°
9-Jan-12	05:00	06:05	1.08	5722	5786	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	06:05	06:40	0.58	5786	5818	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
9-Jan-12	06:40	06:55	0.25	5818	5818	Survey & Conn.	@
9-Jan-12	06:55	07:15	0.33	5818	5849	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	07:15	07:40	0.42	5849	5870	Sliding	Sliding - (WOB:30;GPM :419;TFO:160))
9-Jan-12	07:40	08:25	0.75	5870	5913	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	08:25	08:40	0.25	5913	5913	Survey & Conn.	Survey & Conn.@5863_Inc 5.63°_Azm 177.6°
9-Jan-12	08:40	09:25	0.75	5913	5944	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)

WinSERVE II Daily Report License: NP4128

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
9-Jan-12	09:25	10:50	1.42	5944	6008	Drilling	Drilling - (WOB:30;GPM:419;RPM:70)
9-Jan-12	10:50	11:00	0.17	6008	6008	Survey & Conn.	Survey & Conn.@5958_Inc 7.25°_Azm 170.31°
9-Jan-12	11:00	11:35	0.58	6008	6023	Sliding	Sliding - (WOB:30;GPM :419;TFO:160)
9-Jan-12	11:35	13:20	1.75	6023	6103	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	13:20	13:30	0.17	6103	6103	Survey & Conn.	Survey & Conn.@6053_Inc 7.87°_Azm 171.1°
9-Jan-12	13:30	13:50	0.33	6103	6167	Drilling	Drilling - (WOB:30;GPM :419;RPM:70)
9-Jan-12	13:50	15:00	1.17	6167	6167	Circulating	Circulating
9-Jan-12	15:00	20:00	5.00	6167	6167	РООН	POOH to Change Transmission on rig
9-Jan-12	20:00	21:00	1.00	6167	6167	Change BHA	Lay Down BHA # 1
9-Jan-12	21:00	24:00	3.00	6167	6167	Rig repair	Rig repair Transmission



JOB NO.:	20120709	Report Time:	2400	8 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55	-		

From Tuesday, January 10, 2012 at 0000 to Tuesday, January 10, 2012 at 2400

	<u>D</u>	KILLII	NG 50	MMAR	Y					D	rillir	ng P	ara	meter	S		
Start Depth	1		0.00	Rotary	Hours	0.00	WOB		30	Pick	UP		93	Slack O	f	49	SPM
End Depth			0.00	Circula	ting Hours	0.00	RAB 90 SPP 1230			230	FlowRat	e 419-4	19	126			
Total Drille	d:		0.00	Avg. To	otal ROP:	NA						Vlud	Da	ta	l		
Total Rotar	y Drille	d:	0.00	Avg. R	otary ROP:	NA	Type	Dap					PV	4	SOLID		0
Total Drille	d Slidin	g:	0.00	Avg. SI	ide ROP:		Weigh	t	8.6	GAS	3	0	ΥP	2	внт°		0
Slide Hours	s:		0.00	Percen	t Rotary:	NA	Viscos	ity	29	SAN	1D	0	РН	0	Flow T°		0
Below Rota	ary Hrs.		24.00	Percen	t Slide:	NA	Chlorides 0 WL 0					1	Oil %		0		
		PE	RSON	NEL					CAS	ING			T		ВН	A	
Lead Direc	tional :		Stever	webb		78.4	Siz	ze .	Lb/f	t T	Set	Dept	h	BHA # 3			
Second Dir	rectiona	l ;	Jimmy	Bailey													
MWD Oper	ator1		Natha	n Derose	<u> </u>		1										
MWD Opera	ator2						1										
Directional	Compa	ny:	Share	well													
Geologist:							Signature:										
Company N	Vlan:		George	e Urban													
Incl. in:	7.87	Azm	. In:	171.1	Incl. Out:	7.87	Azm.	Out:	171.1								

GENERAL COMMENT

Date	Start Time		Hours	Start Depth	End Depth	Activity Code	COMMENT
10-Jan-12	00:00	21:00	21.00	6167	6167	Rig repair	Rig repair
10-Jan-12	21:00	22:00	1.00	6167	6167	Change BHA	Pick Up Dir Tools
10-Jan-12	22:00	24:00	2.00	6167	6167	TIH	TIH



JOB NO.:	20120709	Report Time:	2400	9 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Wednesday, January 11, 2012 at 0000 to Wednesday, January 11, 2012 at 2400

									•								
	DR	RILLIN	G SU	MMAR	Υ		Drilling Parameters										
Start Depth		61	67.00	Rotary	Hours	12.67	woв		30 Pick UP 93				93	Slack O	ff	49	SPM
End Depth		70	95.00	Circula	ting Hours	3.50	RAB		90	SPF	,	1	1230	FlowRa	te 419-4	419	126
Total Drilled:		9	28.00	Avg. To	otal ROP:	55.13						Mud	Da	ta			
Total Rotary D	rilled	: 7	74.00	Avg. Ro	otary ROP:	61.11	Type	Dap					PV	4	SOLID		0
Total Drilled Si	iding	j: 1	54.00	Avg. Sl	ide ROP:	36.96	Weigh	t	8.6	G/	AS	0	ΥP	2	внт°		0
Slide Hours:			4.17	Percen	t Rotary:	83.41	Viscos	sity	29	SA	ND	0	PH	0	Flow T	· l	0
Below Rotary I	ŀrs.		24.00	Percen	t Slide:	16.59 Chlorides 0 WL 0					Oil %	T	0				
		PER	SON	NEL			CASING BHA										
Lead Direction	al:		Steven	webb			Si	ze	Lb/ft Set Depth				BHA # 2:Bit, FIXED 1.5 7/8 3.3 .16 REV, NMDC, Gap Sub, 4 Rig DC, 4 1/2 Hevi, 4				
Second Directi	ional	:	Jimmy	Bailey										1/2 Drill F		(ig DO,	, 4 1/2 1/00/, 4
MWD Operator	1		Nathar	Derose													
MWD Operator	·2																
Directional Co	mpar	ıy:	Sharev	veil									Į				
Geologist:							Signa	ature:									
Company Man: George Urban				1													
Incl. in: 7.8	37	Azm.	In:	171.1	Incl. Out:	1.67	Azm	. Out:	174.3	5							

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
11-Jan-12	00:00	02:00	2.00	6167	6167	TIH	TIH
11-Jan-12	02:00	05:00	3.00	6167	6167	Circulating	Circulating and building volume
11-Jan-12	05:00	05:20	0.33	6167	6198	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	05:20	05:30	0.17	6198	6198	Survey & Conn.	Survey & Conn.@6148' Inc 7.51° Azm 171.54°
11-Jan-12	05:30	07:00	1.50	6198	6293	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	07:00	07:10	0.17	6293	6293	Survey & Conn.	Survey & Conn.@6243' Inc 7.1° Azm 172.15°
11-Jan-12	07:10	07:35	0.42	6293	6311	Sliding	Sliding - (WOB:30; :419;TFO:160)
11-Jan-12	07:35	08:50	1.25	6311	6388	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	08:50	09:00	0.17	6388	6388	Survey & Conn.	Survey & Conn.@6338' Inc 7.38° Azm 172.33°
11-Jan-12	09:00	10:10	1.17	6388	6483	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	10:10	10:20	0.17	6483	6483	Survey & Conn.	Survey & Conn.@6433' Inc 6.94° Azm 172.94°
11-Jan-12	10:20	11:55	1.58	6483	6578	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	11:55	12:05	0.17	6578	6578	Survey & Conn.	Survey & Conn.@6528' Inc 6.42° Azm 177.78°
11-Jan-12	12:05	13:30	1.42	6578	6673	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	13:30	13:40	0.17	6673	6673	Survey & Conn.	Survey & Conn.@6623' Inc 6.24° Azm 177.43°
11-Jan-12	13:40	14:10	0.50	6673	6673	Rig Service-Inhole	Rig Service-Inhole
11-Jan-12	14:10	14:35	0.42	6673	6688	Sliding	Sliding - (WOB:30; :419;TFO:160))

WinSERVE II Daily Report License: NP4128

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
11-Jan-12	14:35	14:50	0.25	6688	6704	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	14:50	15:15	0.42	6704	6719	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	15:15	16:00	0.75	6719	6767	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	16:00	16:10	0.17	6767	6767	Survey & Conn.	Survey & Conn.@6717' Inc 5.84° Azm 180.68°
11-Jan-12	16:10	16:30	0.33	6767	6782	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	23:00	23:10	0.17	7052	7052	Survey & Conn.	Survey & Conn.@7002' Inc 1.67° Azm 174.35°
11-Jan-12	23:10	24:00	0.83	7052	7095	Drilling	Drilling - (WOB:; :419;RPM:70)
11-Jan-12	16:30	16:55	0.42	6782	6798	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	16:55	17:10	0.25	6798	6810	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	17:10	17:45	0.58	6810	6830	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	17:45	18:20	0.58	6830	6855	Sliding	Sliding - (WOB:30; :419;TFO:360))
11-Jan-12	18:20	18:30	0.17	6855	6861	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	18:30	18:40	0.17	6861	6861	Survey & Conn.	Survey & Conn.@6811' Inc 5.23° Azm 182.7°
11-Jan-12	18:40	19:15	0.58	6861	6893	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	19:15	20:15	1.00	6893	6915	Sliding	Sliding - (WOB:30; :419;TFO:360)
11-Jan-12	20:15	21:05	0.83	6915	6956	Drilling	Drilling - (WOB:30; :419;RPM:70)
11-Jan-12	21:05	21:15	0.17	6956	6956	Survey & Conn.	Survey & Conn.@6906' Inc 3.34° Azm 190.52°
11-Jan-12	21:15	22:00	0.75	6956	6988	Sliding	Sliding - (WOB:30; :419;TFO:35M))
11-Jan-12	22:00	23:00	1.00	6988	7052	Drilling	Drilling - (WOB:30; :419;RPM:70)



JOB NO.:	20120709	Report Time:	2400	10 of 10
COMPANY:	Berry Petroleum	API JOB#		
LOCATION:	9-20D-55	WORK ORDER#		
RIG NAME:	Patterson 779	FIELD:	Brundage	
STATE:	Utah	Township:	20-T5S-R5W	
COUNTY:	Duchesne	SECT\RANGE:		
WELL NAME:	Ute Tribal 9-20D-55			

From Thursday, January 12, 2012 at 0000 to Thursday, January 12, 2012 at 2400

DRI	LLING SU	MMARY			Drilling Parameters									
Start Depth	7095.00	Rotary Hours	8.0	0 WOB	WOB 30 Pick UP 93				93	Slack Of	f	49	SPM	
End Depth	7516.00	Circulating Ho	ours 3.0	0 RAB		90	SPP		1	230	FlowRat	e 419-4	19	126
Total Drilled:	421.00	Avg. Total RC	P: 52.6	3				٨	<i>l</i> lud	Da	ta			
Total Rotary Drilled:	421.00	Avg. Rotary R	OP: 52.6	3 Туре	Dap					PV	4	SOLID		0
Total Drilled Sliding:	0.00	Avg. Slide RO	P: N	A Weigl	nt	8.6	GAS		0	ΥP	2	внт°		0
Slide Hours:	0.00	Percent Rotar	y: 100.0	0 Visco	sity	29	SAN	D	0	PH	0	Flow T°		0
Below Rotary Hrs.	17.00	Percent Slide:	.0	0 Chlo r	ides	0	WL		0			Oil %		0
	PERSON	NEL			CASING BHA									
Lead Directional :	Steve	n webb		S	Size Lb/ft Set Depth				.h	BHA # 3				
Second Directional:	Jimm	/ Bailey												
MWD Operator1	Natha	n Derose	·											
MWD Operator2														
Directional Company	/: Share	well								L				
Geologist:		*		Sign	ature:									
Company Man: George Urban														
Incl. In: 1.67	Azm. In:	174.35 Incl. (Out: 1.7	1 Azn	n. Out:	186.3	9							

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
12-Jan-12	00:00	00:55	0.92	7095	7147	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	00:55	01:05	0.17	7147	7147	Survey & Conn.	Survey & Conn.@7097' Inc 1.45° Azm 170.13°
12-Jan-12	01:05	02:30	1.42	7147	7242	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	02:30	02:40	0.17	7242	7242	Survey & Conn.	Survey & Conn.@7097' Inc 1.45° Azm 170.13°
12-Jan-12	02:40	04:20	1.67	7242	7337	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	04:20	05:00	0.67	7337	7398	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	05:00	06:30	1.50	7398	7492	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	06:30	06:40	0.17	7492	7492	Survey & Conn.	Survey & Conn.@7466' Inc 1.71° Azm 186.39°
12-Jan-12	06:40	08:30	1.83	7492	7516	Drilling	Drilling - (WOB:30; :419;RPM:70)
12-Jan-12	08:30	08:40	0.17	7516	7516	Survey & Conn.	Survey & Conn.@7466' Inc 1.71° Azm 186.39°
12-Jan-12	08:40	11:40	3.00	7516	7516	Circulating	Circulating
12-Jan-12	11:40	16:00	4.33	7516	7516	РООН	POOH
12-Jan-12	16:00	17:00	1.00	7516	7516	Change BHA	Laydown BHA
12-Jan-12	17:00	24:00	7.00	7516	7516	Standby	Standby

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

1-(JК	М 9
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L	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: See Attached List		
2. NAME OF OPERATOR:	A William		9. API NUMBER:
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:
Rt 2 Box 7735	, Roosevelt STATE UT ZIP		10. FIELD AND POOL, OR WILDOAT.
4. LOCATION OF WELL	5.3.3.4.8875		a conservation for the
FOOTAGES AT SURFACE:			соинту: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT. OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
Produced wastewater from our enhanced oil recovery	project(s) in the Brundage Cany	ls (see attached well list) will be	or have been used for injection in
waste water disposal sites	:	CO	PY SENT TO OPERATOR
• R.N. Industries, Inc. Sec		Dat	ie: 12-13-2012
MC & MC Disposal Sec. Desirt Personal Sec.			
	ge Sec. 12, T5S, R19E, LaPoint . 32, T1S, R1W, Roosevelt	Init	ials: <u> </u>
 ITL 4461 W 3000 So Ro 	osevelt Location Pleasant Valley		
	ont or 20250 W 2000 S Duchesn		
• Pro vvater 12223 Highlai	nd Ave Ste B503 Rancho Cucam Ann	roved by the	Bench
,		h Division of	
		as and Mining	
	Date:	2/11/2	
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech
NAME (PLEASE PRINT)	1111000		
SIGNATURE YWWW	JAMA KIN I	DATE 11/21/2012	
(This space for State use only)	ediral Approval of a	this ation	RECEIVED
Facult	I for Fastered a	rells.	DEC 0 6 2012
1 Cywin	4 901 / 1911		
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG

(See Instructions on Reverse Side)

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-Н62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
	FEDERAL 5-5D-64	UTU-8894A
	FEDERAL 5-6-65	UTU-77327
	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
	FEDERAL 6-12D-65	UTU-77330
	FEDERAL 6-1-65	UTU-77325
	FEDERAL 6-2-65	UTU-77326
	FEDERAL 6-3D-64	UTU-77321
	FEDERAL 6-5D-64	UTU-8894A
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	FEDERAL 7-2D-65	UTU-77326
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	FEDERAL 7-6D-64	UTU-77322
	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
[43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
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	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
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	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
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	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
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	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-Н62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
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	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
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	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
	<u></u>	

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43-013-32993 UTE TRIBAL 3-25-56	
43-013-33681 UTE TRIBAL 3-26D-	
43-013-32417 UTE TRIBAL 3-27-53	
43-013-32261 UTE TRIBAL 3-28-54	
43-013-33723 UTE TRIBAL 3-29-53	
43-013-32625 UTE TRIBAL 3-30-54	
43-013-32862 UTE TRIBAL 3-30-53	
43-013-32527 UTE TRIBAL 3-31-54	
43-013-32410 UTE TRIBAL 3-32-54	
43-013-33363 UTE TRIBAL 3-32D-	
43-013-32412 UTE TRIBAL 3-33-54	
43-013-33888 UTE TRIBAL 3-35D-	
43-013-33888 UTE TRIBAL 3-35D-	
43-013-32751 UTE TRIBAL 3-36-55	
43-013-33185 UTE TRIBAL 3G-31-	2.20 1102 1510
43-013-33270 UTE TRIBAL 4-14D-	
43-013-32972 UTE TRIBAL 4-19-54	
43-013-32621 UTE TRIBAL 4-20-54	
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43-013-32378 UTE TRIBAL 4-21-54	
43-013-33044 UTE TRIBAL 4-22-5:	
43-013-33627 UTE TRIBAL 4-23D-	
43-013-32573 UTE TRIBAL 4-24-54	
43-013-33726 UTE TRIBAL 4-24D-	
43-013-32928 UTE TRIBAL 4-25-5	
43-013-33595 UTE TRIBAL 4-26D-	
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43-013-33379 UTE TRIBAL 4-32-5	5 14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-5	4 14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-5	5 14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-5	4 14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-5	4 14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-5	5 14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-5	5 14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-	54 14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-5	4 14-20-H62-3414
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	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
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	UTE TRIBAL 5-36-55	14-20-H62-4944
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	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
	UTE TRIBAL 6-32D-54	14-20-H62-4947
	UTE TRIBAL 6-33-54	14-20-H62-4948
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	UTE TRIBAL 6-36-55	14-20-H62-4944
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	UTE TRIBAL 7-16-54	14-20-H62-3413
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	UTE TRIBAL 7-22-54	14-20-H62-3415
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43-013-3291		14-20-H62-3443
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	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
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	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
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	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
	UTE TRIBAL 8-10D-54	14-20-H62-5517
	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
	UTE TRIBAL 8-25-55	14-20-H62-3537
	UTE TRIBAL 8-26D-54	14-20-H62-4954
	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
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43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

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43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
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43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
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43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-Н62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Name Change/Merger							
The operator of the well(s) listed below has change	6/1/2014							
FROM: (Old Operator):	TO: (New Operator):							
Berry Petroelum Company, LLC N4075				Linn Operating		5		
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400	Phone: 1 (303)	999-4400						
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (("CA") :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				lla rossivad on	•	6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The FORMER operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:		VIII	<u></u>		V. 23, 2017			

STATE OF UTAH

1	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	I I C		9. API NUMBER:
Berry Petroleum Compar 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)								
		y Notice, Form 9, requ	esting APD transfer)						
Well name:	See Attached								
API number: Location:	Qtr-Qtr:	Section	Township Range:						
Company that filed original application:		1 Company LLC	Township Range.						
Date original permit was issued:	Derry red Oleun	r company LLC							
Company that permit was issued to: Linn Operating, Inc									
Check one	Des	ired Action:							
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator						
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new					
✓ Transfer approved Application for I	Permit to Drill 1	to new operator							
The undersigned as owner with legal information as submitted in the previorevision.				·e					
Following is a checklist of some items re	lated to the ap	plication, which	should be verified.	Yes	No				
If located on private land, has the ownership	changed?				1				
If so, has the surface agreement been	updated?								
Have any wells been drilled in the vicinity of requirements for this location?	the proposed w	ell which would a	ffect the spacing or siting		1				
Have there been any unit or other agreement proposed well?	its put in place	that could affect th	ne permitting or operation of this		1				
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1				
Has the approved source of water for drilling	changed?				1				
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1				
Is bonding still in place, which covers this pro	oposed well? E	Bond No. LPM9149	9893	1					
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as require	or amended Ap				red,				
Name (please print) Beverly Decker		Title Sr Enginee	ring Technician						
Signature Develop Libote		Date							
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc							

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to	ı ranster Ap	plication or Pe	ermit to Drill		
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleun	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	g, Inc			
Check one		Des	ired Action:			
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator		
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill	to new operator			
	The undersigned as owner with legal ri information as submitted in the previou revision.				re	
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?				
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has	the approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1	
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,
Nam	e (please ofint) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Della Le L'Ucke	4	Date			
Repr	esenting (company name) Berry Petroleur	n Company LLC a	and Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTY			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351317				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	oW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	ow	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	OW OW	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	0405		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	040S		4301351499	Indian	OW	APD
LC TRIBAL 3-10D-56	10	+		4301351511			
LC TRIBAL 3-10D-56	10	050S 050S		4301351511	Indian Indian	OW OW	APD
LC TRIBAL 9-29D-56	29						APD
		0508		4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	0508		4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	0308		4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S		4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S		4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	ow	APD
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LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31			4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		·	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S		4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	+	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	ow	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	ow	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	ow	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	ow	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S		4301351985	Federal	ow	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	ow	APD
Federal 6-4D-64	4	060S		4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S		4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S		4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S		4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	ow	APD
Federal 6-9-64	9	060S		4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S		4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S		4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S		4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S		4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S		4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S		4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S		4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	ow	APD
Federal 10-9D-64	9	060S		4301352041	Federal	ow	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	0408		4301352074	Indian	ow	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow —	APD
LC Tribal 5-26D-56	26	050S		4301352077	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352097	Indian	OW	APD
~~vm 11 20D-00	120	0203	TOOO M	TJU1JJZU70	mulan	UW	עוט

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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	-
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
		-						
UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	ow		
UTE TRIBAL 2-5D-55	5	+					APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		⊣กรถข	V 4301352473	Indian	OW	APD	
la m u an	3							
State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	3	050S 050S	050V 040V	V 4301352474 V 4301352475	Indian Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S	050V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian			
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee	OW_	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54	3 9 9	050S 050S 050S 050S	050V 040V 040V 040V	V 4301352474 V 4301352475 V 4301352476	Indian Fee Fee	OW OW	APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54	3 9 9	050S 050S 050S 050S 050S	050 V 040 V 040 V 040 V 040 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478	Indian Fee Fee Fee	OW OW OW	APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54	3 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481	Indian Fee Fee Fee Indian	OW OW OW	APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65	3 9 9 9 9 9	050S 050S 050S 050S 050S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495	Indian Fee Fee Fee Indian Federal	OW OW OW OW OW	APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65	3 9 9 9 9 9 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496	Indian Fee Fee Fee Indian Federal Federal Federal	OW OW OW OW OW OW	APD APD APD APD APD APD APD APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65	3 9 9 9 9 9 6 6 6	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498	Indian Fee Fee Fee Indian Federal Federal Federal Federal	OW OW OW OW OW OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65	3 9 9 9 9 6 6 6 6 6 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532	Indian Fee Fee Indian Federal Federal Federal Federal Indian	OW OW OW OW OW OW OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55	3 9 9 9 9 6 6 6 6 6 3 3	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3	050S 050S 050S 050S 060S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian	OW	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 050S 060S 060S 060S	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 5-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 5-7D-65 Federal 4-7D-65	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352537 V 4301352538 V 4301352538	Indian Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54	3 9 9 9 9 6 6 6 6 6 3 3 3 7 7 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352541 V 4301352541	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 11-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352538 V 4301352544 V 4301352544	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 6-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352544 V 4301352544 V 4301352549 V 430135256	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 5-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 4-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352532 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352557 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 3-7-65 UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-5D-55 Federal 3-7-65	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 9 12 5 5 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352557 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559 V 4301352559	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-7-65 UTE TRIBAL 3-7-65 UTE TRIBAL 9-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5 5 5 7	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352560 V 4301352564	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 3-65 UTE TRIBAL 3-65 UTE TRIBAL 3-65 UTE TRIBAL 10-11D-55 UTE TRIBAL 10-11D-55	3 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352535 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352560 V 4301352566 V 4301352566	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Indian	OW O	APD	
UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-65 Federal 10-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 4-5D-55 UTE TRIBAL 3-5D-55 UTE TRIBAL 10-155 UTE TRIBAL 10-11D-55 UTE TRIBAL 10-11D-55 UTE TRIBAL 15-11D-55	3 9 9 9 9 6 6 6 6 6 3 3 3 3 7 7 7 7 9 12 5 5 5 7 11 11	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352496 V 4301352497 V 4301352498 V 4301352532 V 4301352533 V 4301352536 V 4301352536 V 4301352537 V 4301352541 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556 V 4301352559 V 4301352559 V 4301352559 V 4301352560 V 4301352560 V 4301352564	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Federal Federal Federal Federal Federal Federal Federal Federal Indian	OW O	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	-	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

		_					
State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764	ļ	Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			ow	DRL
LC Tribal 6-29D-45	29	040S		4301351902			ow	DRL
Federal 4-6D-65	6			4301351902			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352000			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309			GW	DRL
State Tribal 1-12D-55	12	050S		4301352318				
State Tribal 16-6D-54	6	050S		4301352390			OW OW	DRL
State Tribal 10-6D-54	6	050S		4301352394			OW	DRL DRL
State Tribal 9-6D-54	6		+		·			
State Tribal 7-7D-54	7	0508		4301352396			OW	DRL
State Tribal 1-7D-54 State Tribal 1-7D-54	7			4301352426			OW	DRL
	+	0508		4301352427			OW	DRL
State Tribal 2-7D-54	7	0508		4301352428			OW	DRL
State Tribal 3-7D-54	7	0508		4301352429			OW	DRL
State Tribal 4-7D-54	7			4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	0508	-	4301352433			OW	DRL
State Tribal 11-6D-54 State Tribal 12-6D-54	6	050S		4301352452			OW	DRL
State Tribal 13-6D-54	6	050S		4301352453			OW	DRL
State Tribal 14-6D-54	6			4301352454			OW	DRL
Ute Tribal 1-9D-54	9	050S 050S		4301352455			OW	DRL
Ute Tribal 7-9D-54	9	050S		4301352465 4301352466			OW	DRL
UTE TRIBAL 12-5D-54	5	050S		4301352480			OW OW	DRL DRL
UTE TRIBAL 13-5D-54	5			4301352484			OW	DRL
UTE TRIBAL 14-5D-54	5	050S		4301352493			ow	DRL
State Tribal 13-11D-54	10	050S		4301352561			OW	DRL
State Tribal 1-18D-54	18			4301352568			ow	DRL
State Tribal 2-18D-54	18			4301352576			ow	DRL
State Tribal 8-18D-54	18	050S		4301352577			ow	DRL
State Tribal 4-18D-54	18			4301352607			OW	DRL
State Tribal 3-18D-54	18			4301352608			ow	DRL
State Tribal 6-18D-54	18			4301352609			OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12			4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S						DRL
LC FEE 16-15D-56	14	050S		4301352649 4301352655			OW	DRI
LC Tribal 2-22D-56	22			4301352663			OW OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL DRL
Federal 2-13-65	13	060S				Federal	OW	f
Federal 8-13D-65	13	060S		4301352801			OW	DRL DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	DRL
Federal 3-8D-64	5	060S		4301352845			OW	DRL
LC TRIBAL 4H-31-56	31	050S		4301352643	1,7,000	Indian	OW	NEW
Federal 14-7D-65	31	050S	+	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	+		4301351910		Fee	OW	NEW
LC Fee 13-22D-57	22			4301352127	<u> </u>	Fee _	OW	NEW
			10.00	1.001002101				111111

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R 32 0958 0404 490133072 1020 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 9 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 25 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-20 25 0950 10404 490133094 9420 Indian OW P SENINDAGE CANYON CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
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LITTE TRYPAL 5 22 54	100	0.500	0.4037/ 4001000 500	111110	- ··	0111	-	
UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27		· 			OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541	14161		OW	<u> </u>	74484
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549			OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	1		OW	P	
FEDERAL 6-2-65	2				Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	+			OW	P	
UTE TRIBAL 9-29-54	29		040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24		040W 4301332573			OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15		040W 4301332587			OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	ow	P	
UTE TRIBAL 11-16-54	16		040W 4301332589		·	OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332603			OW	P	-
UTE TRIBAL 2-22-55	22	050S	050W 4301332604				P	
UTE TRIBAL 3-22-55	22	050S				OW	P	
UTE TRIBAL 9-22-55	22	_	050W 4301332605			OW	 -	
UTE TRIBAL 11-22-55			050W 4301332606			OW	P	
UTE TRIBAL 5-27-55	22		050W 4301332607			OW	P	
	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	-		OW	P	
UTE TRIBAL 12-22-55	22	050S				OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617	+		OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30		040W 4301332625			OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32		040W 4301332666			OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	<u> </u>
UTE TRIBAL 13-31-54	31		040W 4301332688			OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			OW	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692				P	
UTE TRIBAL 11-14-55	14					OW		
UTE TRIBAL 8-28-55	28		050W 4301332693			OW	P	
FEDERAL 6-1-65			050W 4301332694			OW	P	
	15		050W 4301332699			OW	P	
UTE TRIBAL 14 20 54	15		050W 4301332701			OW	P	
UTE TRIBAL 14-20-54	20		040W 4301332702			OW	P	
#1 DLB 12-15-56	15		060W 4301332710			GW	P	ļ
UTE TRIBAL 12-19-54	19		040W 4301332716		+	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30	050S	040W 4301332718	14604	Indian	OW	P	
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UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	

NIEL CENTAL DEDIC 12 14 50	1.4	0500	0.000 4201222525	15060	ъ	OW	T.	1
NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22	_	060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	ļ
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25	1	050W 4301332759			OW	P	<u> </u>
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28			14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	0508	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	P	
UTE TRIBAL 15-35-54	35	050S		15185		OW	P	
UTE TRIBAL 5-35-54	35							
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54	35 35	0508	040W 4301332805	15485	Indian	OW	P	
	35 35 35	050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
UTE TRIBAL 13-35-54	35	050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807	15485 15292 15317	Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15485 15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54	35 35 19 20	050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841	15485 15292 15317 14946 15097	Indian Indian Indian Indian Indian	OW OW OW OW	P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55	35 35 19	050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842	15485 15292 15317 14946 15097 15015	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW	P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54	35 35 19 20 22 23	050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843	15485 15292 15317 14946 15097 15015 15113	Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW	P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54	35 35 19 20 22 23 26	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233	Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW	P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54	35 35 19 20 22 23 26 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844	15485 15292 15317 14946 15097 15015 15113 15233 15135	Indian	OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54	35 35 19 20 22 23 26 27 27	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115	Indian	OW OW OW OW OW OW OW OW OW	P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54	35 35 19 20 22 23 26 27 27 31	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956	Indian	OW	P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54	35 35 19 20 22 23 26 27 27 31	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332847	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54	35 35 19 20 22 23 26 27 27 31 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54	35 35 19 20 22 23 26 27 27 31 15 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332843 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332849	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54	35 35 19 20 22 23 26 27 27 31 15 15 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332845 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54	35 35 19 20 22 23 26 27 27 31 15 15 15 15	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332851	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54	35 35 19 20 22 23 26 27 27 31 15 15 15 15 19 19 19 20 21 26 31 32	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332864 040W 4301332866 040W 4301332866 040W 4301332866 040W 4301332867 040W 4301332868	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 6-15-54 ST TRIBAL 6-15-54 ST TRIBAL 8-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-54 UTE TRIBAL 8-15-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-33-54 UTE TRIBAL 8-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54	35 35 19 20 22 23 26 27 27 31 15 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22	050S 050S 050S 050S 050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332846 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332870 040W 4301332870 040W 4301332872 040W 4301332872	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15531 14970 15152 15040 15059 15607	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 4-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 9-22-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54	35 35 19 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 32 26	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332847 040W 4301332849 040W 4301332849 040W 4301332850 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332872 040W 4301332872	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15554 15231 14970 15152 15040 15059 15607 15268	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 4-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54	35 35 35 19 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 32 26 27 27 31 25 25 30 26 27 27 31 26 27 27 31 26 27 27 31 26 27 27 30 30 30 30 30 30 30 30 30 30	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15067 15268 15287	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON
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UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 8-19-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 6-23-54 UTE TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 15-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 2-15-54 ST TRIBAL 8-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 8-32-54 UTE TRIBAL 4-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54	35 35 35 19 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 32 26 27 27 31 25 25 30 26 27 27 31 26 27 27 31 26 27 27 31 26 27 27 30 30 30 30 30 30 30 30 30 30	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15430 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian	OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2			4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15				15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	ow	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S		4301333048			OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			ow	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54							OW	P
	18			4301333077			OW	P
UTE TRIBAL 8-33-54	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	ow	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			-	
UTE TRIBAL 2-21-55	21						OW	P
UTE TRIBAL 4-28-55				4301333117			OW	P
	28			4301333118			OW	P
UTE TRIBAL 8-29-55	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			ow	P
UTE TRIBAL 12-16-54	16			4301333131			OW	
	110	0202	UTU W	10100133131	13430	muiali	UW	<u>P</u>

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			OW	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 1I-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55	36			4301333213			+		
	+						OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14			4301333269			OW	P	
							+		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19	+		4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	77.1
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	
UTE TRIBAL 16-31D-54	31								
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	ow	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			OW	P	
UTE TRIBAL 3-32D-55	32								
UTE TRIBAL 13-14-54	14			4301333363			OW	P	
				4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32			4301333379			OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	71.
UTE TRIBAL 12-29D-55	29			4301333418			ow	P	
	.=-	0200	1020 W	1201222410	1/20/	minian	TO MA	ſ	

	T	1	T T T					
UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	VIII VIII VIII VIII VIII VIII VIII VII
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

UTE TRIBAL 3-29-55	29	050S	050W 430	01333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W 430	01333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W 430	01333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W 430	01333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6		040W 430		17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26		040W 430				OW	P	
UTE TRIBAL 1-14D-54	14		040W 430				OW	P	
UTE TRIBAL 12-35D-55	35		050W 430				OW	P	
UTE TRIBAL 11-35-55	35		050W 430				OW	P	
UTE TRIBAL 1-28D-55	28		050W 430		16852		OW	P	
UTE TRIBAL 16-27D-55	27	-	+					P	
			050W 430		17800		OW		
UTE TRIBAL 9-28D-55	28		050W 430		16887		OW	P	
UTE TRIBAL 7-28D-55	28		050W 430				OW	P	
UTE TRIBAL 11-32D-54	32		040W 430				OW	P	
UTE TRIBAL 9-14D-54	14		040W 430				OW	P	
UTE TRIBAL 4-27D-55	27		050W 430		16700		OW	P	
FOY TRIBAL 12H-33-55	33		050W 430		18232		OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W 430	01333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W 430	01333801	16639	Indian	ow	P	
UTE TRIBAL 8-26D-55	26	050S	050W 430	01333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W 430	01333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W 430	01333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32		040W 430				OW	P	
UTE TRIBAL 12-31D-54	31		040W 430		17480		OW	P	
UTE TRIBAL 12-23D-55	23		050W 430		17814		ow	P	
UTE TRIBAL 14-20D-55	20				18559		OW	p	
UTE TRIBAL 6-20D-55	20							-	
	7.00		050W 430				OW	P	
UTE TRIBAL 12-20-55	20		050W 430				OW	P	
UTE TRIBAL 14-24D-55	24		050W 430				OW	P	
UTE TRIBAL 14-23D-55	23		050W 430		17457		OW	P	
ST TRIBAL 1-15D-54	15		040W 430				OW	P	
ST TRIBAL 7-15D-54	15		040W 430		16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15		040W 430		16973		OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W 430	01333954	17417	Indian	ow	P	
UTE TRIBAL 14-35D-55	35	050S	050W 430	01333955	17416	Indian	ow	P	**************************************
UTE TRIBAL 16-26D-55	26	050S	050W 430	01333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W 430	01333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35				17420		OW	P	
UTE TRIBAL 10-36D-55	36		050W 430				OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W 430		17455		OW	P	
UTE TRIBAL 2-26D-55	26		050W 430		17456		OW	P	
BERRY TRIBAL 14-23D-54	23		040W 430				OW	P	
FEDERAL 3-2D-65	2		050W 430				OW	P	
UTE TRIBAL 13-26D-55	26		050W 430					+	
FEDERAL 7-1D-65							OW	P	
	1		050W 430				OW	P	
FEDERAL 2-2D-64	2		040W 430				OW	P	
FEDERAL 7-6D-64	6		040W 430				OW	P	
UTE TRIBAL 6-35D-55	35		050W 430				OW	P	
UTE TRIBAL 16-26-54	26		040W 430				OW	P	
BERRY TRIBAL 13-23-54	23		040W 430				OW	P	
UTE TRIBAL 11-28-55	28		050W 430				OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W 430	01334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W 430	01334059	17477	Indian	ow	P	
ST TRIBAL 5-15D-54	15		040W 430				OW	P	***************************************
FEDERAL 7-11D-65	11		050W 430				OW	P	
FEDERAL 7-3D-65	3		050W 430				OW	P	
MOON TRIBAL 16-27D-54	27		040W 430				OW	P	
UTE TRIBAL 15-22D-54	22		040W 430				ow	P	
UTE TRIBAL 13-35D-55	35	0505	050W 430	01334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26		050W 430				OW	P	
LC TRIBAL 13-16D-56	16		060W 430						
FEDERAL 11-6D-64							OW	P	
FEDERAL 14-6D-64	6		040W 430				OW	P	
	6		040W 430				OW	P	
FEDERAL 2-6D-64	6		040W 430				OW	P	
FEDERAL 3-5D-64	5		040W 430				OW	P	
FEDERAL 6-5D-64	5	_060S	040W 430	01334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+	-	ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5	+		4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+						
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409			OW	P	
UTE TRIBAL 8-21D-33	-			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760					
	1.4	LOUGH	1020 M	T201220/00	101/3	T CUCLAI	OW	P	i

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FEDERAL 5-1D-65	1	060S		_		Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	8 2 2
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20)	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
							+		
LC TRIBAL 14-15D-56		050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	+		18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		+				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26		1	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11		+		18707		OW	P	
	5	i					_	<u> </u>	
LC TRIBAL 2-5D-56	-				18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29			4301350929			OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	ow	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
LC TRIBAL 10-9D-56	9			4301350990	18864		OW	P	
LC FEE 10-31D-45	31		,	4301350994	-		OW	P	
VIEIRA TRIBAL 4-4-54	4							-	
			·	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	11.1.2.2.111.1.2.111.1.1
FEDERAL 1-5D-64	5			4301351012			OW	P	
FEDERAL 2-5D-64	5			4301351013			OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	ow	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15			4301351031			OW	P	
LC TRIBAL 6-28-45	28			4301351034			OW	P	777 44 44 44 44 44 44 44 44 44 44 44 44
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056				P	
FEDERAL 2-12D-65	·						OW	<u> </u>	
	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8			4301351060			OW	P	
LC TRIBAL 8-22D-56	22			4301351069			OW	P	
LC TRIBAL 9-17D-56	17			4301351070			OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	ow	P	
FEDERAL 4-12D-65	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			/ 4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			/ 4301351030 / 4301351112					
UTE TRIBAL 4-9-54	+						OW	P	
	9			4301351126			OW	P	
UTE TRIBAL 6-9-54	9			4301351127			OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30			4301351132			OW	P	
FEDERAL 1-1D-65	1			4301351142			OW	P	
UTE TRIBAL 8-9-54	9			4301351143			OW	P	
FEDERAL 15-1D-65	1		•	4301351145					+
FEDERAL 16-1D-65	1						OW	P	<u> </u>
				4301351176			OW	P	
LC TRIBAL 11-29D-56	29	U50S	1060 <i>N</i>	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351190			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
				V 4301351259			OW	ļ*	1412
LC TRIBAL 4-29-45	9			V 4301351260			OW	P	
UTE FEE 14-9D-54	<u> </u>			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16			V 4301351307			OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301331414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23	050S	0601	V 4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33			V 4301351711			OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			OW OW	P	
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FEDERAL 6-7-64	7	060S		4301351915			OW	P	
FEDERAL 3-7D-64	7	060S		4301351916	+		OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S		4301351924		Federal	OW	P	
FEDERAL 11-7D-64	7	060S		4301351925		Federal	ow	P	
FEDERAL 13-7D-64	7	060S		4301351926		Federal	OW	P	
FEDERAL 14-7D-64	7	060S		4301351927			OW	P	
FEDERAL 7-7D-64	7	060S		4301351933		Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W			Federal	OW	P	3
FEDERAL 9-7D-64	7	060S		4301351935		Federal	OW	P	
FEDERAL 10-7D-64	7	060S		4301351936		Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S		4301351930			OW	P	
		050S		4301351949			OW	P	
ABBOTT FEE 8-6D-54	6							P	
ABBOTT FEE 4-6-54	6	0508		4301351952			OW	<u> </u>	
Federal 15-12D-65	12	060S		4301351992			OW	P	ļ
Federal 10-12D-65	12	060S		4301351999			OW	P	
Federal 9-12D-65	12	060S		4301352000			OW	P	
Federal 16-12D-65	12			4301352003		Federal	OW	P	
Federal 1-6D-65	6	060S		4301352012			OW_	P	
Federal 3-6D-65	6	060S		4301352014		Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S		4301352046			ow	P	
Federal 10-11D-65	11	060S		4301352047		Federal	ow	P	
Federal 9-11D-65	11	060S		4301352048			ow	P	
Federal 11-12D-65	12	060S		4301352049		Federal	OW	P	
Federal 12-12D-65	12	060S		4301352050			ow	P	
Federal 13-12D-65	12	060S		4301352052		Federal	OW OW	P	
Federal 14-12D-65	12	060S		4301352052		Federal	OW	P	
LC Tribal 12-28D-45	28	040S		4301352089			OW	P	
LC Tribal 12-26D-45	32	040S		4301352113			OW	P	
LC Tribal 16-29D-45	32	040S		4301352113			OW	P	
Vieira Tribal 3-4D-54	4			4301352114			OW	P	
		0508	_+					 	
Vieira Tribal 5-4D-54 Vieira Tribal 6-4D-54	4	0508		4301352146			OW	P	<u> </u>
	4	050S		4301352147			OW	P	
Lamplugh Tribal 6-3D-54	3	0508		4301352148		Indian	OW	P	ļ
Lamplugh Tribal 5-3D-54	3	0508		4301352149			GW	P	
Lamplugh Tribal 4-3D-54	3			4301352150		+	OW	P	
Lamplugh Tribal 3-3D-54	3	050S		4301352151		Indian	OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	<u>P</u>	
UTE Tribal 4-35D-54	35			4301352159			GW	P	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5			4301352180			OW	P	
Fee Tribal 6-5D-54	5			4301352181			ow	P	
Fee Tribal 5-5D-54	5			4301352182			ow	P	
Fee Tribal 3-5D-54	5			4301352182			ow	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352183					
UTE Tribal 14-35D-54	35						OW	P	-
	+			4301352199			GW	P	
UTE Tribal 12-35D-54	35	0508		4301352200			OW	P	<u> </u>
UTE Tribal 16-35D-54	35			4301352230			OW	<u>P</u>	
Evans Tribal 1-3-54	3			4301352234			OW	<u>P</u>	
Evans Tribal 2-3D-54	3		- +	4301352235		Indian	OW	P	
Evans Tribal 7-3D-54	3			4301352236			OW	P	!
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	_
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	ow	P	
Ute Tribal 14-3D-54	3				19258	Indian	OW	P	
Ute Tribal 12-3D-54	3				19259		ow	P	
Ute Tribal 11-3D-54	3			4301352300	19260		OW	P	
Ute Tribal 16-4D-54	4			4301352302	19350		OW OW	P	
Ute Tribal 15-4D-54	4		+		19293		OW	P	
Ute Tribal 9-4D-54						· · · · · · · · · · · · · · · · · · ·	+	P	
	4				19304		OW	<u> </u>	
Ute Tribal 10-4D-54	4			4301352307	19294		OW	P	
UTE Tribal 2-35D-54	35						OW	P	
UTE Tribal 8-35D-54	35			4301352320			OW	P	
Abbott Fee 5-6D-54	6			4301352326			OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4			4301352343	19305		OW	P	
Ute Tribal 12-4D-54	4		+	4301352344	1		OW	P	
Ute Tribal 13-4D-54	4			4301352345			OW	P	
Ute Tribal 14-4D-54	4		+	4301352346			OW	P	
Ute Tribal 16-5D-54								P	
	5	050S		4301352545			OW		
Ute Tribal 15-5D-54	5			4301352546			OW	P	
Ute Tribal 10-5D-54	5	050S		4301352547			OW	P	
Ute Tribal 8-5D-54	5			4301352548			OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	1	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	+		14450		D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S				+	GW	S	
SCOFIELD-THORPE 35-13	35	120S			14846	·	GW	S	
SCOFIELD-THORPE 23-31	23	120S			14923				
					-		GW	S	
NUTTERS RIDGE FED 5-1	5	060S				Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S		4301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S		4301330406		Federal	OW	S	
WOLF HOLLOW 22-1	22					Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	ow	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	ow	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S		4301331311			OW	S	
UTE TRIBAL 15-17	17			4301331649			ow	S	
UTE TRIBAL 7-30	30			4301332167			OW	S	
UTE TRIBAL 8-35-55	35			4301332167			OW	S	
UTE TRIBAL 10-16-55	16								
FOY TRIBAL 11-34-55				4301332345			OW	S	
	34			4301332351			OW	S	
UTE TRIBAL 13-30-54	30			4301332409			OW	S	
UTE TRIBAL 3-33-54	33			4301332412			OW	S	
UTE TRIBAL 1-20-55	20			4301332414			OW	S	
UTE TRIBAL 11-30-54	30			4301332512			OW	S	
UTE TRIBAL 2-24-54	24			4301332569			ow	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27			4301332613			OW	S	
UTE TRIBAL 7-21-54	21			4301332623			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24			4301332672			GW	S	BERKT TIEOT EOK 240-02
UTE TRIBAL 7-35-54	35			4301332072			ow	S	
UTE TRIBAL 16-25-54	25								
				4301332779			OW	S	
MOON TRIBAL 13-27-54	27						OW	S	_
UTE TRIBAL 15-15-55	15			4301332855			OW	S	
UTE TRIBAL 5-36-55	36			4301332930		Indian	OW	S	
UTE TRIBAL 8-24-54	24			4301332933			OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21			4301333040		***	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21			4301333114			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16			4301333129			OW	S	- DIMIT I LON 240-02
10 1E 1RIDAL 10-10-34									
							+		
TAYLOR FEE 7-14-56 UTE TRIBAL 9S-25-55	14 25	050S	060W	4301333140 4301333245	15601	Fee	OW OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	